

in a **Federal Register** notice entitled, “Energy Conservation Program for Consumer Products: Representative Average Unit Costs of Energy”, dated August 25, 2021, 86 FR 47482.

On April 6, 2022, the cost figures published in this notice will become effective and supersede those cost figures published on August 25, 2021. The cost figures set forth in this notice will be effective until further notice.

DOE’s Energy Information Administration (EIA) has developed the 2022 representative average unit after-tax residential costs found in this notice. These costs for electricity, natural gas, No. 2 heating oil, and propane are based on simulations used to produce the February 2022, EIA *Short-Term Energy Outlook* (EIA releases the *Outlook* monthly). The representative average unit after-tax cost for kerosene is derived from its price relative to that of heating oil, based on the 2010 to 2013 averages of the U.S. refiner price to end users, which include all the major energy-consuming

sectors in the U.S. for these fuels. The source for these price data is the January 2022, *Monthly Energy Review* DOE/EIA–0035(2022/1). The representative average unit after-tax cost for propane is derived from its price relative to that of heating oil, based on the 2021 averages of the U.S. residential sector prices found in the *Annual Energy Outlook 2021*, AEO2021) (February 3, 2021). The *Short-Term Energy Outlook*, the *Monthly Energy Review*, and the *Annual Energy Outlook* are available on the EIA website at <https://www.eia.doe.gov>. For more information on the data sources used in this Notice, contact the National Energy Information Center, Forrestal Building, EI–30, 1000 Independence Avenue SW, Washington, DC 20585, (202) 586–8800, email: infoctr@eia.doe.gov.

The 2022 representative average unit costs under section 323(b)(4) of the Act are set forth in Table 1, and will become effective April 6, 2022. They will remain in effect until further notice.

Signing Authority

This document of the Department of Energy was signed on March 1, 2022, by Kelly J. Speakes-Backman, Principal Deputy Assistant Secretary for Energy Efficiency and Renewable Energy, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on March 2, 2022.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

TABLE 1—REPRESENTATIVE AVERAGE UNIT COSTS OF ENERGY FOR FIVE RESIDENTIAL ENERGY SOURCES [2022]

Type of energy	Per million Btu ¹	In commonly used terms	As required by test procedure
Electricity	\$41.79	14.26¢/kWh ^{2,3}	\$0.143/kWh.
Natural Gas	12.09	\$1.209/therm ⁴ or \$12.56/MCF ^{5,6} .	\$0.00001209/Btu.
No. 2 Heating Oil	25.11	\$3.45/gallon ⁷	\$0.00002511/Btu.
Propane	24.46	\$2.23/gallon ⁸	\$0.00002446/Btu.
Kerosene	29.73	\$4.01/gallon ⁹	\$0.00002973/Btu.

Sources: U.S. Energy Information Administration, *Short-Term Energy Outlook* (February 8, 2022), *Annual Energy Outlook* (February 3, 2021), and *Monthly Energy Review* (January 27, 2022).

Notes: Prices include taxes.

¹ Btu stands for British thermal units.

² kWh stands for kilowatt hour.

³ 1 kWh = 3,412 Btu.

⁴ 1 therm = 100,000 Btu.

⁵ MCF stands for 1,000 cubic feet.

⁶ For the purposes of this table, one cubic foot of natural gas has an energy equivalence of 1,039 Btu.

⁷ For the purposes of this table, one gallon of No. 2 heating oil has an energy equivalence of 13,738 Btu.

⁸ For the purposes of this table, one gallon of liquid propane has an energy equivalence of 91,333 Btu.

⁹ For the purposes of this table, one gallon of kerosene has an energy equivalence of 135,000 Btu.

[FR Doc. 2022–04765 Filed 3–4–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3407–087]

Big Wood Canal Company; Notice of Intent To File License Application, Filing of Pre-Application Document, Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice Approving the Use of the Traditional Licensing Process.

b. *Project No.:* 3407–087.

c. *Date Filed:* January 3, 2022.

d. *Submitted By:* Big Wood Canal Company.

e. *Name of Project:* Magic Reservoir Hydroelectric Project.

f. *Location:* On the Big Wood River in the Blaine and Camas Counties, Idaho. The project occupies land within the U.S. Department of Interior, Bureau of Land Management (BLM).

g. *Filed Pursuant to:* 18 CFR part 5 of the Commission’s Regulations.

h. *Applicant Contact:* Mr. Nicholas E. Josten, 2742 Saint Charles Ave, Idaho Falls, ID 83404, (208) 520–5135.

i. *FERC Contact:* Maryam Zavareh at (202) 502–8474 or email at Maryam.zavareh@ferc.gov.

j. Big Wood Canal Company filed its request to use the Traditional Licensing Process on January 3, 2022. Big Wood Canal Company provided public notice of its request on January 18, 2022. In a letter dated February 28, 2022, the Director of the Division of Hydropower Licensing approved Big Wood Canal Company's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402. We are also initiating consultation with the Idaho State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Big Wood Canal Company as the Commission's non-federal representative for carrying out informal consultation, pursuant to section 7 of the Endangered Species Act and section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act; and consultation pursuant to section 106 of the National Historic Preservation Act.

m. Big Wood Canal Company filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCONlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

o. The licensee states its unequivocal intent to submit an application for a new license for Project No. 3407. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by January 01, 2025.

p. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via

email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: March 1, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-04768 Filed 3-4-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP22-609-000.

