

Accession Number: 20220526–5121.
Comments/Protests Due: 5 p.m. ET 6/16/22.

Docket Numbers: RP22–46–000.
Applicants: Targa SouthTex Transmission LP.

Description: § 284.123 Rate Filing: 311 Statement of Operating Conditions to be effective 5/26/2022.

Filed Date: 5/26/22.

Accession Number: 20220526–5123.
Comments/Protests Due: 5 p.m. ET 6/16/22.

Docket Numbers: RP22–933–000.
Applicants: TransColorado Gas Transmission Company LLC.

Description: § 4(d) Rate Filing: Qtrly FL&U Update to be effective 7/1/2022.

Filed Date: 5/26/22.

Accession Number: 20220526–5023.

Comment Date: 5 p.m. ET 6/7/22.

Docket Numbers: RP22–934–000.
Applicants: Gulfstream Natural Gas System, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate—Amended Central Fl Gas 9000107 to be effective 6/1/2022.

Filed Date: 5/26/22.

Accession Number: 20220526–5027.
Comment Date: 5 p.m. ET 6/7/22.

Docket Numbers: RP22–935–000.
Applicants: Colorado Interstate Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Fuel and Lost Unaccounted For to be effective 7/1/2022.

Filed Date: 5/26/22.

Accession Number: 20220526–5045.
Comment Date: 5 p.m. ET 6/7/22.

Docket Numbers: RP22–936–000.
Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (SoCal Jun–Aug 2022) to be effective 6/1/2022.

Filed Date: 5/26/22.

Accession Number: 20220526–5112.
Comment Date: 5 p.m. ET 6/7/22.

Docket Numbers: RP22–937–000.
Applicants: Wyoming Interstate Company, L.L.C.

Description: § 4(d) Rate Filing: Transportation Agreement Filing (Continental Replacement TSA) to be effective 6/1/2022.

Filed Date: 5/26/22.

Accession Number: 20220526–5120.
Comment Date: 5 p.m. ET 6/7/22.

Docket Numbers: RP22–938–000.
Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Non-Conforming Agreements Update (SRP) to be effective 6/1/2022.

Filed Date: 5/26/22.

Accession Number: 20220526–5193.

Comment Date: 5 p.m. ET 6/7/22.

Docket Numbers: RP22–939–000.

Applicants: Caledonia Energy Partners, L.L.C.

Description: Compliance filing: Caledonia Energy Notice of Change in Circumstances to be effective N/A.

Filed Date: 5/26/22.

Accession Number: 20220526–5235.

Comment Date: 5 p.m. ET 6/7/22.

Docket Numbers: RP22–940–000.

Applicants: Freebird Gas Storage, L.L.C.

Description: Compliance filing: Freebird Gas Storage Notice of Change in Circumstances to be effective N/A.

Filed Date: 5/26/22.

Accession Number: 20220526–5239.

Comment Date: 5 p.m. ET 6/7/22.

Docket Numbers: RP22–941–000.

Applicants: Mississippi Hub, LLC.

Description: Compliance filing: Mississippi Hub Notice of Change in Circumstances to be effective N/A.

Filed Date: 5/26/22.

Accession Number: 20220526–5240.

Comment Date: 5 p.m. ET 6/7/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 27, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–11932 Filed 6–2–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2336–094]

Georgia Power Company; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2336–094.

c. *Date filed:* January 3, 2022.

d. *Applicant:* Georgia Power Company.

e. *Name of Project:* Lloyd Shoals Hydroelectric Project (Lloyd Shoals Project or project).

f. *Location:* On the Ocmulgee River, in Butts, Henry, Jasper, and Newton Counties, Georgia. The project does not occupy Federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Ms. Courtenay R. O'Mara, P.E., Hydro Licensing and Compliance Supervisor, Southern Company Generation, 241 Ralph McGill Boulevard NE, BIN 10193, Atlanta, Georgia 30308–3374; 404–506–7219 or cromara@southernco.com.

i. *FERC Contact:* Navreet Deo at (202) 502–6304, or navreet.deo@ferc.gov.

j. *Deadline for filing motions to intervene and protest, comments, recommendations, preliminary terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866)

208–3676 (toll free), or (202) 502–8659 (TTY).

