

and (iii) a crest elevation of 160.75 feet mean sea level (msl) at the top of the flashboards; and (c) a 7-foot-long concrete west abutment with a 3.5-foot-diameter gated, low-level outlet pipe; (2) a 284-foot-long, 2.5-foot-wide stone retaining wall on the east river bank that connects to the east abutment of the dam; (3) an impoundment (Namaske Lake) with a surface area of 154 acres at an elevation of 160.75 feet msl; (4) a 65-foot-long underground steel and concrete penstock; (5) a 28-foot-long, 28-foot-wide brick masonry and steel powerhouse containing a 450-kilowatt vertical Francis turbine-generator unit; (6) a 275-foot-long, 2.4-kilovolt (kV) underground transmission line that connects the generator to a 2.4/12-kV step-up transformer; and (7) appurtenant facilities. The project creates an approximately 65-foot-long bypassed reach of the Piscataquog River.

GMP voluntarily operates the project in a run-of-river mode using an automatic pond level control system,

such that project outflow approximates inflow. GMP maintains the impoundment at the flashboard crest elevation of 160.75 feet msl.

Article 25 of the current license requires GMP to release a continuous minimum flow of 45 cubic feet per second (cfs) or inflow to the impoundment, whichever is less, as measured immediately downstream of the powerhouse. Downstream fish passage is provided for river herring through the notch in the slide gate located on top of the spillway. There are no upstream fish passage facilities at the project.

The minimum and maximum hydraulic capacities of the powerhouse are 175 and 420 cfs, respectively. The average annual generation of the project was approximately 1,572 megawatt-hours from 2014 through 2020.

GMP is not proposing any changes to project facilities or operation.

1. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all

interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-3025). For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

m. You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule*: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Deficiency Letter	April 2022.
Request Additional Information (if necessary)	May 2022.
Notice of Acceptance/Notice of Ready for Environmental Analysis	September 2022.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	November 2022.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: April 13, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings in Existing Proceedings

Docket Numbers: RP22-735-001.
Applicants: Columbia Gas Transmission, LLC.
Description: Tariff Amendment: Errata to United Energy NR Agmt 263830 Filing—Metadata Update to be effective 4/1/2022.
Filed Date: 4/14/22.
Accession Number: 20220414-5054.
Comment Date: 5 p.m. ET 4/26/22.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

Filings Instituting Proceedings

Docket Numbers: RP21-1143-000.
Applicants: Transcontinental Gas Pipe Line Company, LLC.
Description: Transcontinental Gas Pipe Line Company, LLC submits Supplemental Information in Response to FERC March 30, 2022 Data Request.
Filed Date: 4/13/22.
Accession Number: 20220413-5222.
Comment Date: 5 p.m. ET 4/25/22.
Docket Numbers: RP22-819-000.
Applicants: Adelpia Gateway, LLC.
Description: Compliance filing: Adelpia Operational Purchase and Sales Report April 13 2022 to be effective N/A.
Filed Date: 4/14/22.
Accession Number: 20220414-5038.
Comment Date: 5 p.m. ET 4/26/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern

time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 14, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

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