

compacted concrete (rcc) dam forming a 29-acre upper reservoir with a storage capacity of 3,400 acre-feet; (2) a 220-foot-high, 850-foot-long rcc dam forming a 55-acre lower reservoir with a storage capacity of 3,600 acre-feet; (3) underground tunnels connecting the upper and lower reservoirs consisting of: (a) Three, 10-foot diameter parallel fiberglass reinforced plastic or steel pipes with a length of 3,300-feet each; (b) three 10-foot diameter, 1,300-foot-high vertical shafts; (c) a 21.9-foot-diameter, 3,150-foot-long tailrace tunnel; (4) a powerhouse containing three 166.6 megawatt (MW) reversible pump-turbines/motor generators for a total installed capacity of 500 MW; (5) an 11-mile-long transmission line connecting to the Rock Mountain Power's Oquirrh substation; and (6) appurtenant facilities. The proposed project would have an estimated average annual generation of 876,000 megawatt-hours.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the project would affect the interests of interstate or foreign commerce. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) would be located on a non-navigable stream over which Congress has Commerce Clause jurisdiction and would be constructed or enlarged after 1935.

l. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate

action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* All filings must bear in all capital letters the title "COMMENTS", "PROTESTS", and "MOTIONS TO INTERVENE", as applicable, and the Docket Number of the particular application to which the filing refers. A copy of any Motion to Intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments:* Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: April 7, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-08033 Filed 4-14-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IN12-17-000]

Total Gas & Power North America, Aaron Hall and Therese Tran; Updated Notice of Designation of Commission Staff as Non-Decisional

With respect to an order issued by the Commission on April 28, 2016 in the above-captioned docket,¹ with the exceptions noted below, the staff of the Office of Enforcement are designated as non-decisional in deliberations by the Commission in this docket.

Accordingly, pursuant to 18 CFR 385.2202 (2021), they will not serve as advisors to the Commission or take part in the Commission's review of any offer of settlement. Likewise, as non-decisional staff, pursuant to 18 CFR 385.2201 (2021), they are prohibited from communicating with advisory staff

¹ *Total Gas & Power North America, Aaron Hall and Therese Tran*, 155 FERC ¶61,105 (2016).

concerning any deliberations in this docket.

Exceptions to this designation as non-decisional are:

Ruedi Aebersold
Jeffrey Fang
Martin Lawera
Eric Primosch
Felice Richter
Derek Shiau
Nicholas Stavlas
Damon Taaffe
Ambrea Watts
Mehrdad Barikbin
David Zlotnick
Sheryl Caro
Serrita Hill

Dated: April 11, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022-08123 Filed 4-14-22; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL OP-OFA-012]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information 202-564-5632 or <https://www.epa.gov/nepa>. Weekly receipt of Environmental Impact Statements (EIS) Filed April 4, 2022 10 a.m. EST Through April 11, 2022 10 a.m. EST Pursuant to 40 CFR 1506.9.

Notice

Section 309(a) of the Clean Air Act requires that EPA make public its comments on EISs issued by other Federal agencies. EPA's comment letters on EISs are available at: <https://cdxnodengn.epa.gov/cdx-enepa-public/action/eis/search>.

EIS No. 20220049, Final, FHWA, NY, Interstate 81 Viaduct Project, Review Period Ends: 05/16/2022, Contact: Richard J. Marquis 518-431-4127.

EIS No. 20220050, Final, FERC, LA, Hackberry Storage Project, Review Period Ends: 05/16/2022, Contact: Office of External Affairs 866-208-3372.

EIS No. 20220051, Draft Supplement, USACE, LA, West Shore Lake Pontchartrain Hurricane and Storm Damage Risk Reduction Study, Comment Period Ends: 05/31/2022, Contact: Landon D. Parr 504-862-1908.

EIS No. 20220052, Draft, FHWA, IN, Mid-States Corridor Tier 1, Comment Period Ends: 05/31/2022, Contact: Michelle Allen 317-226-7344.

EIS No. 20220053, Final, MARAD, CA, Port of Long Beach Pier B On-Dock Rail Support Project, Contact: Alan J. Finio 202-366-8024.

Under 49 U.S.C. 304a(b), MARAD has issued a single document that consists of a final environmental impact statement (FEIS) and record of decision (ROD). Therefore, the 30-day wait/review period under NEPA does not apply to this action.

Amended Notice

EIS No. 20220021, Draft, USFS, AK, Mendenhall Glacier Visitor Facility Improvements, Comment Period Ends: 05/09/2022, Contact: Monique Nelson 907-209-4090. Revision to FR Notice Published 03/04/2022;

Extending the Comment Period from 04/18/2022 to 05/09/2022.

EIS No. 20220035, Draft, NOAA, OR, Western Oregon State Forests Habitat Conservation Plan, Comment Period Ends: 06/01/2022, Contact: Michelle McMullin 541-957-3378. Revision to FR Notice Published 03/18/2022; Extending the Comment Period from 05/17/2022 to 06/01/2022.

Dated: April 11, 2022.

