

Solar 4, LLC, Maverick Solar, LLC, Desert Harvest II LLC, Desert Harvest, LLC, Catalina Solar Lessee, LLC, BigBeau Solar, LLC.

*Description:* Notice of Change in Status of Big Beau Solar, LLC, et al.

*Filed Date:* 3/3/22.

*Accession Number:* 20220303–5269.

*Comment Date:* 5 p.m. ET 3/24/22.

*Docket Numbers:* ER22–1229–000.

*Applicants:* MATL LLP.

*Description:* Compliance filing: Resubmittal of Compliance Filing Order 676–J (RM05–5) to be effective 12/31/9998.

*Filed Date:* 3/9/22.

*Accession Number:* 20220309–5040.

*Comment Date:* 5 p.m. ET 3/30/22.

*Docket Numbers:* ER22–1230–000.

*Applicants:* Public Service Company of Colorado.

*Description:* Tariff Amendment: 2022–03–09 PSC WAPA NOC-Malta SS Maint 319–0.0.0 to be effective 3/10/2022.

*Filed Date:* 3/9/22.

*Accession Number:* 20220309–5060.

*Comment Date:* 5 p.m. ET 3/30/22.

*Docket Numbers:* ER22–1231–000.

*Applicants:* Alabama Power Company, Georgia Power Company, Mississippi Power Company.

*Description:* § 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): Dothan Solar (Dothan Solar & Storage) LGIA Filing to be effective 2/23/2022.

*Filed Date:* 3/9/22.

*Accession Number:* 20220309–5085.

*Comment Date:* 5 p.m. ET 3/30/22.

*Docket Numbers:* ER22–1232–000.

*Applicants:* Basin Electric Power Cooperative.

*Description:* § 205(d) Rate Filing: Basin Electric Amendment to Balancing Authority Services Agreement with WAPA–RMR to be effective 5/9/2022.

*Filed Date:* 3/9/22.

*Accession Number:* 20220309–5090.

*Comment Date:* 5 p.m. ET 3/30/22.

*Docket Numbers:* ER22–1234–000.

*Applicants:* Northern States Power Company, a Wisconsin corporation, Northern States Power Company, a Minnesota corporation.

*Description:* § 205(d) Rate Filing: Northern States Power Company, a Wisconsin corporation submits tariff filing per 35.13(a)(2)(iii): 2022 Interchange Agreement Annual Filing to be effective 1/1/2022.

*Filed Date:* 3/9/22.

*Accession Number:* 20220309–5124.

*Comment Date:* 5 p.m. ET 3/30/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/>

by querying the [fercgensearch.asp](https://elibrary.ferc.gov/idmws/search/)) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 9, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022–05423 Filed 3–14–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL22–32–000]

#### PJM Interconnection, L.L.C.; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On February 28, 2022, the Commission issued an order in Docket No. EL22–32–000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, instituting an investigation into whether PJM Interconnection, L.L.C.'s existing Financial Transmission Right (FTR) Credit Requirement is unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. *PJM Interconnection, L.L.C.*, 178 FERC ¶ 61,146 (2021).

The refund effective date in Docket No. EL22–32–000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL22–32–000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2021), within 21 days of the date of issuance of the order.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all

interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Dated: March 9, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022–05424 Filed 3–14–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP21–113–000]

#### Alliance Pipeline, L.P.; Supplemental Notice of Intent To Prepare an Environmental Impact Statement for the Proposed Three Rivers Interconnection Project, Request for Comments on Environmental Issues, and Schedule for Environmental Review

On February 10, 2022 the staff of the Office of Energy Projects issued a *Notice of Intent to Prepare an Environmental Impact Statement for the Proposed Three Rivers Interconnection Project, Request for Comments on Environmental Issues, and Schedule for Environmental Review*. It has come to our attention that intended recipients may not have received the aforementioned notice. As such, we are

issuing this Supplemental Notice of Scoping Period.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will discuss the environmental impacts of the Three Rivers Interconnection Project (Project) involving construction and operation of facilities by Alliance Pipeline, L.P. (Alliance) in Grundy County, Illinois. The Commission will use this EIS in its decision-making process to determine whether the Project is in the public convenience and necessity. The schedule for preparation of the EIS is discussed in the *Schedule for Environmental Review* section of this notice.

As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as “scoping.” By notice issued on September 20, 2021 in Docket No. CP21–113–000, the Commission opened an initial scoping period that ran through October 19, 2021. The EIS will address the concerns raised since issuance of the September 20, 2021 notice in this proceeding. Therefore, if you submitted comments on this Project to the Commission during one of the previous scoping periods, you do not need to file those comments again.