In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P–2336–094.

The Commission’s Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The existing Lloyd Shoals Project consists of: (1) A 4,750-acre impoundment, known as Lake Jackson, with a gross storage capacity of 107,000 acre-feet at a normal maximum pool elevation of 530 feet Plant Datum (PD);¹ (2) a 1,600-foot-long, 105-foot-high concrete gravity dam that consists of: (a) A 143-foot-long non-overflow section; (b) a 198-foot-long powerhouse intake section with six, 12-foot-high by 12-foot-wide octagonal water passages used to supply the turbine-generating units; (c) a 728.5-foot-long spillway section that includes: (i) A 30-foot-wide section containing a 19-foot-high, 12-foot-wide trash gate structure; (ii) a 420-foot-wide section with 5-foot-high Obermeyer gates;² and (iii) a 180-foot-wide section with 2-foot-high Obermeyer gates; and (d) a 530-foot-long earth embankment tie-in; (3) a concrete and brick powerhouse that contains six,

horizontal Francis turbine-generator units, each rated at 3.0-megawatts (MW), for a total authorized installed capacity of 18–MW; (4) a 2,100-foot-long saddle dike located approximately 3,000 feet upstream of the east end of the main dam; (5) a 500-foot-long auxiliary spillway, topped with 10-foot-high flashboards, located 900 feet southwest of the main dam, that includes a 560-foot-long, 6-foot-high sacrificial earth embankment; (6) two, 2.3-kilovolt generator leads that connect the powerhouse to a substation located at the west dam abutment; and (7) appurtenant facilities. Georgia Power does not propose any modifications to the existing project facilities.

The Lloyd Shoals Project operates in a modified run-of-river mode to generate power during periods of peak demand. The reservoir elevation is maintained between 530 feet PD and 527 feet PD year-round, excluding planned drawdowns and drought. The project provides a continuous minimum flow of 400 cubic feet per second, or inflow, whichever is less, to the Ocmulgee River for the protection and enhancement of fish and wildlife resources. Georgia Power does not propose any changes to existing project operations.

Georgia Power proposes environmental measures to improve and enhance water quality, aquatic habitat, and recreation facilities. Georgia Power also proposes plans for the protection of shoreline resources and historic properties.

m. A copy of the application may be viewed on the Commission’s website at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support.

You may also register online at <http://www.ferc.gov/docs-filing/subscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title “PROTEST,” “MOTION TO INTERVENE,” “COMMENTS,” “REPLY COMMENTS,” “RECOMMENDATIONS,” “PRELIMINARY TERMS AND CONDITIONS,” or “PRELIMINARY PRESCRIPTIONS;” (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. *Procedural schedule:* The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Prescriptions Due	April 2022.
Reply Comments Due	June 2022.
Commission Issues Environmental Document	October 2022.
Comments on Environmental Document Due	November 2022.

p. Final amendments to the application must be filed with the

Commission no later than 30 days from the issuance date of this notice.

q. *The applicant must file no later than 60 days following the date of*

¹ Plant Datum equals mean sea level elevation (North American Vertical Datum of 1988; NAVD88) plus 0.45 feet.

² The Obermeyer gate system consists of a row of steel gate panels supported on their downstream side by inflatable air bladders. By controlling

pressure in the air bladders (*i.e.* fully inflate or deflate), the reservoir elevation maintained by the gate system can be adjusted.

issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification. Please note that the certification request must comply with 40 CFR 121.5(b), including documentation that a pre-filing meeting request was submitted to the certifying authority at least 30 days prior to submitting the certification request. Please also note that the certification request must be sent to the certifying authority and to the Commission concurrently.