Cindy S. Barger,

Director, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. 2022-08096 Filed 4-14-22; 8:45 am]

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FEDERAL RESERVE SYSTEM

Formations of, Acquisitions by, and Mergers of Savings and Loan Holding Companies

The companies listed in this notice have applied to the Board for approval, pursuant to the Home Owners' Loan Act (12 U.S.C. 1461 *et seq.*) (HOLA), Regulation LL (12 CFR part 238), and Regulation MM (12 CFR part 239), and all other applicable statutes and regulations to become a savings and loan holding company and/or to acquire the assets or the ownership of, control of, or the power to vote shares of a savings association.

The public portions of the applications listed below, as well as other related filings required by the Board, if any, are available for immediate inspection at the Federal Reserve Bank(s) indicated below and at the offices of the Board of Governors. This information may also be obtained on an expedited basis, upon request, by contacting the appropriate Federal Reserve Bank and from the Board's Freedom of Information Office at <https://www.federalreserve.gov/foia/>

[request.htm](#). Interested persons may express their views in writing on whether the proposed transaction complies with the standards enumerated in the HOLA (12 U.S.C. 1467a(e)).

Comments regarding each of these applications must be received at the Reserve Bank indicated or the offices of the Board of Governors, Ann E. Misback, Secretary of the Board, 20th Street and Constitution Avenue NW, Washington, DC 20551-0001, not later than May 16, 2022.

A. *Federal Reserve Bank of Richmond* (Brent B. Hassell, Assistant Vice President) P.O. Box 27622, Richmond, Virginia 23261. Comments can also be sent electronically to Comments.applications@rich.frb.org:

1. *Piedmont Financial Holding Company, Winston-Salem, North Carolina*; to become a mutual savings and loan holding company upon the conversion of Piedmont Federal Savings Bank, Winston-Salem, North Carolina, from federal mutual savings bank to a federal stock savings bank.

Board of Governors of the Federal Reserve System, April 11, 2022.

Michele Taylor Fennell,

Deputy Associate Secretary of the Board.

[FR Doc. 2022-08044 Filed 4-14-22; 8:45 am]

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DEPARTMENT OF HEALTH AND HUMAN SERVICES

Agency for Healthcare Research and Quality

Request for Information: AHRQ's Proposed Patient-Centered Outcomes Research Trust Fund Strategic Framework; Extension of Comment Period

AGENCY: Agency for Healthcare Research and Quality, HHS.

ACTION: Request for information; notice of extension of comment period.

SUMMARY: In the *Federal Register* of February 18, 2022, the Agency for Healthcare Research and Quality (AHRQ) announced that it was seeking input from the public on its proposed strategic framework for AHRQ's Patient-Centered Outcomes Research Trust Fund investments. This notice extends the comment period 35 days from April 19, 2022 to May 24, 2022. The subject matter content remains unchanged from the original notice.

DATES: Comments on this notice must be received by May 24, 2022. AHRQ will not respond individually to responders

but will consider all comments submitted by the deadline.

ADDRESSES: Please submit all responses via email to: PCORTF@ahrq.hhs.gov.

FOR FURTHER INFORMATION CONTACT:

Karin Rhodes, MD, Chief Implementation Officer, Email: PCORTF@ahrq.hhs.gov, Telephone: 301-427-1364 or 240-463-0872.

SUPPLEMENTARY INFORMATION: AHRQ is authorized under 42 U.S.C. 299b-37 to broadly disseminate patient-centered outcomes research (PCOR) findings, including incorporation of PCOR findings into health information technology focused on clinical decision support, and to train researchers in the methods used to conduct PCOR. PCOR compares the impact of two or more preventive, diagnostic, treatment, or healthcare delivery approaches on health outcomes, including those that are meaningful to patients.

AHRQ's work under 42 U.S.C. 299b-37 is funded by the Patient-Centered Outcomes Research Trust Fund (PCORTF), 26 U.S.C. 9511, which was established in 2010 and reauthorized in 2019. To learn more about the PCORTF, please visit: <https://www.ahrq.gov/pcor/potential-of-the-pcortf/index.html>.

In response to the reauthorization of the PCORTF, AHRQ has developed a proposed strategic framework to guide future planning and evaluation of AHRQ's PCORTF investments (the strategic framework). The strategic framework is consistent with AHRQ's broader goal of improving the quality, safety, equity, and value of healthcare delivery.

The proposed strategic framework identifies five priorities for improving healthcare delivery that are aligned with AHRQ's mission and that have the potential to improve outcomes that patients care about. These priorities are interrelated, and all contribute to achieving the proposed strategic framework's overall vision of *equitable whole-person care across the lifespan*. The proposed strategic framework is consistent with AHRQ's Congressional authorization for investments from the PCORTF and is aligned with national health priorities.

The AHRQ PCORTF strategic framework includes a mission, vision, high-level priorities, desired outcomes, and cross-cutting strategies for advancing the desired outcomes. This framework is expected to describe and inform the portfolio of AHRQ PCORTF investments. AHRQ will use this broad framework to guide long-range planning and to guide the development of projects and investments.