

administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on May 26, 2022.

**Treena V. Garrett,**

*Federal Register Liaison Officer, U.S. Department of Energy.*

[FR Doc. 2022-11757 Filed 5-31-22; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings in Existing Proceedings

*Docket Numbers:* RP21-788-001.

*Applicants:* ANR Pipeline Company.

*Description:* Compliance filing: Operational Purchase and Sales Report 2021—Revised to be effective N/A.

*Filed Date:* 5/25/22.

*Accession Number:* 20220525-5022.

*Comment Date:* 5 p.m. ET 6/6/22.

*Docket Numbers:* RP22-858-001.

*Applicants:* ANR Pipeline Company.

*Description:* Compliance filing: Operational Purchase and Sales Report 2022—Amendment to be effective N/A.

*Filed Date:* 5/25/22.

*Accession Number:* 20220525-5026.

*Comment Date:* 5 p.m. ET 6/6/22.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date. The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 25, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022-11725 Filed 5-31-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER20-2574-002.

*Applicants:* Southwest Power Pool, Inc., American Electric Power Service Corporation.

*Description:* Compliance filing: American Electric Power Service Corporation submits tariff filing per 35: AEP West Operating Companies Compliance Filing Pursuant to Order Issued to be effective 1/27/2020.

*Filed Date:* 5/25/22.

*Accession Number:* 20220525-5047.

*Comment Date:* 5 p.m. ET 6/15/22.

*Docket Numbers:* ER21-1807-003.

*Applicants:* Hill Top Energy Center LLC.

*Description:* Refund Report: Refund Report to be effective N/A.

*Filed Date:* 5/25/22.

*Accession Number:* 20220525-5171.

*Comment Date:* 5 p.m. ET 6/15/22.

*Docket Numbers:* ER22-1439-001.

*Applicants:* EdSan 1B Group 1 Edwards, LLC.

*Description:* Tariff Amendment: Amendment to Petition for Market-Based Rate Authorization to be effective 5/24/2022.

*Filed Date:* 5/25/22.

*Accession Number:* 20220525-5140.

*Comment Date:* 5 p.m. ET 6/15/22.

*Docket Numbers:* ER22-1440-001.

*Applicants:* EdSan 1B Group 1 Sanborn, LLC.

*Description:* Tariff Amendment: Amendment to Petition for Market-Based Rate Authorization to be effective 5/24/2022.

*Filed Date:* 5/25/22.

*Accession Number:* 20220525-5145.

*Comment Date:* 5 p.m. ET 6/15/22.

*Docket Numbers:* ER22-1441-001.

*Applicants:* EdSan 1B Group 2, LLC.

*Description:* Tariff Amendment: Amendment to Petition for Market-Based Rate Authorization to be effective 5/24/2022.

*Filed Date:* 5/25/22.

*Accession Number:* 20220525-5150.

*Comment Date:* 5 p.m. ET 6/15/22.

*Docket Numbers:* ER22-1948-000.

*Applicants:* Public Service Company of New Mexico.

*Description:* § 205(d) Rate Filing: TRANSFER OF OPERATIONAL CONTROL AND MAINTENANCE AGREEMENT to be effective 5/24/2022.

*Filed Date:* 5/24/22.

*Accession Number:* 20220524-5153.

*Comment Date:* 5 p.m. ET 6/14/22.

*Docket Numbers:* ER22-1949-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Amendment to ISA, Service Agreement No. 6103; Queue Nos. AC1-091/AC1-092 et al to be effective 6/10/2021.

*Filed Date:* 5/25/22.

*Accession Number:* 20220525-5051.

*Comment Date:* 5 p.m. ET 6/15/22.

*Docket Numbers:* ER22-1950-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: Revisions to Update the Transmission Owner Selection Process to be effective 7/25/2022.

*Filed Date:* 5/25/22.

*Accession Number:* 20220525-5075.

*Comment Date:* 5 p.m. ET 6/15/22.

*Docket Numbers:* ER22-1951-000.

*Applicants:* American Transmission Systems, Incorporated, PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: American Transmission Systems, Incorporated submits tariff filing per 35.13(a)(2)(iii) ATSI AMPT Revised IA No. 5196 to be effective 5/26/2022.

*Filed Date:* 5/25/22.

*Accession Number:* 20220525-5088.

*Comment Date:* 5 p.m. ET 6/15/22.

*Docket Numbers:* ER22-1952-000.

*Applicants:* Priogen Power LLC.

*Description:* Notice of Cancellation of Market Based Rate Tariff of Priogen Power LLC.

*Filed Date:* 5/25/22.

*Accession Number:* 20220525-5107.

*Comment Date:* 5 p.m. ET 6/15/22.

*Docket Numbers:* ER22-1953-000.

*Applicants:* Unitil Energy Systems, Inc.

*Description:* Notice of Termination of Interim Distribution Wheeling Agreement of Unitil Energy Systems, Inc.

*Filed Date:* 5/24/22.

*Accession Number:* 20220524-5200.

*Comment Date:* 5 p.m. ET 6/14/22.

*Docket Numbers:* ER22-1954-000.

*Applicants:* Mid-Georgia Cogen L.P.

*Description:* § 205(d) Rate Filing: Revised Market-Based Rate Tariff to be effective 7/24/2022.

*Filed Date:* 5/25/22.

*Accession Number:* 20220525-5161.

*Comment Date:* 5 p.m. ET 6/15/22.

*Docket Numbers:* ER22-1955-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2022-05-25\_Att FF Upgrades related to Competitive Transmission Process to be effective 7/25/2022.

