

included the Early Childhood Program Participation (ECPP), the Parent and Family Involvement in Education-Enrolled (PFI-E), and the Parent and Family Involvement in Education-Homeschooled (PFI-H) topical surveys. NHES:2016 continued the mail-based collection methodology, while also experimenting with the use of web survey collection. NHES:2019 continued the mail-based collection methodology and used the same methodology developed in the NHES:2016 web experiment for the majority of the sampled addresses. In 2019, 57 percent of cases responded by web, 36 by paper, and 7 percent by inbound phone. Also in 2019, PFI surveys for parents of enrolled and homeschooled students were merged into one survey instrument. NHES:2023 will again field the ECPP and the combined PFI survey used in the NHES:2019. NHES:2023 will use the same methodology developed in the NHES:2019 for the majority of sampled addresses, but will incorporate lessons learned from NHES:2019's methodological experiments. Furthermore, given the potential change in the education landscape since COVID-19, particularly for online coursework, NCES plans to conduct a debriefing project with respondents during the NHES:2023 administration. The goal of the study is to gain greater insight about respondents who indicate that their child was enrolled in online courses. The debriefing interviews are designed to understand the true schooling experiences of these children and how well the survey functioned in capturing the context of these children's virtual education experiences. The debriefing interviews will provide information that will assist NCES in understanding the NHES:2023 data on virtual education and in crafting items for future NHES administrations that will more accurately capture the details of virtual education.

Dated: February 9, 2022.

Stephanie Valentine,

PRA Coordinator, Strategic Collections and Clearance, Governance and Strategy Division, Office of Chief Data Officer, Office of Planning, Evaluation and Policy Development.

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DEPARTMENT OF ENERGY

Electricity Advisory Committee

AGENCY: Office of Electricity, Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Electricity Advisory Committee (EAC). The Federal Advisory Committee Act requires that public notice of these meetings be announced in the **Federal Register**.

DATES: Wednesday, March 9, 2022; 11:45 a.m.–6:05 p.m. EST; Thursday, March 10, 2022; 11:45 a.m.—5:00 p.m. EST.

ADDRESSES: Due to ongoing precautionary measures surrounding the spread of COVID-19, the March meeting of the EAC will be held via WebEx video and teleconference. In order to track all participants, the Department is requiring that those wishing to attend register for the meeting here: <https://www.energy.gov/oe/march-9-10-2022-meeting-electricity-advisory-committee>. Please note, you must register for each day you would like to attend.

FOR FURTHER INFORMATION CONTACT: Matt Aronoff, Acting Designated Federal Officer, Office of Electricity, U.S. Department of Energy, Washington, DC 20585; Telephone: (240) 306-7866 or Email: matthew.aronoff@hq.doe.gov.

SUPPLEMENTARY INFORMATION:

Purpose of the Committee: The EAC was established in accordance with the provisions of the Federal Advisory Committee Act (FACA), as amended, to provide advice to the U.S. Department of Energy (DOE) in implementing the Energy Policy Act of 2005, executing certain sections of the Energy Independence and Security Act of 2007, and modernizing the nation's electricity delivery infrastructure. The EAC is composed of individuals of diverse backgrounds selected for their technical expertise and experience, established records of distinguished professional service, and their knowledge of issues that pertain to the electric sector.

Tentative Agenda

March 9, 2022

11:45 a.m.–12:00 p.m.—WebEx Attendee Sign-On

12:00 p.m.–12:20 p.m.—Welcome, Introductions, Developments since the October 2021 Meeting

12:20 p.m.–12:50 p.m.—Update on Office of Electricity Programs and Initiatives

12:50 p.m.–1:20 p.m.—Update on Federal Energy Regulatory Commission Activities

1:20 p.m.–1:30 p.m.—Break

1:30 p.m.–3:30 p.m.—Facilitating the Integration and Commercialization of Energy Storage: How DOE can Leverage its Role and Resources