This notice announces the extension of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. By this notice, the Commission requests public comments on the scope of issues to address in the environmental document, including comments on potential alternatives and impacts, and any relevant information, studies, or analyses of any kind concerning impacts affecting the quality of the human environment. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on April 8, 2022. Comments may be submitted in written or oral form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the

proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the Project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not grant, exercise, or oversee the exercise of eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

Alliance provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website ([www.ferc.gov](http://www.ferc.gov)) under the Natural Gas Questions or Landowner Topics link.

#### Public Participation

There are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov). Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature, which is located on the Commission’s website ([www.ferc.gov](http://www.ferc.gov)) under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature, which is located on the Commission’s website ([www.ferc.gov](http://www.ferc.gov)) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on “eRegister.” You will be asked to select the type of filing you are making; a comment on a particular project is considered a “Comment on a Filing”; or

(3) You can file a paper copy of your comments by mailing them to the

Commission. Be sure to reference the project docket number (CP21–113–000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Additionally, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

#### Summary of the Proposed Project, the Project Purpose and Need, and Expected Impacts

Alliance proposes to construct and operate about 2.9 miles of 20-inch-diameter natural gas transmission pipeline and associated facilities. This pipeline would connect Alliance’s existing interstate natural gas transmission system with the CPV Three Rivers Energy Center; and as proposed, would transport up to 210 million standard cubic feet per day of natural gas. According to Alliance, the project is necessary to provide the CPV Three Rivers Energy Center with access to a natural gas supply source. The general location of the Project facilities is shown in appendix 1.<sup>1</sup>

Based on the environmental information provided by Alliance, construction of the proposed facilities would disturb about 42.8 acres of land. Following construction, Alliance would maintain about 17.7 acres of land to operate the Project facilities; the remaining acreage would be restored.

Based on a review of Alliance’s proposal and public comments received during scoping, Commission staff has identified several expected impacts that deserve attention in the EIS. The proposed pipeline would cross the Illinois River via a horizontal

<sup>1</sup> The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at [www.ferc.gov](http://www.ferc.gov) using the link called “eLibrary”. For instructions on connecting to eLibrary, refer to the last page of this notice. At this time, the Commission has suspended access to the Commission’s Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or call toll free, (866) 208–3676 or TTY (202) 502–8659.

directional drill and would impact wetlands and agricultural lands. The Project would result in impacts on noise and air quality; and would ultimately result in the emission of greenhouse gases. The proposed pipeline would also be located in an area considered to be an environmental justice community. Lastly, the proposed pipeline would be located in the vicinity of a facility regulated by the Nuclear Regulatory Commission, which could require the completion of a safety analysis.

**The NEPA Process and the EIS**

The EIS issued by the Commission will discuss impacts that could occur as a result of the construction and operation of the proposed Project under the relevant general resource areas:

- Geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- land use;
- socioeconomic and environmental justice;
- air quality and noise;
- climate change; and
- reliability and safety.

Commission staff will also make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff focus its analysis on the issues that may have a significant effect on the human environment.

The EIS will present Commission staff's independent analysis of the issues. Staff will prepare a draft EIS which will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS and revise the document, as necessary, before issuing a final EIS. Any draft and final EIS will be available in electronic format in the public record through eLibrary<sup>2</sup> and the Commission's natural gas environmental documents web page

(<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). If eSubscribed, you will receive instant email notification when the environmental document is issued.

**Alternatives Under Consideration**

The EIS will evaluate reasonable alternatives that are technically and economically feasible and meet the purpose and need for the proposed action.<sup>3</sup> Alternatives currently under consideration include the no-action alternative, meaning the Project is not implemented, system alternatives, and pipeline route alternatives.

With this notice, the Commission requests specific comments regarding any additional potential alternatives to the proposed action or segments of the proposed action. Please focus your comments on reasonable alternatives (including alternative facility sites and pipeline routes) that meet the Project objectives, are technically and economically feasible, and avoid or lessen environmental impact.

**Consultation Under Section 106 of the National Historic Preservation Act**

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission initiated section 106 consultation for the Project in the notice issued on September 20, 2021 with the applicable State Historic Preservation Office(s), and other government agencies, interested Indian tribes, and the public to solicit their views and concerns regarding the Project's potential effects on historic properties.<sup>4</sup> This notice is a continuation of section 106 consultation for the Project. The Project EIS will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

**Schedule for Environmental Review**

On April 12, 2021, the Commission issued its Notice of Application for the Project. Among other things, that notice alerted other agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on the request for a federal authorization within 90 days of the date of issuance of the Commission staff's final EIS for the Project. This notice identifies the Commission staff's planned schedule for completion of the final EIS for the Project, which is based on an issuance of the draft EIS in June 2022.