*Filed Date:* 5/25/22.

*Accession Number:* 20220525–5166.

*Comment Date:* 5 p.m. ET 6/15/22.

Take notice that the Commission received the following public utility holding company filings:

*Docket Numbers:* PH22–15–000.

*Applicants:* Unison Energy, LLC, AIM Universal Holdings, LLC, Hunt Companies, Inc.

*Description:* Unison Energy, LLC, et al., submits FERC–65A Notice of Change in Fact to Waiver Notification.

*Filed Date:* 5/25/22.

*Accession Number:* 20220525–5109.

*Comment Date:* 5 p.m. ET 6/15/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 25, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022–11724 Filed 5–31–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Proposed 2025 Olmsted Power Marketing Plan

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of proposed 2025 Olmsted power marketing plan and announcement of public information and comment forum.

**SUMMARY:** Western Area Power Administration (WAPA), a federal Power Marketing Administration of the Department of Energy (DOE), is seeking comments on its proposed 2025 Olmsted Power Marketing Plan including the general power marketing criteria to be used as the basis for

marketing the hydroelectric generation of the Olmsted Powerplant Replacement Project (Olmsted Project). The current Olmsted Power Marketing Plan will expire on September 30, 2024, and the proposed 2025 Olmsted Power Marketing Plan would take effect October 1, 2024.

**DATES:** The public comment period on the Proposed 2025 Olmsted Power Marketing Plan begins June 1, 2022 and ends August 30, 2022. To be assured of consideration, WAPA must receive all written comments by the end of the comment period.

WAPA will hold a virtual public information forum about this proposed marketing plan on Thursday, June 28, 2022, from 9:30 a.m. to 12:00 p.m. MDT. The virtual public comment forum is scheduled for the afternoon of the same day, Thursday, June 28, 2022, beginning at 1:00 p.m. MDT and concluding when comments are complete, or no later than 4:00 p.m. MDT. Due to the COVID–19 pandemic, neither the public information nor comment forums will be held in-person. Information on the virtual meeting may be found on the Colorado River Storage Project (CRSP) website at: <https://www.wapa.gov/regions/CRSP/PowerMarketing/Pages/power-marketing.aspx>. WAPA will post webinar and dial in information at this link 14 days before the scheduled forums.

**ADDRESSES:** Submit written comments about this proposed marketing plan to: Mr. Rodney Bailey, Acting CRSP Manager, CRSP Management Center (MC), Western Area Power Administration, 1800 South Rio Grande Avenue, Montrose, CO 81401. Comments also may be emailed to [Olmsted-Marketing@wapa.gov](mailto:Olmsted-Marketing@wapa.gov) or faxed to 970–240–6282. All documentation developed or retained by WAPA for the purpose of developing the proposed marketing plan is available for inspection and copying at the CRSP MC. **FOR FURTHER INFORMATION CONTACT:** Mr. Randolph Manion, CRSP Contracts and Energy Services Manager, [Manion@wapa.gov](mailto:Manion@wapa.gov), 720–201–3285. Written requests for information should be mailed to the CRSP Management Center at the **ADDRESSES** section.

**SUPPLEMENTARY INFORMATION:** WAPA is responsible for marketing power from CRSP, of which the Olmsted Project is a feature. WAPA is also responsible for marketing power from other CRSP projects which include the Salt Lake City Area Integrated Projects, the Falcon-Amistad Project, and the Provo River Project. CRSP operates approximately 2,316 miles of transmission line and associated

infrastructure related to these federal hydroelectric projects across Arizona, New Mexico, Colorado, Utah, and Wyoming. This **Federal Register** notice formally initiates WAPA's public process and request for public comments on the proposed 2025 Olmsted Power Marketing Plan. WAPA will prepare and publish the final 2025 Olmsted Power Marketing Plan after considering public comments on the proposed marketing plan. This **Federal Register** notice is not a call for applications. A call for applications from those interested in an allocation of Olmsted Project power will occur in a future notice.

The Olmsted Project is located at the mouth of Provo Canyon in northern Utah and is part of the Central Utah Project, a participating project of CRSP. In 1987, the United States Department of the Interior, Bureau of Reclamation (Reclamation) secured ownership of the Olmsted Flowline, located in northern Utah, from PacifiCorp (formerly known as Utah Power and Light), and the associated water rights as an essential part of the Central Utah Project. In the related 1990 Settlement Agreement, the Olmsted facilities were acquired in condemnation proceedings by the United States and added to the Central Utah Project to better secure and develop water rights. As part of the condemnation proceedings, PacifiCorp continued Olmsted operations until September 22, 2015. Power generation at the site ceased on that date, and the Department of Interior (DOI) assumed responsibility for operating the Olmsted Project.

The continued operation of the Olmsted facilities is essential to maintaining the non-consumptive Olmsted water rights necessary for the Central Utah Project. A comprehensive evaluation of the 100-year-old project determined the facility greatly exceeded its operational life, and a replacement hydroelectric facility was necessary. On February 4, 2015, an Implementation Agreement (Agreement) for the Olmsted Project was signed by the Central Utah Water Conservancy District (District), Reclamation, DOE, and WAPA (Participants). The Agreement set forth the responsibilities of the Participants and how the Olmsted Project would be funded. The second quarter of calendar year 2016, pursuant to the Agreement, the District began construction of the 12-megawatt, \$42 million replacement hydroelectric facility and new power transmission line to the Provo Power system. Olmsted Powerplant construction was completed in July 2018 and started commercial power production in October 2018. The