3:30 p.m.–3:50 p.m.—Break

3:50 p.m.–5:50 p.m.—Data Interoperability for a Smooth Transition of EV Deployment

5:50 p.m.–6:05 p.m.—Wrap-up and Adjourn Day 1

March 10, 2022

11:45 a.m.–12:00 p.m.—WebEx Attendee Sign-On

12:00 p.m.–12:10 p.m.—Day 2 Opening Remarks

12:10 p.m.–12:40 p.m.—Briefing: Cyber-Informed Engineering Strategy

12:40 p.m.–2:20 p.m.—Panel and Discussion: DOE Recommendations to the White House on the Energy Sector Industrial Base

2:20 p.m.–2:35 p.m.—Break

2:35 p.m.–3:35 p.m.—Update and Discussion on Section 8008 Voluntary Model Pathways Development

3:35 p.m.–3:55 p.m.—Subcommittee Update: Grid Resilience for National Security

3:55 p.m.–4:10 p.m.—Subcommittee Update: Energy Storage

4:10 p.m.–4:25 p.m.—Subcommittee Update: Smart Grid

4:25 p.m.–4:45 p.m.—Public Comments

4:45 p.m.–5:00 p.m.—Wrap-up and Adjourn March 2022 Meeting of the EAC

The meeting agenda and times may change to accommodate EAC business. For EAC agenda updates, see the EAC website at: <http://energy.gov/oe/services/electricity-advisory-committee-eac>.

Public Participation: The EAC welcomes the attendance of the public at its meetings. Individuals who wish to offer public comments at the EAC meeting may do so on March 10, 2022, but must register in advance by 5:00 Eastern Time on March 9, 2022.

Approximately 20 minutes will be reserved for public comments. Time allotted per speaker will depend on the number who wish to speak but is not expected to exceed three minutes. Anyone who is not able to attend the meeting, or for whom the allotted public comments time is insufficient to address pertinent issues with the EAC, is invited to send a written statement identified by "Electricity Advisory Committee March 2022 Meeting," to Mr. Matt Aronoff at matthew.aronoff@hq.doe.gov.

Minutes: The minutes of the EAC meeting will be posted on the EAC web page at <http://energy.gov/oe/services/electricity-advisory-committee-eac>. They can also be obtained by contacting Mr. Matt Aronoff at the address above.

Signed in Washington, DC, on February 8, 2022.

LaTanya Butler,

Deputy Committee Management Officer.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22-26-000]

Northern Natural Gas Company; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Des Moines A-Line Capacity Replacement Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document, that will discuss the environmental impacts of the Des Moines A-line Capacity Replacement Project (Project) involving abandonment, construction and operation of facilities by Northern Natural Gas Company (Northern) in Boone, Dallas, and Polk Counties, Iowa. The Commission will use this environmental document in its decision-making process to determine whether the Project is in the public interest.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the Project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of an authorization. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission’s NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on March 11, 2022. Comments may be submitted in written form. Further details on how

to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on December 3, 2022, you will need to file those comments in Docket No. CP22-26-000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission’s current environmental mailing list for this Project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

Northern provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under the Natural Gas Questions or Landowner Topics link.

Public Participation

There are three methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the eComment feature, which is located on the Commission’s website (www.ferc.gov) under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature, which is located on the Commission’s website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on “eRegister.” You will be asked to select the type of filing you are making; a comment on a particular project is considered a “Comment on a Filing”; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the Project docket number (CP22-26-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Additionally, the Commission offers a free service called eSubscription which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Summary of the Proposed Project

Northern proposes to abandon about 29.6 miles of its 16-inch-diameter Des Moines A-line, and install about a 9.1-mile-long extension of its 20-inch-diameter Des Moines C-line, in Boone, Dallas, and Polk Counties, Iowa.

The general location of the Project facilities is shown in appendix 1.¹

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called “eLibrary”. For instructions on connecting to eLibrary, refer to the last page of this