Issuance of Notice of Availability of the final EIS—September 16, 2022  
90-Day Federal Authorization Decision Deadline<sup>5</sup>—December 15, 2022

In the event that a safety analysis is required, additional time may be necessary to consider the results of that analysis. If a schedule change becomes necessary for the final EIS, an additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

**Permits and Authorizations**

The table below lists the anticipated permits and authorizations for the Project required under federal law. This list may not be all-inclusive and does not preclude any permit or authorization if it is not listed here. The U.S. Environmental Protection Agency and the Nuclear Regulatory Commission have agreed to participate as cooperating agencies in the development of the EIS. Other agencies with jurisdiction by law and/or special expertise may formally cooperate in the preparation of the Commission's EIS and may adopt the EIS to satisfy its NEPA responsibilities related to this Project. Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the *Public Participation* section of this notice.

TABLE OF FEDERAL AND FEDERALLY DELEGATED PERMITS

Permit	Agency
Certificate of Public Convenience and Necessity .....	FERC.
Clean Water Act Section 404 .....	U.S. Army Corps of Engineers.
Rivers and Harbors Act Section 10 .....	U.S. Army Corps of Engineers.
Clean Water Act Section 408 .....	U.S. Army Corps of Engineers.
Endangered Species Act Consultation .....	U.S. Fish and Wildlife Service.

<sup>2</sup> For instructions on connecting to eLibrary, refer to the last page of this notice.

<sup>3</sup> 40 CFR 1508.1(z).

<sup>4</sup> The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define

historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

<sup>5</sup> The Commission's deadline applies to the decisions of other federal agencies, and state

agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.

TABLE OF FEDERAL AND FEDERALLY DELEGATED PERMITS—Continued

Permit	Agency
Clean Water Act Section 401 .....	Illinois Environmental Protection Agency. Illinois Preservation Services.
National Historic Preservation Act Section 106 .....	

**Environmental Mailing List**

This notice is being sent to the Commission’s current environmental mailing list for the Project which includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission’s regulations) who are potential right-of-way grantors, whose property may be used temporarily for Project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the Project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed Project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

*If you need to make changes to your name/address, or if you would like to remove your name from the mailing list,*

*please complete one of the following steps:*

(1) Send an email to [GasProjectAddressChange@ferc.gov](mailto:GasProjectAddressChange@ferc.gov) stating your request. You must include the docket number CP21–113–000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

*OR*

(2) Return the attached “Mailing List Update Form” (Appendix 2).

**Additional Information**

Additional information about the Project is available from the Commission’s Office of External Affairs, at (866) 208–FERC, or on the FERC website at [www.ferc.gov](http://www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on “General Search” and enter the docket number in the “Docket Number” field, excluding the last three digits (*i.e.*, CP21–113–000). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission,

such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission’s calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

Dated: March 9, 2022.

**Debbie-Anne A. Reese,**  
*Deputy Secretary.*

[FR Doc. 2022–05425 Filed 3–14–22; 8:45 am]

**BILLING CODE 6717–01–P**

**FEDERAL COMMUNICATIONS COMMISSION**

[FR ID 75169]

**Open Commission Meeting  
Wednesday, March 16, 2022**

The Federal Communications Commission will hold an Open Meeting on the subjects listed below on Wednesday, March 16, 2022, which is scheduled to commence at 10:30 a.m. Due to the current COVID–19 pandemic and related agency telework and headquarters access policies, this meeting will be in an electronic format and will be open to the public only on the internet via live feed from the FCC’s web page at [www.fcc.gov/live](http://www.fcc.gov/live) and on the FCC’s YouTube channel.

Item No.	Bureau	Subject
1 .....	WIRELINE COMPETITION .....	<i>Title:</i> Preventing Digital Discrimination (GN Docket No. 22–69). <i>Summary:</i> The Commission will consider a Notice of Inquiry that would commence a proceeding to prevent and eliminate digital discrimination and ensure that all people of the United States benefit from equal access to broadband internet access service, consistent with Congress’s direction in the Infrastructure Investment and Jobs Act.
2 .....	WIRELINE COMPETITION .....	<i>Title:</i> Resolving Pole Replacement Disputes (WC Docket No. 17–84). <i>Summary:</i> The Commission will consider a Second Further Notice of Proposed Rulemaking that would seek comment on questions concerning the allocation of pole replacement costs between utilities and attachers and ways to expedite the resolution of pole replacement disputes.
3 .....	WIRELINE COMPETITION .....	<i>Title:</i> Selecting Final Round of Applicants for Connected Care Pilot Program (WC Docket No. 18–213). <i>Summary:</i> The Commission will consider a Public Notice announcing the fourth and final round of selections for the Commission’s Connected Care Pilot Program to provide Universal Service Fund support for health care providers making connected care services available directly to patients.
4 .....	MEDIA .....	<i>Title:</i> Restricted Adjudicatory Matter. <i>Summary:</i> The Commission will consider a restricted adjudicatory matter.
5 .....	INTERNATIONAL .....	<i>Title:</i> National Security Matter. <i>Summary:</i> The Commission will consider a national security matter.