

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.
  - *Mail via U.S. Postal Service Only:* Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.
  - *Hand (including courier) delivery:* Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

*Instructions:* OMB submissions must be formatted and filed in accordance with submission guidelines at [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain). Using the search function under the “Currently Under Review” field, select Federal Energy Regulatory Commission; click “submit,” and select “comment” to the right of the subject collection. *FERC submissions* must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free).

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov/ferc-online/overview>.

**FOR FURTHER INFORMATION CONTACT:** Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663.

**SUPPLEMENTARY INFORMATION:**  
*Title:* FERC-714, Annual Electric Balancing Authority Area and Planning Area Report.

*OMB Control No.:* 1902-0140.

*Type of Request:* Three-year extension of the FERC-714 information collection requirements with no changes to the current reporting requirements.

*Abstract:* The Commission uses the FERC-714 data to analyze power system operations. These analyses estimate the effect of changes in power system operations resulting from the installation of a new generating unit or plant, transmission facilities, energy transfers between systems, and/or new points of interconnections. The FERC-

714 data assists in providing a broad picture of interconnected balancing authority area operations including: Comprehensive information of balancing authority area generation, actual and scheduled inter-balancing authority area power transfers, and net energy for load, summer and winter generation peaks and system lambda. The Commission also uses the data to prepare status reports on the electric utility industry including a review of inter-balancing authority area bulk power trade information. The Commission uses the collected data from planning areas to monitor forecasted demands by electric utilities with fundamental demand responsibilities and to develop hourly demand characteristics.

*Type of Respondent:* Electric utility balancing authorities and planning areas in the United States.

*Estimate of Annual Burden:*<sup>1</sup> The Commission estimates the annual public reporting burden and cost <sup>2</sup> (rounded) for the information collection as follows:

**FERC-714**

[Annual Electric Balancing Authority Area and Planning Area Report]

Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden and cost per response	Total annual burden hours and total annual cost	Cost per respondent
(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
176 .....	1	176	93.33 hrs.; \$7,279.74 .....	16,426.67 hrs.; \$1,281,280.26 ....	\$7,279.74

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: March 25, 2022.  
**Kimberly D. Bose,**  
*Secretary.*  
 [FR Doc. 2022-06807 Filed 3-30-22; 8:45 am]  
**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 7679-009]

**Daniel N. Evans; James Bocell; Notice of Transfer of Exemption**

1. On February 24, 2022, Daniel N. Evans, exemptee for the 288-Kilowatt

Caroleen Mills Hydroelectric Project No. 7679, filed a letter notifying the Commission that the project was transferred from Daniel N. Evans to James Bocell. The exemption from licensing was originally issued on December 4, 1984.<sup>1</sup> The project is located on the Second Broad River in Rutherford County, North Carolina. The transfer of an exemption does not require Commission approval.

James Bocell is now the exemptee of the Caroleen Mills Hydroelectric Project No. 7679. All correspondence must be forwarded to: Mr. James Bocell, c/o Deal First Inc., 4600 Greenville, Suite 288, Dallas, TX 75206, Phone: 913-424-4576, Email: [bo@cgitx.com](mailto:bo@cgitx.com).

<sup>1</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

<sup>2</sup> The hourly cost (for salary plus benefits) uses the figures from the Bureau of Labor Statistics, May 2021, for the listed reporting requirements. These

figures include salary ([https://www.bls.gov/oes/current/naics2\\_22.htm](https://www.bls.gov/oes/current/naics2_22.htm)) and benefits <http://www.bls.gov/news.release/eccec.nr0.htm>) and are: Management (Code 11-0000), \$97.89/hr. Computer and mathematical (Code 15-0000), \$65.73/hr. Electrical Engineers (Code 17-2071), \$72.15/hr. Economist (Code 19-3011), \$75.75/hr. Computer and Information Systems Managers (Code 11-3021), \$103.61/hr. Accountants and Auditors (Code 13-

2011), \$57.41/hr. Transportation, Storage, and Distribution Managers (Code 11-3071), \$86.80/hr. Power Distributors and Dispatchers (Code 51-8012), \$63.74/hr. The average hourly cost (wages plus benefits) for the above wages is \$77.89/hour (rounded to \$78.00/hour).

<sup>1</sup> *Clearwater Hydro Company*, 29 FERC ¶ 62,224 (1984). Subsequently, the project was transferred to *Daniel N. Evans*, 106 FERC ¶ 62,116 (2004).

Dated: March 25, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022-06806 Filed 3-30-22; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER22-1442-000]

#### EdSan 1B Group 3, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of EdSan 1B Group 3, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is April 14, 2022.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all

interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Dated: March 25, 2022.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2022-06785 Filed 3-30-22; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP21-45-000]

#### Florida Gas Transmission Company, LLC; Notice of Effectiveness of Withdrawal of Application

On January 29, 2021, Florida Gas Transmission Company, LLC (Florida Gas) filed an application pursuant to section 7(c) of the Natural Gas Act (NGA) <sup>1</sup> for authorization to construct, own, and operate its Big Bend Project. On February 22, 2022, Florida Gas filed a notice of withdrawal of its application. No motion in opposition to the notice of withdrawal has been filed, and the Commission has taken no action to disallow the withdrawal. Pursuant to Rule 216(b) of the Commission's Rules of Practice and Procedure,<sup>2</sup> the withdrawal of the application became effective on March 10, 2022, and this proceeding is hereby terminated.

Dated: March 25, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022-06805 Filed 3-30-22; 8:45 am]

BILLING CODE 6717-01-P

<sup>1</sup> 15 U.S.C. 717f(c).

<sup>2</sup> 18 CFR 385.216(b) (2021).

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG22-72-000.

*Applicants:* Byrd Ranch Storage LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Byrd Ranch Storage LLC.

*Filed Date:* 3/24/22.

*Accession Number:* 20220324-5218.

*Comment Date:* 5 p.m. ET 4/14/22.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER20-2119-001.

*Applicants:* ISO New England Inc., Versant Power.

*Description:* Compliance filing: ISO New England Inc. submits tariff filing per 35: Versant Power; ER20-2119—Joint Offer of Settlement to be effective N/A.

*Filed Date:* 3/25/22.

*Accession Number:* 20220325-5080.

*Comment Date:* 5 p.m. ET 4/15/22.

*Docket Numbers:* ER21-2919-002.

*Applicants:* Camp Grove Wind Farm LLC.

*Description:* Camp Grove Wind Farm LLC submits Compliance Filing as directed in February 25, 2022 Commission Letter Order.

*Filed Date:* 3/24/22.

*Accession Number:* 20220324-5206.

*Comment Date:* 5 p.m. ET 4/14/22.

*Docket Numbers:* ER22-1433-000.

*Applicants:* Borough of Chambersburg, Pennsylvania.

*Description:* Request for Prospective Waiver of Tariff Provisions.

*Filed Date:* 3/22/22.

*Accession Number:* 20220322-5197.

*Comment Date:* 5 p.m. ET 3/29/22.

*Docket Numbers:* ER22-1443-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 3194R1 Prairie Breeze Wind Energy GIA to be effective 3/4/2022.

*Filed Date:* 3/25/22.

*Accession Number:* 20220325-5010.

*Comment Date:* 5 p.m. ET 4/15/22.

*Docket Numbers:* ER22-1444-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original NSA, SA No. 6383; Queue No. NQ-65 to be effective 2/28/2022.

*Filed Date:* 3/25/22.

*Accession Number:* 20220325-5027.