

traditional utility or that owns, operates, or controls any electric generation, transmission or distribution facilities, nor do[es it] have any direct involvement with the energy industry other than through the ownership of MAG.” *Id.*

MAG further claims that it would “purchase power to be exported from a variety of sources such as power marketers, independent power producers, or U.S. electric utilities and federal power marketing entities as those terms are defined in Sections 3(2) and 3(19) of the [Federal Power Act].” App. at 3. MAG contends that its proposed exports “on either a firm or interruptible basis will not impair the sufficiency of the electric power supply within the U.S.” *Id.*

The existing international transmission facilities to be utilized by the Applicant have previously been authorized by Presidential permits issued pursuant to Executive Order 10485, as amended, and are appropriate for open access transmission by third parties.

**Procedural Matters:** Any person desiring to be heard in this proceeding should file a comment or protest to the Application at the address provided above. Protests should be filed in accordance with Rule 211 of the FERC Rules of Practice and Procedure (18 CFR 385.211). Any person desiring to become a party to this proceeding should file a motion to intervene at the above address in accordance with FERC Rule 214 (18 CFR 385.214).

Comments and other filings concerning MAG’s application to export electric energy to Mexico should be clearly marked with OE Docket No. EA–436–A. Additional copies are to be provided directly to Ruta Kalvaitis Skucas, 1601 K St. NW, Washington, DC 20006, [ruta.skucas@klgates.com](mailto:ruta.skucas@klgates.com); Maeve Tibbetts, 1601 K St., NW, Washington, DC 20006, [maeve.tibbetts@klgates.com](mailto:maeve.tibbetts@klgates.com); and Simon Pelletier, 999 de Maisonneuve Boulevard West, Suite 875, Montreal, Quebec H3A 3L4, Canada, [spelletier@magenergysolutions.com](mailto:spelletier@magenergysolutions.com).

A final decision will be made on the requested authorization after the environmental impacts have been evaluated pursuant to DOE’s National Environmental Policy Act Implementing Procedures (10 CFR part 1021) and after DOE evaluates whether the proposed action will have an adverse impact on the sufficiency of supply or reliability of the U.S. electric power supply system.

Copies of the Application will be made available, upon request, by accessing the program website at <https://energy.gov/node/11845>, or by

emailing Matt Aronoff at [matthew.aronoff@hq.doe.gov](mailto:matthew.aronoff@hq.doe.gov).

Signed in Washington, DC, on April 7, 2022.

**Christopher Lawrence,**

*Management and Program Analyst, Electricity Delivery Division, Office of Electricity.*

[FR Doc. 2022–07800 Filed 4–11–22; 8:45 am]

**BILLING CODE 6450–01–P**

## DEPARTMENT OF ENERGY

[OE Docket No. EA–211–E]

### Application To Export Electric Energy; DTE Energy Trading, Inc.

**AGENCY:** Office of Electricity, Department of Energy.

**ACTION:** Notice of application.

**SUMMARY:** DTE Energy Trading, Inc. (DTE Energy Trading or Applicant) has applied for authorization to transmit electric energy from the United States to Canada pursuant to the Federal Power Act.

**DATES:** Comments, protests, or motions to intervene must be submitted on or before May 12, 2022.

**ADDRESSES:** Comments, protests, motions to intervene, or requests for more information should be addressed by electronic mail to [Electricity.Exports@hq.doe.gov](mailto:Electricity.Exports@hq.doe.gov), or by facsimile to (202) 586–8008.

**FOR FURTHER INFORMATION CONTACT:** Matt Aronoff, 202–586–5863, [matthew.aronoff@hq.doe.gov](mailto:matthew.aronoff@hq.doe.gov).

**SUPPLEMENTARY INFORMATION:** The Department of Energy (DOE) regulates exports of electricity from the United States to a foreign country, pursuant to sections 301(b) and 402(f) of the Department of Energy Organization Act (42 U.S.C. 7151(b) and 42 U.S.C. 7172(f)). Such exports require authorization under section 202(e) of the Federal Power Act (FPA) (16 U.S.C. 824a(e)).

On March 30, 2022, DTE Energy Trading filed an application with DOE (Application or App.) to “transmit and export electricity from the United States to Canada . . . for a period of ten years or such period as the Department may authorize for similarly situated power marketers.” App. at 1. DTE Energy Trading states that it “is a corporation organized under the laws of Michigan with its principal place of business in Detroit, Michigan.” *Id.* at 2. DTE Energy Trading adds that it “is a wholly-owned affiliate of DTE Energy Resources, LLC d/b/a DTE Vantage, which is wholly-owned by DTE Energy Company.” *Id.* DTE Energy Trading represents that it

“does not own or control electric generation or transmission facilities and does not have a franchised electric power area within the U.S. or Canada.” *Id.*

DTE Energy Trading further claims that it would “purchase the power it plans to export voluntarily from electric utilities, wholesale generators, power marketers and other parties and thus such power will be surplus to the needs of the selling parties.” App. at 4–5. DTE Energy Trading contends that its proposed exports would “not impair or tend to impede the sufficiency of electric power supplies in the United States or the regional coordination of electric utility planning or operation.” *Id.* at 5.

The existing international transmission facilities to be utilized by the Applicant have previously been authorized by Presidential permits issued pursuant to Executive Order 10485, as amended, and are appropriate for open access transmission by third parties.

**Procedural Matters:** Any person desiring to be heard in this proceeding should file a comment or protest to the Application at the address provided above. Protests should be filed in accordance with Rule 211 of the Federal Energy Regulatory Commission’s (FERC) Rules of Practice and Procedure (18 CFR 385.211). Any person desiring to become a party to this proceeding should file a motion to intervene at the above address in accordance with FERC Rule 214 (18 CFR 385.214).

