DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4784-106]

Topsham Hydro Partners Limited Partnership (L.P.); Notice of Availability of Draft Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for license for the Pejepscot Hydroelectric Project, located on the Androscoggin River in Sagadahoc, Cumberland, and Androscoggin Counties in the village of Pejepscot and the town of Topsham, Maine and has prepared a Draft Environmental Assessment (DEA) for the project. No federal land is occupied by project works or located within the project

The DĒA contains staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The Commission provides all interested persons with an opportunity to view and/or print the EA via the internet through the Commission's Home Page (http://www.ferc.gov/), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC Online Support at FERCOnlineSupport @ferc.gov, or toll-free at (866) 208-3676, or for TTY, (202) 502-8659.

You may also register online at https://ferconline.ferc.gov/eSubscription.aspx to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments should be filed within 30 days from the date of this notice.

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at https://ferconline.ferc.gov/FERCOnline.aspx. Commenters can

submit brief comments up to 6,000 characters, without prior registration, using the eComment system at https:// ferconline.ferc.gov/QuickComment .aspx. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-4784-

Any questions regarding this notice may be directed to Ryan Hansen at (202) 502–8074 or ryan.hansen@ferc.gov.

Dated: June 6, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–12544 Filed 6–9–22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2736-045]

Idaho Power Company; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Non-Capacity Amendment of License.

b. Project No.: 2736-045.

c. *Date Filed:* April 15, 2022, and supplemented on May 26, 2022.

d. Applicant: Idaho Power Company. e. Name of Project: American Falls

Hydroelectric Project.

f. Location: The project is located at the U.S. Bureau of Reclamation's American Falls Replacement Dam on the Snake River, near the city of American Falls in Power County, Idaho.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791a–825r.

h. Applicant Contact: Mr. Nathan Gardiner, Senior Counsel, Idaho Power Company, 1221 West Idaho Street, Boise, ID 83702; (208) 388–2975; ngardiner@idahopower.com.

i. FERC Contact: Linda Stewart, (202) 502–8184, linda.stewart@ferc.gov.

j. Deadline for filing comments, motions to intervene, and protests: July 6, 2022.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P–2736–045. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, it must also serve a copy of the document on that resource agency.

k. Description of Request: Idaho Power Company (licensee) proposes to refurbish the three turbine generating units sequentially over the course of approximately three years. Under its proposed schedule to perform the maintenance work, the licensee would take turbine generating unit 1 offline in October 2022. Anticipating that the maintenance work for each turbine generating unit would take approximately one year to complete, the licensee plans to take turbine generating units 2 and 3 offline for refurbishment in October 2023 and October 2024, respectively. All proposed activity would occur in the powerhouse, with no ground disturbing activity or in water work necessary. A single turbine generating unit would be offline