

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 18, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022-08591 Filed 4-21-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD22-5-000]

City of Portland, Oregon; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On April 12, 2022, as supplemented on April 13, 2022, the City of Portland, Oregon, through its Water Bureau, filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA). The proposed Washington Park Reservoir Hydroelectric Project would have an installed capacity of 30 kilowatts (kW), and would be located along an existing

24-inch pipeline at the applicant's Washington Park Reservoir in Portland, Multnomah County, Oregon.

Applicant Contact: Susan Priddy, InPipe Energy, 920 SE 6th Ave 12th Floor, Portland, OR 97204, 503-380-8487, Susan@inpipeenergy.com.

FERC Contact: Christopher Chaney, 202-502-6778, christopher.chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) One 30 kW turbine/generator unit; (2) 10-inch-diameter intake and discharge pipes; and (3) appurtenant facilities. The proposed project would have an estimated annual generation of approximately 77 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A)	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i)	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii)	The facility has an installed capacity that does not exceed 40 megawatts	Y
FPA 30(a)(3)(C)(iii)	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

Preliminary Determination: The proposed Washington Park Reservoir Hydroelectric Project will not alter the primary purpose of the conduit, which is to transport water for municipal use. Therefore, based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions to Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 30 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in

all capital letters the “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission's regulations.¹ All comments contesting Commission staff's preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your

name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may send a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Locations of Notice of Intent: The Commission provides all interested

¹ 18 CFR 385.2001-2005 (2021).

persons an opportunity to view and/or print the contents of this document via the internet through the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (i.e., CD22-5) in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. Copies of the notice of intent can be obtained directly from the applicant. For assistance, call toll-free 1-866-208-3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659.

Dated: April 15, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4334-017]

EONY Generation Limited; Notice Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 4334-017.

c. *Date Filed:* January 28, 2021.

d. *Applicant:* EONY Generation Limited.

e. *Name of Project:* Philadelphia Hydroelectric Project.

f. *Location:* The project is located on the Indian River and Black Creek, in the Village of Philadelphia in Jefferson County, New York. The project does not occupy any federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contacts:* Franz Kropp, Director, Generation, EONY, 7659 Lyonsdale Road, Lyons Falls, NY 13368; (613) 225-0418, ext. 7498. Murray Hall, Manager, Generation, EONY, 7659 Lyonsdale Road, Lyons Falls, NY 13368; (613) 382-7312.

i. *FERC Contact:* Emily Carter at (202) 502-6512, or Emily.Carter@ferc.gov.

j. *Deadline for filing scoping comments:* May 18, 2022.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <https://www.ferc.gov/docs-filing/efiling.asp>. Commenters can

submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy via U.S. Postal Service to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Philadelphia Hydroelectric Project, P-4334-017.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

1. The Philadelphia Project consists of the following existing facilities: (1) A 65-acre reservoir at a normal maximum water surface elevation of 475.4 feet;¹ (2) two concrete dams joined by an island and designated as the east diversion dam, which is 60 feet long and 2 to 3 feet high with a crest elevation of 474.4 feet, and topped with 1.2-foot-high flashboards,² and the west diversion dam, which has two sections totaling approximately 30 feet long and 10.4 feet high with a crest elevation of 475.4 feet; (3) a non-overflow section that includes a reinforced concrete intake structure; (4) a 377-foot-long, 9.5-foot-diameter concrete penstock; (5) a 54.5-foot-long by 30-foot-wide reinforced concrete powerhouse; (6) one 3.645-megawatt horizontal Kaplan-type turbine-generator unit; (7) trash racks with 2.5-inch clear spacing; (8) a 4,160-volt, approximately 50-foot-long buried transmission line; (9) a switchyard; and (10) appurtenant facilities.

¹ All elevations are in National Geodetic Vertical Datum of 1929 (NGVD29).

² The flashboards are designed to fail when overtopped by 2 feet of water.

EONY operates the project in run-of-river mode. The generating unit can be operated in either manual or automatic control mode. The project is normally operated remotely (unmanned) in automatic mode. In automatic control mode, the unit is started, synchronized, loaded, unloaded and stopped automatically to maintain the headwater level. The headwater and tailwater levels are recorded using water level pressure transducers.

The maximum hydraulic capacity of the project is 845 cubic feet per second (cfs). Based on the U.S. Geological Survey StreamStats program's annual flow duration data, this flow is equaled or exceeded approximately 9% of the time on an annual basis. The minimum hydraulic capacity is approximately 120 cfs. A continuous minimum flow of 20 cfs or inflow to the project, whichever is less, is passed into the project's bypassed reach. This flow consists of water provided through the flashboard openings on the east dam. The Philadelphia Project generated about 10,092,492 kilowatt-hours for the period from 2016 to 2020.

m. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., scoping document) via the internet through the Commission's Home Page (<https://www.ferc.gov>) using the "eLibrary" link. Enter the docket number, excluding the last three digits, in the docket number field to access the document (P-4334). For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

n. You may also register online at <https://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. *Scoping Process.*

Commission staff will prepare either an environmental assessment (EA) or an Environmental Impact Statement (EIS) that describes and evaluates the probable effects, if any, of the licensee's proposed action and alternatives. The EA or EIS will consider environmental impacts and reasonable alternatives to the proposed action. The Commission's scoping process will help determine the required level of analysis and satisfy the National Environmental Policy Act (NEPA) scoping requirements, irrespective of whether the Commission prepares an EA or an EIS. At this time,