

email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents*: Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: March 8, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-05317 Filed 3-11-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP22-679-000.

Applicants: Discovery Gas

Transmission LLC.

Description: § 4(d) Rate Filing: Discovery Gas Transmission LLC Housekeeping Tariff Filing to be effective 4/8/2022.

Filed Date: 3/8/22.

Accession Number: 20220308-5007.

Comment Date: 5 p.m. ET 3/21/22.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 8, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022-05328 Filed 3-11-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2514-209]

Appalachian Power Company; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: New Major License.

b. *Project No.*: 2514-209.

c. *Date Filed*: February 28, 2022.

d. *Applicant*: Appalachian Power Company (Appalachian).

e. *Name of Project*: Byllesby-Buck Hydroelectric Project (Byllesby-Buck Project).

f. *Location*: The two-development Byllesby-Buck Project is located on the New River in Carroll County, Virginia. The project occupies 7.23 acres of federal land managed by the U.S. Forest Service.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Elizabeth Parcell, Process Supervisor, American Electric Power Service Corporation, 40 Franklin Road SW, Roanoke, VA 24011; Phone at (540) 985-2441 or email at ebparcell@aep.com.

i. *FERC Contact*: Jody Callihan at (202) 502-8278, or jody.callihan@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. The Byllesby-Buck Project consists of two developments (Byllesby and Buck); the Byllesby Development is located 3 river miles upstream of the Buck Development. The current license authorizes a combined generating capacity of 30.1 megawatts (MW); however, the actual installed capacity is 26.1 MW, which Appalachian proposes to increase to 29.8 MW, as described below.

Between 2016 and 2020, the project had an average annual generation of 92,820 megawatt-hours (MWh).

The Byllesby Development consists of: (1) A 64-foot-high, 528-foot-long concrete dam, sluice gate, and main spillway section topped with four sections of 9-foot-high flashboards, five sections of 9-foot-high inflatable Obermeyer crest gates, and six bays of 10-foot-high Tainter gates; (2) an auxiliary spillway including six sections of 9-foot-high flashboards; (3) a 239-acre impoundment with a gross storage capacity of 2,000 acre-feet; (4) a powerhouse containing four turbine-generator units with a total installed capacity of 18.0 MW; (5) a control house and switchyard; and (6) appurtenant facilities.

The Buck Development consists of: (1) A 42-foot-high, 353-foot-long concrete dam and sluice gate; (2) a 1,005-foot-long, 19-foot-high spillway section topped with twenty sections of 9-foot-high flashboards, four sections of 9-foot-high inflatable crest gates, and six bays of 10-foot-high Tainter gates; (3) a 66-acre impoundment with a gross storage capacity of 661 acre-feet; (4) a powerhouse containing three turbine-generator units with a total installed capacity of 8.1 MW; (5) two 2-mile-long overhead 13.2-kilovolt transmission lines extending from the Buck powerhouse to the Byllesby control house; and (6) appurtenant facilities.

The Byllesby-Buck Project is currently operated in a run-of-river (ROR) mode, with the Byllesby impoundment maintained between elevations of 2,078.2 feet and 2,079.2 feet National Geodetic Vertical Datum of 1929 (NGVD 29) and the Buck impoundment maintained between elevations of

2,002.4 feet and 2,003.4 feet NGVD 29. A minimum flow of 360 cubic feet per second (cfs), or project inflow if less, is provided downstream of each powerhouse. Article 406 of the current license requires that following periods of spill when a spillway gate has been opened 2 feet or more, spill flows (into the Buck bypassed reach) must be released through a 2-foot gate opening for at least 3 hours, then the gate opening must be reduced to 1 foot for at least an additional 3 hours prior to closing the gate.

Appalachian proposes to continue operating the project in a ROR mode and providing a 360-cfs minimum flow at each development. However, Appalachian proposes to modify the existing ramping rate requirement at the Buck Development such that, following periods of spill when a spillway gate has been opened 2 feet or more, water would be released (into the Buck bypassed reach) through a 2-foot gate opening for at least 2 hours, then the

gate opening would be reduced to 1 foot for 2 hours, and finally to 0.5 foot for 2 hours before closing the gate. In addition to this measure, which is intended to minimize walleye stranding in the Buck bypassed reach, Appalachian proposes environmental measures for the protection and enhancement of other aquatic resources as well as terrestrial, recreation, and cultural resources.

Appalachian also proposes to upgrade three (of the four) turbine-generator units at the Byllesby Development and two (of the three) turbine-generator units at the Buck Development. The proposed upgrades are expected to increase the total installed capacity from 26.1 MW to 29.8 MW and the project's average annual generation by 25,927 MWh. In addition, Appalachian proposes to add to the current project boundary: (1) The Byllesby control house and switchyard and (2) two 2-mile-long overhead 13.2-kilovolt transmission lines that extend from the

Buck powerhouse to the Byllesby control house.

l. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document (P-2514). For assistance, contact FERC at FERCOnlineSupport@ferc.gov, or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Deficiency Letter (if necessary)	March 2022.
Request Additional Information (if necessary)	May 2022.
Notice of Acceptance/Notice of Ready for Environmental Analysis	August 2022.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: March 8, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-05311 Filed 3-11-22; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL 9597-01-OA]

Request for Nominations of Candidates for the National Environmental Education Advisory Council (NEEAC)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The U.S. Environmental Protection Agency (EPA or Agency Office of Public Engagement and Environmental Education is soliciting applications for environmental education professionals for consideration to serve on the National Environmental Education Advisory Council (NEEAC). There are multiple

vacancies on the Advisory Council that must be filled. Additional avenues and resources may be utilized in the solicitation of applications. "In accordance with Executive Order 14035 (June 25, 2021), EPA values and welcomes opportunities to increase diversity, equity, inclusion and accessibility on its federal advisory committees. EPA's federal advisory committees have a workforce that reflects the diversity of the American people."

DATES: Nominations should be submitted by April 13, 2022 per the instructions below.

FOR FURTHER INFORMATION CONTACT: Any member of the public wishing further information regarding this Notice and Request for Nominations may contact Mr. Javier Araujo, Designated Federal Officer (DFO), Office of Environmental Education (OEE), by telephone at (202) 441-8981 or via email at araujo.javier@epa.gov. General information concerning the NEEAC can be found on the following website: <https://www.epa.gov/education/national-environmental-education-advisory-council-neeac>.

SUPPLEMENTARY INFORMATION:

Background

The National Environmental Education Act requires that the council be comprised of (11) members appointed by the Administrator of the EPA. Members represent a balance of perspectives, professional qualifications, and experience. The Act specifies that members must represent the following sectors: Primary and secondary education (One of whom shall be a classroom teacher), two members: Colleges and universities, two members; business and industry, two members; non-profit organizations, two members. state departments of education and natural resources, two members, and one member to represent senior Americans. Members are chosen to represent various geographic regions of the country, and the Council strives for a diverse representation. The professional backgrounds of Council members should include education, science, policy, or other appropriate disciplines. Each member of the Council shall hold office for a one (1) to three (3) year period. Members are expected to participate in up to two (2) meetings per year and monthly or more conference calls per year. *Members of the council shall receive compensation and allowances, including travel*