Comments and other filings concerning DTE Energy Trading’s application to export electric energy to Canada should be clearly marked with OE Docket No. EA–211–E. Additional copies are to be provided directly to Geoffrey M. Goodale, 505 9th Street NW, Suite 100, Washington, DC 20004, [gmgoodale@duanemorris.com](mailto:gmgoodale@duanemorris.com); and Cynthia M. Klots, One Energy Plaza, 400 WCB, Detroit, MI 48226 Vincenzo Franco, [cynthia.klots@dteenergy.com](mailto:cynthia.klots@dteenergy.com).

A final decision will be made on the requested authorization after the environmental impacts have been evaluated pursuant to DOE’s National Environmental Policy Act Implementing Procedures (10 CFR part 1021) and after DOE evaluates whether the proposed action will have an adverse impact on the sufficiency of supply or reliability of the U.S. electric power supply system.

Copies of the Application will be made available, upon request, by accessing the program website at <https://energy.gov/node/11845>, or by emailing Matt Aronoff at [matthew.aronoff@hq.doe.gov](mailto:matthew.aronoff@hq.doe.gov).

Signed in Washington, DC, on April 7, 2022.

**Christopher Lawrence,**

*Management and Program Analyst, Electricity Delivery Division, Office of Electricity.*

[FR Doc. 2022-07799 Filed 4-11-22; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Agency Information Collection Extension

**AGENCY:** U.S. Department of Energy.

**ACTION:** Submission for Office of Management and Budget (OMB) review; comment request.

**SUMMARY:** The Department of Energy (DOE) has submitted an information collection request to the OMB for extension under the provisions of the Paperwork Reduction Act of 1995. The information collection requests a three-year extension of its collection, titled Technology Partnerships Ombudsmen Reporting Requirements, OMB Control Number 1910-5118. The proposed collection will identify the number and nature of complaints received and resolved by technology partnership ombuds related to technology partnerships, patents, and licenses.

**DATES:** Comments regarding this collection must be received on or before May 12, 2022. If you anticipate that you will be submitting comments but find it difficult to do so within the period allowed by this notice, please advise the OMB Desk Officer of your intention to make a submission as soon as possible. The Desk Officer may be telephoned at (202) 881-8585.

**ADDRESSES:** Written comments and recommendations for the proposed information collection should be sent within 30 days of publication of this notice to [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain). Find this particular information collection by selecting "Currently under 30-day Review—Open for Public Comments" or by using the search function.

**FOR FURTHER INFORMATION CONTACT:** Phillip Harmonick, Office of Hearings and Appeals, U.S. Department of Energy, 1000 Independence Avenue SW, Washington, DC 20585, (202) 287-1594, [Phillip.Harmonick@hq.doe.gov](mailto:Phillip.Harmonick@hq.doe.gov).

**SUPPLEMENTARY INFORMATION:** This information collection request contains:

(1) *OMB No.:* 1910-5118;

(2) *Information Collection Request*

*Title:* Technology Partnerships Ombudsmen Reporting Requirements;

(3) *Type of Request:* Extension;

(4) *Purpose:* DOE's Alternative

Dispute Resolution Office is one of four

entities that collects reports required by the Technology Transfer Commercialization Act of 2000 from technology partnership ombuds at each DOE national laboratory. These reports are intended to demonstrate the extent to which each national laboratory has incorporated alternative dispute resolution techniques into its respective technology transfer program;

(5) *Annual Estimated Number of Respondents:* 17;

(6) *Annual Estimated Number of Total Responses:* 68;

(7) *Annual Estimated Number of Burden Hours:* 17;

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden:* \$1,230.

*Statutory Authority:* Section 11 of the Technology Transfer Commercialization Act of 2000, Public Law 106-404, codified at 42 U.S.C. 7261c(c)(3)(C).

*Signing Authority:* This document of the Department of Energy was signed on April 7, 2022, by Poli A. Marmolejos, Director, Office of Hearings and Appeals, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC on April 7, 2022.

**Treena V. Garrett,**

*Federal Register Liaison Officer, U.S. Department of Energy.*

[FR Doc. 2022-07782 Filed 4-11-22; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP22-42-000]

#### Northern Natural Gas Company; Notice of Schedule for the Preparation of an Environmental Assessment for the Ogden to Ventura A-Line Abandonment and Capacity Replacement Project

On January 21, 2022, Northern Natural Gas Company (Northern) filed an application in Docket No. CP22-42-000 requesting a Certificate of Public Convenience and Necessity pursuant to

Sections 7(b) and 7(c) of the Natural Gas Act to construct, operate, and abandon certain natural gas pipeline facilities. The proposed project is known as the Ogden To Ventura A-Line Abandonment and Capacity Replacement Project (Project). Northern proposes to abandon in-place two segments of its A-line system, totaling 82.7 miles, in Boone, Webster, Wright, and Hancock Counties, Iowa and replace the abandoned capacity by extending the D-line in Wright County, Iowa. Northern states the Project would not result in a loss of service to its customers and would have no impact on Northern's ability to serve markets on its system.

On February 4, 2022, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.<sup>1</sup>

#### Schedule for Environmental Review

Issuance of EA July 15, 2022.  
90-day Federal Authorization Decision Deadline<sup>2</sup> October 13, 2022.

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

#### Project Description

Northern proposes to abandon in-place 82.7 miles of 20-inch-diameter pipeline and appurtenances on its IAM60601 A-line system (referred to as the A-Line) from Ogden to Ventura, Iowa. Ground disturbances would be required at three locations to expose and to cut and cap the pipeline prior to abandonment. Additionally, Northern proposes to install temporary compression at three mainline valve locations to allow for the evacuation of

<sup>1</sup> 40 CFR 1501.10 (2020)

<sup>2</sup> The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.