

kW turbine/generator unit; (2) 12 or 18-inch-diameter intake and discharge pipes; and (3) appurtenant facilities. The proposed project would have an estimated annual generation of approximately 650 megawatt-hours. A qualifying conduit hydropower facility is one that is determined or deemed to meet all the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A) .....	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar man-made water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i) .....	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii) .....	The facility has an installed capacity that does not exceed 40 megawatts .....	Y
FPA 30(a)(3)(C)(iii) .....	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

**Preliminary Determination:** The proposed Dee Bridge Hydroelectric Station Project will not alter the primary purpose of the conduit, which is to transport potable water for municipal use. Therefore, based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

**Comments and Motions to Intervene:** Deadline for filing comments contesting whether the facility meets the qualifying criteria is 30 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

**Filing and Service of Responsive Documents:** All filings must (1) bear in all capital letters the “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission’s regulations.<sup>1</sup> All comments contesting Commission staff’s preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may send a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

**Locations of Notice of Intent:** The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (i.e., CD22-6) in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. Copies of the notice of intent can be obtained directly from the applicant.

For assistance, call toll-free 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659.

Dated: May 6, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022-10201 Filed 5-11-22; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

- Docket Numbers:* RP22-892-000.  
*Applicants:* Cameron Interstate Pipeline, LLC.  
*Description:* Annual Report of Penalty Revenues of Cameron Interstate Pipeline, LLC.  
*Filed Date:* 4/29/22.  
*Accession Number:* 20220429-5679.  
*Comment Date:* 5 p.m. ET 5/11/22.  
*Docket Numbers:* RP22-894-000.  
*Applicants:* Cameron Interstate Pipeline, LLC.  
*Description:* Annual Interruptible Transportation Revenue Sharing Report of Cameron Interstate Pipeline, LLC.  
*Filed Date:* 4/29/22.  
*Accession Number:* 20220429-5682.  
*Comment Date:* 5 p.m. ET 5/11/22.  
*Docket Numbers:* RP22-895-000.  
*Applicants:* Cameron Interstate Pipeline, LLC.  
*Description:* Operational Transactions Report of Cameron Interstate Pipeline, LLC.  
*Filed Date:* 4/29/22.  
*Accession Number:* 20220429-5683.  
*Comment Date:* 5 p.m. ET 5/11/22.  
*Docket Numbers:* RP22-898-000.

<sup>1</sup> 18 CFR 385.2001-2005 (2021).

*Applicants:* Cameron Interstate Pipeline, LLC.

*Description:* Annual Operational Imbalances and Cash Out Activity Report for 2021 of Cameron Interstate Pipeline, LLC.

*Filed Date:* 4/29/22.

*Accession Number:* 20220429–5702.

*Comment Date:* 5 p.m. ET 5/11/22.

*Docket Numbers:* RP22–906–000.

*Applicants:* Cameron Interstate Pipeline, LLC.

*Description:* Annual Transportation Imbalances and Cash Out Activity Report for of Cameron Interstate Pipeline, LLC.

*Filed Date:* 4/29/22.

*Accession Number:* 20220429–5714.

*Comment Date:* 5 p.m. ET 5/11/22.

*Docket Numbers:* RP22–910–000.

*Applicants:* Gulf South Pipeline Company, LLC.

*Description:* § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Panda 624 to Tenaska 55334) to be effective 5/5/2022.

*Filed Date:* 5/5/22.

*Accession Number:* 20220505–5076.

*Comment Date:* 5 p.m. ET 5/17/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 6, 2022.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2022–10199 Filed 5–11–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG22–113–000.

*Applicants:* Vansycle II Wind, LLC.

*Description:* Vansycle II Wind, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 5/5/22.

*Accession Number:* 20220505–5192.

*Comment Date:* 5 p.m. ET 5/26/22.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER20–2429–005.

*Applicants:* ISO New England Inc., Central Maine Power Company.

*Description:* Compliance filing: ISO New England Inc. submits tariff filing per 35: CMP; Supplement to Compliance Filing to Comply with Order No. 864 to be effective 1/27/2020.

*Filed Date:* 5/6/22.

*Accession Number:* 20220506–5125.

*Comment Date:* 5 p.m. ET 5/27/22.

*Docket Numbers:* ER22–680–002.

