

*Applicants:* Ignacio Grid, LLC.  
*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status.  
*Filed Date:* 2/11/22.  
*Accession Number:* 20220211–5205.  
*Comment Date:* 5 p.m. ET 3/4/22.  
 Take notice that the Commission received the following electric rate filings:  
*Docket Numbers:* ER21–2521–001.  
*Applicants:* Broadlands Wind Farm LLC.  
*Description:* Compliance filing: Informational Filing Pursuant to Sched. 2 of the MISO OATT & Request for Waiver to be effective N/A.  
*Filed Date:* 2/11/22.  
*Accession Number:* 20220211–5230.  
*Comment Date:* 5 p.m. ET 3/4/22.  
*Docket Numbers:* ER22–666–001.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* Tariff Amendment: Correction to Amendment to ISA and ICSA, SA Nos. 4501 & 4502; Queue No. AA2–061 to be effective 6/30/2016.  
*Filed Date:* 2/10/22.  
*Accession Number:* 20220210–5193.  
*Comment Date:* 5 p.m. ET 3/3/22.  
*Docket Numbers:* ER22–1019–000.  
*Applicants:* Powell River Energy Inc.  
*Description:* Baseline eTariff Filing: Market-Based Rate Application to be effective 4/12/2022.  
*Filed Date:* 2/10/22.  
*Accession Number:* 20220210–5184.  
*Comment Date:* 5 p.m. ET 3/3/22.  
*Docket Numbers:* ER22–1020–000.  
*Applicants:* Public Service Company of New Mexico.  
*Description:* § 205(d) Rate Filing: Luna Pseudo-Tie Coordination Agreement, Rate Schedule No. 177 to be effective 3/8/2022.  
*Filed Date:* 2/10/22.  
*Accession Number:* 20220210–5199.  
*Comment Date:* 5 p.m. ET 3/3/22.  
*Docket Numbers:* ER22–1021–000.  
*Applicants:* Southwest Power Pool, Inc.  
*Description:* § 205(d) Rate Filing: 3915 Midway Wind Project and ITC Great Plains E&P Agreement to be effective 2/2/2022.  
*Filed Date:* 2/11/22.  
*Accession Number:* 20220211–5053.  
*Comment Date:* 5 p.m. ET 3/4/22.  
*Docket Numbers:* ER22–1022–000.  
*Applicants:* Southwest Power Pool, Inc.  
*Description:* § 205(d) Rate Filing: Revisions to Western Joint Dispatch Agreements to be effective 4/13/2022.  
*Filed Date:* 2/11/22.  
*Accession Number:* 20220211–5089.  
*Comment Date:* 5 p.m. ET 3/4/22.

*Docket Numbers:* ER22–1023–000.  
*Applicants:* Florida Power & Light Company.  
*Description:* § 205(d) Rate Filing: Florida Power & Light Company Open Access Transmission Tariff Clean-Up to be effective 3/1/2022.  
*Filed Date:* 2/11/22.  
*Accession Number:* 20220211–5126.  
*Comment Date:* 5 p.m. ET 3/4/22.  
*Docket Numbers:* ER22–1024–000.  
*Applicants:* MATL LLP.  
*Description:* § 205(d) Rate Filing: Heartland-MATL TSR Filing to be effective 4/13/2022.  
*Filed Date:* 2/11/22.  
*Accession Number:* 20220211–5139.  
*Comment Date:* 5 p.m. ET 3/4/22.  
*Docket Numbers:* ER22–1025–000.  
*Applicants:* PacifiCorp.  
*Description:* § 205(d) Rate Filing: DG&T Agmt Re SS of Ancillary Serv Sched 5 and/or 6 to be effective 2/10/2022.  
*Filed Date:* 2/11/22.  
*Accession Number:* 20220211–5144.  
*Comment Date:* 5 p.m. ET 3/4/22.  
*Docket Numbers:* ER22–1026–000.  
*Applicants:* Nevada Power Company.  
*Description:* § 205(d) Rate Filing: Service Agreement No. 21–00083, NPC Powerex Agreement to be effective 4/1/2022.  
*Filed Date:* 2/11/22.  
*Accession Number:* 20220211–5161.  
*Comment Date:* 5 p.m. ET 3/4/22.  
*Docket Numbers:* ER22–1028–000.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* § 205(d) Rate Filing: Amendment to WMPA, Service Agreement No. 4794; Queue No. AC1–116 to be effective 8/22/2017.  
*Filed Date:* 2/11/22.  
*Accession Number:* 20220211–5185.  
*Comment Date:* 5 p.m. ET 3/4/22.  
*Docket Numbers:* ER22–1029–000.  
*Applicants:* Mid-Atlantic Interstate Transmission, LLC, PJM Interconnection, L.L.C.  
*Description:* § 205(d) Rate Filing: Mid-Atlantic Interstate Transmission, LLC submits tariff filing per 35.13(a)(2)(iii); MAIT submits revised Interconnection Agreement, SA No. 4578 to be effective 4/13/2022.  
*Filed Date:* 2/11/22.  
*Accession Number:* 20220211–5189.  
*Comment Date:* 5 p.m. ET 3/4/22.  
*Docket Numbers:* ER22–1030–000.  
*Applicants:* Evergy Kansas South, Inc.  
*Description:* § 205(d) Rate Filing: Notice of Cancellation, Rate Schedule No. 160 to be effective 12/31/2021.  
*Filed Date:* 2/11/22.  
*Accession Number:* 20220211–5201.  
*Comment Date:* 5 p.m. ET 3/4/22.

