

SORN No.	SORN name	Federal Register cites
FERC-18	Commission Discontinued Service Retirements File	65 FR 21745.*
FERC-19	Commission Equal Employment Opportunity (EEO) Discrimination Complaints File	65 FR 21745.*
FERC-20	Commission Employee Suggestions File	65 FR 21746.*
FERC-21	Commission Training Records	65 FR 21746.*
FERC-22	Commission Indebtedness Cases Files	65 FR 21747.*
FERC-23	Commission Leave Without Pay Requests File	65 FR 21747.*
FERC-25	Commission Office of Workers Compensation Program (OWCP) Claims File	65 FR 21748.*
FERC-27	Commission Reconsideration of Retirement Refund Decisions File	65 FR 21749.*
FERC-28	Commission Restoration of Annual Leave Requests File	65 FR 21750.*
FERC-29	Commission Unemployment Compensation File	65 FR 21750.*
FERC-30	Commission Within-Grade Increase (WGI) Denials and Reconsideration File	65 FR 21750.*
FERC-32	Commission Fitness Center Records	65 FR 21751.*
FERC-35	Commission Security Investigations Records	65 FR 21752.*
FERC-36	Management, Administrative, and Payroll System (MAPS)	65 FR 21753.*
FERC-37	Commission Voluntary Leave Transfer Files	65 FR 21753.*
FERC-38	Commission Employee Performance Files	65 FR 21754.*
FERC-39	Commission Temporary Work-at-Home Program	65 FR 21754.*
FERC-40	Commission Family Medical Leave Act (FMLA) Request Files	65 FR 21755.*
FERC-42	Commission Headquarters Security Access and Control Records	65 FR 21756.*
FERC-43	Commission Travel Records	65 FR 21756.*
FERC-46	Commission Freedom of Information Act and Privacy Act Request Files	81 FR 61682.*
FERC-47	Commission Office of Finance, Accounting and Operations' Recruitment Records	65 FR 21758.*
FERC-48	Department of Energy (DOE) Inspector General Investigative Records Relating to the Federal Energy Regulatory Commission.	65 FR 21759.*
FERC-49	Commission Telecommunications Records	65 FR 21760.*
FERC-50	Commission Accounting System Records	65 FR 21760.*
FERC-51	Commission Congressional Correspondence, State Files and Constituent Records	65 FR 21761.*
FERC-52	Commission Supervisor-Maintained Personnel Records	65 FR 21761.*
FERC-53	Information Technology System Log Records	79 FR 17529.*
FERC-54	Commission Employee Assistance Program Records	65 FR 21763.*
FERC-55	Personal Identity Verification (PIV) Records	70 FR 61612.*
FERC-57	Federal Personnel Payroll System (FPPS)	74 FR 57308.*
FERC-58	Critical Energy Infrastructure Information (CEII) Records	79 FR 17530.*
FERC-59	Enforcement Investigation Records	79 FR 17531.*
FERC-60	Hotline Records	79 FR 17532.*
FERC-61	Requests for Commission Publications and Information	79 FR 17532.*
FERC-62	Public Information Requests	79 FR 17534.*
FERC-63	Company Registration Records	79 FR 17534.*
FERC-64	Individual Registration Records	79 FR 17534.*

An asterisk (*) designates the last full **Federal Register** notice that includes all of the elements that are required to be in a System of Records Notice.

SECURITY CLASSIFICATION:

Unclassified.

SYSTEM LOCATION:

The applicable program executive is identified in each notice.

SYSTEM MANAGER(S):

The applicable system manager(s) is identified in each notice.

* * * * *

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND PURPOSES OF SUCH USES:

In addition to those disclosures generally permitted under 5 U.S.C. 552a(b) of the Privacy Act, information maintained in this system may be disclosed to authorized entities outside FERC for purposes determined to be relevant and necessary as a routine use pursuant to 5 U.S.C. 552a(b)(3) as follows:

- To appropriate agencies, entities, and persons when (1) FERC suspects or

has confirmed that there has been a breach of the system of records; (2) FERC has determined that as a result of the suspected or confirmed breach there is a risk of harm to individuals, the Commission (including its information systems, programs, and operations), the Federal Government, or national security; and (3) the disclosure made to such agencies, entities, and persons is reasonably necessary to assist in connection with the Commission's efforts to respond to the suspected or confirmed breach or to prevent, minimize, or remedy such harm.

- To another Federal agency or Federal entity, when FERC determines that information from this system of records is reasonably necessary to assist the recipient agency or entity in: (1) responding to a suspected or confirmed breach; or (2) preventing, minimizing, or remedying the risk of harm to individuals, the recipient agency or entity (including its information

systems, programs, and operations), the Federal Government, or national security, resulting from a suspected or confirmed breach.