Dated: May 26, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-11867 Filed 6-2-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD10-12-013]

Increasing Market and Planning Efficiency Through Improved Software; Supplemental Notice of Technical Conference on Increasing Real-Time and Day-Ahead Market and Planning Efficiency Through Improved Software

As first announced in the Notice of Technical Conference issued in this proceeding on February 24, 2022, Commission staff will convene a technical conference on June 21, 22, and 23, 2022 to discuss opportunities for increasing real-time and day-ahead market and planning efficiency of the bulk power system through improved software. Attached to this Supplemental Notice is a final agenda for the technical conference and speakers' summaries of their presentations.

While the intent of the technical conference is not to focus on any specific matters before the Commission, some conference discussions might include topics at issue in proceedings that are currently pending before the Commission, including topics related to capacity valuation methodologies for renewable, hybrid, or storage resources. These proceedings include, but are not limited to:

PJM Interconnection, L.L.C. Docket No. EL21-83-000
California Independent System Operator Corp. Docket No. ER21-2455-000
New York Independent System Operator, Inc. Docket No. ER21-2460-000

ISO New England, Inc. Docket No. ER22-983-000
PJM Interconnection, L.L.C. Docket No. ER22-962-000
Southwest Power Pool, Inc. Docket No. ER22-1697-000
Midcontinent Independent System Operator, Inc. Docket No. ER22-1640-000
ISO New England, Inc. Docket No. EL22-42-000
Southwest Power Pool, Inc. Docket No. ER22-379-000
PJM Interconnection, L.L.C. Docket No. ER22-1200-000

The conference will take place virtually via WebEx, with remote participation from both presenters and attendees. Further details on remote attendance and participation will be released prior to the conference. Attendees must register through the Commission's website on or before June 10, 2022.¹ WebEx connections may not be available to those who do not register.

The Commission will accept comments following the conference, with a deadline of July 29, 2022.

There is an "eSubscription" link on the Commission's website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to accessibility@ferc.gov or call toll free (866) 208-3372 (voice) or (202) 502-8659 (TTY), or send a fax to (202) 208-2106 with the required accommodations.

For further information about these conferences, please contact:

Sarah McKinley (Logistical Information), Office of External Affairs, (202) 502-8004, Sarah.McKinley@ferc.gov.
Alexander Smith (Technical Information), Office of Energy Policy and Innovation, (202) 502-6601, Alexander.Smith@ferc.gov.

Dated: May 27, 2022.

Kimberly D. Bose,
Secretary.



Technical Conference: Increasing Real-Time and Day-Ahead Market Efficiency Through Improved Software

Agenda

AD10-12-013

June 21-23, 2022

Tuesday, June 21, 2022

10:45 a.m. Introduction

Thomas Dautel, Federal Energy Regulatory Commission
(Washington, DC)

Tuesday, June 21, 2022

11:00 a.m. Session T1

Enhancing Energy Assessment for ISO New England

Jinye Zhao, Principal Analyst, ISO New England (Holyoke, MA)

Tongxin Zheng, Director, ISO New England (Holyoke, MA)

Mingguo Hong, Principal Analyst, ISO New England (Holyoke, MA)

Song Zhang, Lead Analyst, ISO New England (Holyoke, MA)

Thomas Knowland, Manager, ISO New England (Holyoke, MA)

Mallory Waldrip, Lead Energy Security Analyst, ISO New England (Holyoke, MA)

Cascading analysis for bulk power system operations

Slava Maslennikov, Technical Manager, ISO New England (Holyoke, MA)

Xiaochuan Luo, Manager, ISO New England (Holyoke, MA)

Mingguo Hong, Principal Analyst, ISO New England (Holyoke, MA)

Tongxin Zheng, Director, ISO New England (Holyoke, MA)

Transmission Outage Predictions to Improve Operational Resilience and Situation Awareness

Mingguo Hong, Principal Analyst, ISO New England (Holyoke, MA)

Xiaochuan Luo, Manager, ISO New England (Holyoke, MA)

Slava Maslennikov, Technical

¹ The attendee registration form is located at <https://www.surveymonkey.com/r/SHFLFKV>.