

Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number DI22-2-000. Comments emailed to Commission staff are not considered part of the Commission record.

k. *Description of Project:* The proposed 1925 Leffel Hydroelectric Restoration Project would consist of: (1) A 26-foot-high, 715-foot-long concrete and earth gravity dam forming an 84 acre reservoir with a normal storage capacity of 830 acre-feet; (2) a powerhouse containing one 200 kilowatt (kW) and one 400 kW turbine-generator units for a total installed capacity of 600 kW; (3) a 600-foot-long transmission line to a hydrogen production plant; and (4) appurtenant facilities.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the project would affect the interests of interstate or foreign commerce.

l. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit

comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* All filings must bear in all capital letters the title "COMMENTS", "PROTESTS", and "MOTIONS TO INTERVENE", as applicable, and the Docket Number of the particular application to which the filing refers. A copy of any Motion to Intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments:* Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: April 7, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-08034 Filed 4-14-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD22-3-000]

Review of Cost Submittals by Other Federal Agencies for Administering Part I of the Federal Power Act; Notice Requesting Questions and Comments on Fiscal Year 2021 Other Federal Agency Cost Submissions

In its *Order On Rehearing Consolidating Administrative Annual Charges Bill Appeals And Modifying Annual Charges Billing Procedures*, 109 FERC ¶ 61,040 (2004) (October 8 Order), the Commission set forth an annual process for Other Federal Agencies (OFAs) to submit their costs related to Administering Part I of the Federal Power Act. Pursuant to the established process, the Chief of Financial

Operations, Financial Management Division, Office of the Executive Director, on October 25, 2021, issued a letter requesting the OFAs to submit their costs by December 31, 2021 using the OFA Cost Submission Form.

Upon receipt of the agency submissions, the Commission posted the information in eLibrary, and issued, on March 10, 2022, a notice announcing the date for a technical conference to review the submitted costs. On March 24, 2022 the Commission held the technical conference. Technical conference transcripts, submitted cost forms, and detailed supporting documents are all available for review under Docket No. AD22-3. These documents are accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and are available for review in the Commission's Public Reference Room in Washington, DC.

Interested parties may file specific questions and comments on the FY 2021 OFA cost submissions with the Commission under Docket No. AD22-3, no later than May 2, 2022. Once filed, the Commission will forward the questions and comments to the OFAs for response.

Anyone with questions pertaining to the technical conference or this notice should contact Raven A. Rodriguez at (202) 502-6276 (via email at raven.rodriguez@ferc.gov).

Dated: April 7, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-08035 Filed 4-14-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP22-138-000]

Northern Natural Gas Company; Notice of Applications and Establishing Intervention Deadline

Take notice that on March 28, 2022, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed an application pursuant to section 7(c) of the Natural Gas Act (NGA), in Docket No. CP22-138-000, for authorization to construct and operate construct facilities associated with, and to own, and operate six segments of pipeline facilities totaling 9.38 miles, with appurtenances in Minnesota and Wisconsin to expand the capacity of the Northern Market. ("Northern Lights 2023 expansion"). The new

construction of the pipeline will provide firm winter service up to 44,222 dekatherms per day (Dth/day) for residential, commercial, and industrial customer markets and 6,667 (Dth/day) of firm service for a local distribution company. Northern estimates the cost of the project to be \$48,695,000 all as more fully set forth in the request which is on file with the Commission and open to public inspection with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions regarding Northern application may be directed to Michael T. Loeffler, Senior Director Certificates and External Affairs, Northern Natural Gas Company, P.O. Box 3330, Omaha, Nebraska 68103, by telephone at (402) 398-7376 or by email at mike.loeffler@nngco.com.

Pursuant to Section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: Complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of

the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are three ways to become involved in the Commission's review of this project: You can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on May 2, 2022. How to file comments and motions to intervene is explained below.

Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before May 2, 2022. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding.

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities,² has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure³ and the regulations under the NGA⁴ by the intervention deadline for the project, which is May 2, 2022. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest

in the proceeding. [For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene.] For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

How To File Comments and Interventions

There are two ways to submit your comments and motions to intervene to the Commission. In all instances, please reference the Project docket number CP22-138-000 in your submission. The Commission encourages electronic filing of submissions.