*Applicants:* Southern California Edison Company.

*Description:* Tariff Amendment: Response to Deficiency Letter—Revised WDAT Enhancements 2021 to be effective 7/6/2022.

*Filed Date:* 5/6/22.

*Accession Number:* 20220506–5081.

*Comment Date:* 5 p.m. ET 5/27/22.

*Docket Numbers:* ER22–1014–001.

*Applicants:* Power Authority of the State of New York, New York Independent System Operator, Inc.

*Description:* Tariff Amendment: Power Authority of the State of New York submits tariff filing per 35.17(b): Deficiency Response re: NYPA Formula Rate to be effective 7/6/2022.

*Filed Date:* 5/6/22.

*Accession Number:* 20220506–5073.

*Comment Date:* 5 p.m. ET 5/27/22.

*Docket Numbers:* ER22–1241–000.

*Applicants:* REV Energy Marketing, LLC.

*Description:* Supplement to March 10, 2022 REV Energy Marketing, LLC tariff filing.

*Filed Date:* 5/5/22.

*Accession Number:* 20220505–5195.

*Comment Date:* 5 p.m. ET 5/16/22.

*Docket Numbers:* ER22–1324–000.

*Applicants:* LeConte Energy Storage, LLC.

*Description:* LeConte Energy Storage, LLC submits Supplement to Application for Market-Based Rate Authorization and Request for Shortened Comment Period.

*Filed Date:* 5/5/22.

*Accession Number:* 20220505–5191.

*Comment Date:* 5 p.m. ET 5/16/22.

*Docket Numbers:* ER22–1801–000.

*Applicants:* NorthWestern Corporation.

*Description:* Tariff Amendment: Cancellation of SA 905: Agreement With GCC Three Forks LLC to be effective 5/7/2022.

*Filed Date:* 5/5/22.

*Accession Number:* 20220505–5180.

*Comment Date:* 5 p.m. ET 5/26/22.

*Docket Numbers:* ER22–1802–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original ISA, Service Agreement No. 6431; Queue No. AE1–243 to be effective 4/6/2022.

*Filed Date:* 5/6/22.

*Accession Number:* 20220506–5023.

*Comment Date:* 5 p.m. ET 5/27/22.

*Docket Numbers:* ER22–1803–000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2022–05–06 SA 3365 METC-Calhoun Solar Energy 2nd Rev GIA (J758) to be effective 5/3/2022.

*Filed Date:* 5/6/22.

*Accession Number:* 20220506–5030.

*Comment Date:* 5 p.m. ET 5/27/22.

*Docket Numbers:* ER22–1804–000.

*Applicants:* Yaphank Fuel Cell Park, LLC.

*Description:* Baseline eTariff Filing: Baseline new to be effective 7/6/2022.

*Filed Date:* 5/6/22.

*Accession Number:* 20220506–5041.

*Comment Date:* 5 p.m. ET 5/27/22.

*Docket Numbers:* ER22–1805–000.

*Applicants:* Florida Power & Light Company.

*Description:* Baseline eTariff Filing: Transfer eTariff Records from Gulf DB to FPL DB–CBT and TFCAT Migration to be effective 5/7/2022.

*Filed Date:* 5/6/22.

*Accession Number:* 20220506–5044.

*Comment Date:* 5 p.m. ET 5/27/22.

*Docket Numbers:* ER22–1806–000.

*Applicants:* Gulf Power Company.

*Description:* Tariff Amendment: Filing to Transfer eTariff Records and Notice of Cancellation to be effective 5/7/2022.

*Filed Date:* 5/6/22.

*Accession Number:* 20220506–5045.

*Comment Date:* 5 p.m. ET 5/27/22.

*Docket Numbers:* ER22–1808–000.

*Applicants:* Panther Creek Power Operating, LLC.

*Description:* Compliance filing: Panther Creek Power Operating, LLC Reactive Power Tariff—Clone to be effective 5/6/2022.

*Filed Date:* 5/6/22.

*Accession Number:* 20220506–5123.

*Comment Date:* 5 p.m. ET 5/27/22.

*Docket Numbers:* ER22–1809–000.

*Applicants:* Wisconsin Power and Light Company.

*Description:* Initial rate filing: WPL-Kossuth Cty Wind SFA for