*Docket Numbers:* ER22–1031–000.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* § 205(d) Rate Filing: Original CRA, Service Agreement No. 6357, Non-Queue No. NQ176 to be effective 1/12/2022.  
*Filed Date:* 2/11/22.  
*Accession Number:* 20220211–5203.  
*Comment Date:* 5 p.m. ET 3/4/22.  
*Docket Numbers:* ER22–1032–000.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* § 205(d) Rate Filing: Original CRA, Service Agreement No. 6358, Non-Queue No. NQ178 to be effective 1/12/2022.  
*Filed Date:* 2/11/22.  
*Accession Number:* 20220211–5218.  
*Comment Date:* 5 p.m. ET 3/4/22.  
 The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.  
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.  
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 11, 2022.

**Kimberly D. Bose,**  
 Secretary.

[FR Doc. 2022–03423 Filed 2–16–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP22–542–000.  
*Applicants:* El Paso Natural Gas Company, L.L.C.

*Description:* § 4(d) Rate Filing: Non-Conforming Amendment Filing (Pioneer) to be effective 3/1/2022.  
*Filed Date:* 2/10/22.

Accession Number: 20220210–5128.  
Comment Date: 5 p.m. ET 2/22/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 11, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022–03422 Filed 2–16–22; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14803–001; Project No. 2082–063]

#### PacifiCorp; Klamath River Renewal Corporation; Notice of Teleconference for Tribal Consultation Meeting

a. *Project Name and Numbers:* Lower Klamath and Klamath Hydroelectric Project Nos. 14803 and 2082.

b. *Project Licensee:* PacifiCorp.

c. *Date and Time of Teleconference:* Tuesday, March 1, 2022, from 12:00 p.m. to 1:00 p.m. Eastern Standard Time.

d. *FERC Contact:* Jennifer Polardino, (202) 502–6437 or [jennifer.polardino@ferc.gov](mailto:jennifer.polardino@ferc.gov).

e. *Purpose of Meeting:* Commission staff will participate in a teleconference with the Shasta Indian Nation and the California State Historic Preservation Office (California SHPO) to discuss the application for the surrender of license and removal of project works for the Lower Klamath Project No. 14803. The project is located on the Klamath River in Klamath County, Oregon, and Siskiyou County, California. The project occupies federal lands managed by the U.S. Bureau of Land Management.

f. Members of the public and intervenors in the referenced

proceedings may attend the teleconference; however, participation will be limited to Tribal representatives of the Shasta Indian Nation, representatives from the California SHPO, and the Commission's representatives. If during the call the Shasta Indian Nation decides to disclose information about a specific location which could create a risk or harm to an archaeological site or Native American cultural resource, the public will be excused for that portion of the meeting and can return to the call after such information is disclosed. The teleconference meeting will be transcribed by a court reporter and the transcript will be placed in the public record.

g. Please call or email Jennifer Polardino at (202) 502–6437 or [jennifer.polardino@ferc.gov](mailto:jennifer.polardino@ferc.gov) by Monday, February 28, 2022, to RSVP and to receive the teleconference call-in information.

Dated: February 11, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022–03421 Filed 2–16–22; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP22–44–000]

#### Equitrans, L.P.; Notice of Application and Establishing Intervention Deadline

Take notice that on January 28, 2022, Equitrans, L.P. (Equitrans), 2200 Energy Drive, Canonsburg, Pennsylvania 15317, filed an application under sections 7(c) of the Natural Gas Act (NGA), and Part 157 of the Commission's regulations requesting that the Commission authorize its Ohio Valley Connector Expansion Project (Project), which will provide up to 350,000 dekatherms per day (Dth/d) of incremental firm deliverability on its Mainline System and new transportation paths. This Project is an expansion of the Equitrans' Ohio Valley Connector Project which was approved in Docket No. CP15–41–000 and which is already in service. Specifically, the Project will provide additional pipeline delivery capabilities to existing interconnects with Rockies Express Pipeline and Rover Pipeline LLC, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

Specifically, Equitrans proposes to acquire the Cygrymus

Compressor Station in Greene County, Pennsylvania and to construct and operate: (i) Two Taurus 70 turbines at the Cygrymus Compressor Station; (ii) one additional Mars 100 compressor unit at the existing Corona Compressor Station Wetzel County, West Virginia; (iii) one additional Titan 130 compressor unit at the existing Plasma Compressor Station in Monroe County, Ohio; (iv) approximately 5.5 miles of pipeline in different locations related to the compressor stations; (v) one deep anode groundbed and rectifier for cathodic protection in Greene County, Pennsylvania; and (vi) ancillary facilities. Equitrans proposes to use the applicable Ohio Valley Connector System rates as the maximum recourse rates for service on the project and to roll-in the costs of the project into its general system rates in its next NGA Section 4 general rate proceeding. The project shippers elected to pay negotiated rates. The estimated cost of the project is \$167,510,106.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

Any questions regarding the proposed project should be directed to Matthew Eggerding, Assistant General Counsel, at Equitrans, L.P., 2200 Energy Drive, Canonsburg, PA 15317; by phone at (412) 553–5786; or by email to [Meggerding@equitransmidstream.com](mailto:Meggerding@equitransmidstream.com).

Pursuant to Section 157.9 of the Commission's Rules of Practice and Procedure,<sup>1</sup> within 90 days of this Notice the Commission staff will either: Complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other

<sup>1</sup> 18 CFR (Code of Federal Regulations) 157.9.