

compacted concrete (rcc) dam forming a 29-acre upper reservoir with a storage capacity of 3,400 acre-feet; (2) a 220-foot-high, 850-foot-long rcc dam forming a 55-acre lower reservoir with a storage capacity of 3,600 acre-feet; (3) underground tunnels connecting the upper and lower reservoirs consisting of: (a) Three, 10-foot diameter parallel fiberglass reinforced plastic or steel pipes with a length of 3,300-feet each; (b) three 10-foot diameter, 1,300-foot-high vertical shafts; (c) a 21.9-foot-diameter, 3,150-foot-long tailrace tunnel; (4) a powerhouse containing three 166.6 megawatt (MW) reversible pump-turbines/motor generators for a total installed capacity of 500 MW; (5) an 11-mile-long transmission line connecting to the Rock Mountain Power's Oquirrh substation; and (6) appurtenant facilities. The proposed project would have an estimated average annual generation of 876,000 megawatt-hours.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the project would affect the interests of interstate or foreign commerce. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) would be located on a non-navigable stream over which Congress has Commerce Clause jurisdiction and would be constructed or enlarged after 1935.

l. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate

action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* All filings must bear in all capital letters the title "COMMENTS", "PROTESTS", and "MOTIONS TO INTERVENE", as applicable, and the Docket Number of the particular application to which the filing refers. A copy of any Motion to Intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments:* Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: April 7, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-08033 Filed 4-14-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IN12-17-000]

Total Gas & Power North America, Aaron Hall and Therese Tran; Updated Notice of Designation of Commission Staff as Non-Decisional

With respect to an order issued by the Commission on April 28, 2016 in the above-captioned docket,¹ with the exceptions noted below, the staff of the Office of Enforcement are designated as non-decisional in deliberations by the Commission in this docket.

Accordingly, pursuant to 18 CFR 385.2202 (2021), they will not serve as advisors to the Commission or take part in the Commission's review of any offer of settlement. Likewise, as non-decisional staff, pursuant to 18 CFR 385.2201 (2021), they are prohibited from communicating with advisory staff

concerning any deliberations in this docket.

Exceptions to this designation as non-decisional are:

Ruedi Aebersold
Jeffrey Fang
Martin Lawera
Eric Primosch
Felice Richter
Derek Shiau
Nicholas Stavlas
Damon Taaffe
Ambrea Watts
Mehrdad Barikbin
David Zlotnick
Sheryl Caro
Serrita Hill

Dated: April 11, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022-08123 Filed 4-14-22; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL OP-OFA-012]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information 202-564-5632 or <https://www.epa.gov/nepa>. Weekly receipt of Environmental Impact Statements (EIS) Filed April 4, 2022 10 a.m. EST Through April 11, 2022 10 a.m. EST Pursuant to 40 CFR 1506.9.

Notice

Section 309(a) of the Clean Air Act requires that EPA make public its comments on EISs issued by other Federal agencies. EPA's comment letters on EISs are available at: <https://cdxnodengn.epa.gov/cdx-enepa-public/action/eis/search>.

EIS No. 20220049, Final, FHWA, NY, Interstate 81 Viaduct Project, Review Period Ends: 05/16/2022, Contact: Richard J. Marquis 518-431-4127.

EIS No. 20220050, Final, FERC, LA, Hackberry Storage Project, Review Period Ends: 05/16/2022, Contact: Office of External Affairs 866-208-3372.

EIS No. 20220051, Draft Supplement, USACE, LA, West Shore Lake Pontchartrain Hurricane and Storm Damage Risk Reduction Study, Comment Period Ends: 05/31/2022, Contact: Landon D. Parr 504-862-1908.

EIS No. 20220052, Draft, FHWA, IN, Mid-States Corridor Tier 1, Comment Period Ends: 05/31/2022, Contact: Michelle Allen 317-226-7344.

¹ *Total Gas & Power North America, Aaron Hall and Therese Tran*, 155 FERC ¶61,105 (2016).