

(702) 364–3195; or by email to mark.litwin@swgas.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed⁷ motions to intervene are automatically granted by operation of Rule 214(c)(1).⁸ Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.⁹ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at <http://www.ferc.gov> using the “eLibrary” link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on May 4, 2022.

Dated: April 13, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022–08370 Filed 4–19–22; 8:45 am]

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⁷ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

⁸ 18 CFR 385.214(c)(1).

⁹ 18 CFR 385.214(b)(3) and (d).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. NJ22–10–000]

Oncor Electric Delivery Company LLC; Notice of Filing

Take notice that on April 12, 2022, Oncor Electric Delivery Company LLC submitted its tariff filing: Tariff for Transmission Service to, from and over certain Interconnections, to be effective March 31, 2022.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225

Wilkins Avenue, Rockville, Maryland 20852.

Comment Date: 5:00 p.m. Eastern Time on May 3, 2022.

Dated: April 13, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022–08365 Filed 4–19–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3025–031]

Green Mountain Power Corporation; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 3025–031.

c. *Date filed:* March 30, 2022.

d. *Applicant:* Green Mountain Power Corporation (GMP).

e. *Name of Project:* Kelley's Falls Project (project).

f. *Location:* On the Piscataquog River in Hillsborough County, New Hampshire. The project does not occupy any federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mr. John Greenan, PE, Green Mountain Power Corporation, 2152 Post Road, Rutland, VT 05701; Phone at (802) 770–2195, or email at John.Greenan@greenmountainpower.com.

i. *FERC Contact:* Arash Barsari at (202) 502–6207, or Arash.JalaliBarsari@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The existing Kelley's Falls Project consists of: (1) An approximately 230-foot-long, 31-foot-high concrete and stone masonry dam that includes: (a) An approximately 31-foot-long stone masonry east abutment with an intake structure that includes an 11-foot-wide, 11-foot-high headgate equipped with a 22.2-foot-wide, 17-foot-high trashrack with 2.5-inch clear bar spacing; (b) a 192-foot-long concrete ogee spillway section with: (i) A 6-foot-wide, 2.75-foot-high steel slide gate that includes a 3-foot-wide, 2-foot-high notch; (ii) 2.75-foot-high flashboards;

and (iii) a crest elevation of 160.75 feet mean sea level (msl) at the top of the flashboards; and (c) a 7-foot-long concrete west abutment with a 3.5-foot-diameter gated, low-level outlet pipe; (2) a 284-foot-long, 2.5-foot-wide stone retaining wall on the east river bank that connects to the east abutment of the dam; (3) an impoundment (Namaske Lake) with a surface area of 154 acres at an elevation of 160.75 feet msl; (4) a 65-foot-long underground steel and concrete penstock; (5) a 28-foot-long, 28-foot-wide brick masonry and steel powerhouse containing a 450-kilowatt vertical Francis turbine-generator unit; (6) a 275-foot-long, 2.4-kilovolt (kV) underground transmission line that connects the generator to a 2.4/12-kV step-up transformer; and (7) appurtenant facilities. The project creates an approximately 65-foot-long bypassed reach of the Piscataquog River.

GMP voluntarily operates the project in a run-of-river mode using an automatic pond level control system,

such that project outflow approximates inflow. GMP maintains the impoundment at the flashboard crest elevation of 160.75 feet msl.

Article 25 of the current license requires GMP to release a continuous minimum flow of 45 cubic feet per second (cfs) or inflow to the impoundment, whichever is less, as measured immediately downstream of the powerhouse. Downstream fish passage is provided for river herring through the notch in the slide gate located on top of the spillway. There are no upstream fish passage facilities at the project.

The minimum and maximum hydraulic capacities of the powerhouse are 175 and 420 cfs, respectively. The average annual generation of the project was approximately 1,572 megawatt-hours from 2014 through 2020.

GMP is not proposing any changes to project facilities or operation.

1. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all

interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-3025). For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

m. You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule*: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Deficiency Letter	April 2022.
Request Additional Information (if necessary)	May 2022.
Notice of Acceptance/Notice of Ready for Environmental Analysis	September 2022.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	November 2022.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: April 13, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022-08399 Filed 4-19-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings in Existing Proceedings

Docket Numbers: RP22-735-001.
Applicants: Columbia Gas Transmission, LLC.
Description: Tariff Amendment: Errata to United Energy NR Agmt 263830 Filing—Metadata Update to be effective 4/1/2022.
Filed Date: 4/14/22.
Accession Number: 20220414-5054.
Comment Date: 5 p.m. ET 4/26/22.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

Filings Instituting Proceedings

Docket Numbers: RP21-1143-000.
Applicants: Transcontinental Gas Pipe Line Company, LLC.
Description: Transcontinental Gas Pipe Line Company, LLC submits Supplemental Information in Response to FERC March 30, 2022 Data Request.
Filed Date: 4/13/22.
Accession Number: 20220413-5222.
Comment Date: 5 p.m. ET 4/25/22.
Docket Numbers: RP22-819-000.
Applicants: Adelpia Gateway, LLC.
Description: Compliance filing: Adelpia Operational Purchase and Sales Report April 13 2022 to be effective N/A.
Filed Date: 4/14/22.
Accession Number: 20220414-5038.
Comment Date: 5 p.m. ET 4/26/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern

time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 14, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022-08469 Filed 4-19-22; 8:45 am]

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