(1) You may file your comments or motions to intervene electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing" or "Intervention"; or

(2) You can file a paper copy of your comments by mailing them to the following address below. Your written comments must reference the Project docket numbers (CP22-138-000).

To mail via USPS, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To mail via any other courier, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Motions to intervene must be served on the applicants either by mail or email (with a link to the document) at: Northern 1111 South 103rd Street,

² 18 CFR 385.102(d).

³ 18 CFR 385.214.

⁴ 18 CFR 157.10.

¹ 18 CFR (Code of Federal Regulations) 157.9.

Omaha, Nebraska 68124 or at mike.loeffler@nngco.com. Any subsequent submissions by an intervenor must be served on the applicants and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed⁵ motions to intervene are automatically granted by operation of Rule 214(c)(1).⁶ Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.⁷ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the projects will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on May 2, 2022.

Dated: April 11, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022-08125 Filed 4-14-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2420-059]

PacifiCorp; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Relicensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2420-059.

c. *Date Filed:* March 28, 2022.

d. *Applicant:* PacifiCorp.

e. *Name of Project:* Cutler Hydroelectric Project.

f. *Location:* The existing project is located on the Bear River in Box Elder and Cache Counties, Utah. The project does not occupy any federal land or tribal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Eve Davies, Cutler Relicensing Project Manager, PacifiCorp, 1407 West North Temple, Suite 210, Salt Lake City, UT 84116; (801) 220-2245.

i. *FERC Contact:* Khatoon Melick, (202) 502-8433 or khatoon.melick@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *The Cutler Hydroelectric Project consists of:* (1) A concrete gravity arch dam with a total length of 545 feet and a structural height of 126 feet with an approximately 30-foot-long gated-overflow spillway with crest elevation at 4,394.5 feet; (2) a 2,476-acre reservoir with a gross storage volume of 8,563 acre-feet and a normal maximum operating elevation of 4,407.5 feet above mean sea level (USGS); (3) a 1,157-foot-long, 18-foot-diameter steel flowline; (4) an 81-foot-high, 45-foot-diameter Johnson Differential surge tank; (5) two 118-foot-long, 14-foot-diameter steel penstocks that bifurcate from the surge tank into the powerhouse; (6) a 74-foot by 130-foot brick powerhouse; (7) two General Electric 15,000 kilowatt generators with a total installed capacity of 30 megawatts; (8) two 300-foot-long, 7.2- and 6.9-kilovolt transmission lines that extend from the powerhouse's bus bar to step-up transformers located in the Cutler substation; and (9) appurtenant facilities. The estimated normal gross head of the project is 127.5 feet. The

estimate average annual generation of the project from 1991 to 2020 is 75,052 megawatt-hours.

The project is the furthest downstream of the five PacifiCorp hydroelectric developments on the Bear River system. The Bear River system is collectively operated by PacifiCorp and is a coordinated operation of storage reservoirs, diversion dams, canals, and hydroelectric plants located within a 3,500-square-mile area of the lower Bear River Basin in Idaho and Utah. Water is diverted from the Bear River into Bear Lake, which is a natural lake via the Rainbow Canal. Outside of the irrigation season, Bear Lake flood control releases, along with winter and spring Bear River drainage natural water flows, create the base for generation at the Cutler Project. In southern Cache Valley, there are local drainage basins that also contribute significant inflows to the project. From mid-June to mid-October, nearly all the natural flow from the Bear River is diverted for irrigation. Supplemental flow comes from water stored in Bear Lake. Given that during the irrigation season most of the inflow into the project is sent to the irrigation canals and the reservoir must maintain certain elevations, generation at the powerhouse is virtually nonexistent from approximately mid-May to the end of September, unless water is available in higher flow years.

PacifiCorp proposes to continue to operate the project in a run-of-river mode and maintain the current upper operating limit elevation on the reservoir, with a modest expansion to the tolerance. PacifiCorp also proposes expanding the range of the lower operating limit outside the irrigation season, both to increase operational flexibility. Increasing the operating range is to support variable (e.g., wind and solar) energy generation needs and would not increase the volume of water available for energy generation.

l. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document (P-2420). For assistance, contact FERCOnlineSupport@ferc.gov, or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

m. You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according

⁵ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

⁶ 18 CFR 385.214(c)(1).

⁷ 18 CFR 385.214(b)(3) and (d).