Applicants: TransColorado Gas

Transmission Company LLC.

Description: § 4(d) Rate Filing: Quarterly FLU Update Filing to be effective 4/1/2022.

Filed Date: 2/28/22.

Accession Number: 20220228-5078.

Comment Date: 5 p.m. ET 3/14/22.

Docket Numbers: RP22-610-000.

Applicants: Dominion Energy Questar Pipeline, LLC.

Description: § 4(d) Rate Filing: Access Agreement Version 7.0.0 to be effective 3/31/2022.

Filed Date: 2/28/22.

Accession Number: 20220228-5080.

Comment Date: 5 p.m. ET 3/14/22.

Docket Numbers: RP22-611-000.

Applicants: Dominion Energy Overthrust Pipeline, LLC.

Description: § 4(d) Rate Filing: Access Agreement Revision, Version 5.0.0 to be effective 3/31/2022.

Filed Date: 2/28/22.

Accession Number: 20220228-5083.

Comment Date: 5 p.m. ET 3/14/22.

Docket Numbers: RP22-612-000.

Applicants: White River Hub, LLC.

Description: § 4(d) Rate Filing: Electronic Access Agreement Version 4.0.0 to be effective 3/31/2022.

Filed Date: 2/28/22.

Accession Number: 20220228-5084.

Comment Date: 5 p.m. ET 3/14/22.

Docket Numbers: RP22-613-000.

Applicants: Northern Natural Gas Company.

Description: § 4(d) Rate Filing: 20220228 Negotiated Rate to be effective 3/1/2022.

Filed Date: 2/28/22.

Accession Number: 20220228-5086.

Comment Date: 5 p.m. ET 3/14/22.

Docket Numbers: RP22-614-000.

Applicants: Kern River Gas Transmission Company.

Description: § 4(d) Rate Filing: 2022 Daggett Surcharge to be effective 4/1/2022.

Filed Date: 2/28/22.

Accession Number: 20220228-5089.

Comment Date: 5 p.m. ET 3/14/22.

Docket Numbers: RP22-615-000.

Applicants: Sabine Pipe Line LLC.
Description: § 4(d) Rate Filing: Normal Section 5 21—rate changes 2022 to be effective 4/1/2022.

Filed Date: 2/28/22.

Accession Number: 20220228-5095.

Comment Date: 5 p.m. ET 3/14/22.

Docket Numbers: RP22-616-000.

Applicants: Wyckoff Gas Storage Company, LLC.

Description: Compliance filing: Order 587-Z NAESB Compliance 2-28-2022 to be effective 6/1/2022.

Filed Date: 2/28/22.

Accession Number: 20220228-5156.

Comment Date: 5 p.m. ET 3/14/22.

Docket Numbers: RP22-617-000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Non-Conforming Amendments Filing (TEP) to be effective 4/1/2022.

Filed Date: 2/28/22.

Accession Number: 20220228-5185.

Comment Date: 5 p.m. ET 3/14/22.

Docket Numbers: RP22-618-000.

Applicants: Nautilus Pipeline Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate—Murphy Exploration 630216 eff 3-1-2022 to be effective 3/1/2022.

Filed Date: 2/28/22.

Accession Number: 20220228-5201.

Comment Date: 5 p.m. ET 3/14/22.

Docket Numbers: RP22-619-000.

Applicants: Wyoming Interstate Company, L.L.C.

Description: § 4(d) Rate Filing: Non-Conforming Amendments Filing (Mieco TMV) to be effective 4/1/2022.

Filed Date: 2/28/22.

Accession Number: 20220228-5211.

Comment Date: 5 p.m. ET 3/14/22.

Docket Numbers: RP22-620-000.

Applicants: Southern Star Central Gas Pipeline, Inc.

Description: § 4(d) Rate Filing: Fuel Filing—Eff. April 1, 2022 to be effective 4/1/2022.

Filed Date: 2/28/22.

Accession Number: 20220228-5214.

Comment Date: 5 p.m. ET 3/14/22.

Docket Numbers: RP22-621-000.

Applicants: LA Storage, LLC.

Description: § 4(d) Rate Filing: Filing of Negotiated Rate, Conforming IW Agreement (TMV) to be effective 3/1/2022.