HISTORY:

See System Name and Number above.
Dated: June 6, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-12546 Filed 6-9-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2445-028]

Green Mountain Power Corporation; Notice Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection.

a. *Type of Application*: Subsequent Minor License.

b. *Project No.*: 2445–028.

c. *Date Filed*: December 23, 2021.

d. *Applicant*: Green Mountain Power Corporation (GMP).

e. *Name of Project*: Center Rutland Hydroelectric Project (project).

f. *Location*: On Otter Creek in Rutland County, Vermont. The project does not occupy any federal land.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Mr. John Greenan, P.E., Green Mountain Power Corporation, 2152 Post Road, Rutland, VT 05701; Phone at (802) 770–2195, or email at John.Greenan@greenmountainpower.com.

i. *FERC Contact*: Taconya D. Goar at (202) 502–8394, or Taconya.Goar@ferc.gov.

j. *Deadline for Filing Scoping Comments*: July 6, 2022.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCONline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the project name and docket number on the first page: Center Rutland Hydroelectric Project (P–2445–028).

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The application is not ready for environmental analysis at this time.

l. *The existing Center Rutland Hydroelectric Project consists of*: (1) a 190-foot-long, 14-foot-high concrete and stone masonry gravity dam that includes: (a) a 174-foot-long spillway section with a crest elevation of 504.8 feet National Geodetic Vertical Datum of 1929 (NGVD 29); and (b) a 16-foot-long non-overflow section; (2) an impoundment with a surface area of 13 acres and a storage capacity of 30 acre-feet at an elevation of 507.4 feet NGVD 29; (3) a 13-foot-long, 7- to 30-foot-wide forebay; (4) a 39.58-foot-wide, 18-foot-high concrete and marble masonry intake structure with a 6.7-foot-wide, 6.5-foot-high steel headgate and a 30-foot-wide, 12-foot-high trashrack with $\frac{1}{16}$ -inch clear bar spacing; (5) a 6-foot-diameter, 75-foot-long steel penstock; (6) a 40-foot-long, 33-foot-wide stone and marble masonry powerhouse containing one 275-kilowatt horizontal-shaft turbine-generator; (7) a 480-volt/12.47-kilovolt (kv) transformer and 80-foot-long, 12.47-kV transmission line that interconnects with the local distribution grid; (8) a 0.35-mile-long fiber optic cable for smart grid communications with the electric system; and (9) appurtenant facilities.

The current license requires: (1) run-of-river operation, such that outflow from the project approximates inflow to the impoundment; (2) a minimum bypassed reach flow of 80 cubic feet per second (cfs) or inflow to the impoundment, whichever is less, from June 1 through October 15; and (3) a minimum flow release of 154 cfs or 90 percent of inflow to the impoundment, whichever is less, downstream of the powerhouse when refilling the impoundment following a drawdown for maintenance or emergencies.

The applicant proposes to: (1) continue operating the project in a run-of-river mode; (2) continue releasing a minimum bypassed reach flow of 80 cfs or inflow, whichever is less, from June 1 through October 15; (3) release a minimum bypassed reach flow of 40 cfs or inflow, whichever is less, from October 16 through May 31; (4) implement a seasonal clearing restriction from April 15 through October 31, for trees that are 4 inches in diameter or greater, to protect the federally threatened northern long-eared bat; (5) develop and implement a flow management and monitoring plan; and (6) develop and implement a historic properties management plan. In addition, the applicant proposes to reinstall the 2.3-foot-high flashboards, and develop a water quality monitoring study to test the release of the minimum

bypassed reach flows after installing the flashboards.

m. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TYY, (202) 502–8659.

n. You may also register online at <https://ferconline.ferc.gov/> [FERCONline.aspx](https://ferconline.ferc.gov/FERCONline.aspx) to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. *Scoping Process*: Commission staff will prepare either an environmental assessment (EA) or an Environmental Impact Statement (EIS) that describes and evaluates the probable effects of the licensee's proposed action and alternatives. The EA or EIS will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action. The Commission's scoping process will help determine the required level of analysis and satisfy the National Environmental Policy Act (NEPA) scoping requirements, irrespective of whether the Commission prepares an EA or an EIS.

At this time, we do not anticipate holding on-site scoping meetings. Instead, we are soliciting written comments and suggestions on the preliminary list of issues and alternatives to be addressed in the NEPA document, as described in scoping document 1 (SD1), issued June 6, 2022.

Copies of the SD1 outlining the subject areas to be addressed in the NEPA document were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1–866–208–3676 or for TTY, (202) 502–8659.

Dated: June 6, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022–12541 Filed 6–9–22; 8:45 am]

BILLING CODE 6717–01–P