

Type of Respondents: Persons or municipalities authorized to engage in the local distribution of natural gas.

Estimate of Annual Burden:³ The Commission estimates the annual

reporting burden and cost for the information collection as:

FERC-538: GAS PIPELINE CERTIFICATES: SECTION 7(A) MANDATORY INITIAL SERVICE

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hrs. & cost (\$) per response ⁴ (4)	Total annual burden hours & total annual cost (\$) (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
Gas Pipeline Certificates	1	1	1	240 hrs.; \$20,880.	240 hrs.; \$20,880.	\$20,880

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: June 14, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-13279 Filed 6-21-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings in Existing Proceedings

Docket Numbers: RP22-980-000.
Applicants: Texas Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Remove Exp Agmts from Tariff eff 6-15-2022 to be effective 6/15/2022.
Filed Date: 6/15/22.
Accession Number: 20220615-5037.
Comment Date: 5 p.m. ET 6/27/22.
Docket Numbers: RP22-981-000.

³ "Burden" is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. For further explanation of what is included in the information

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Remove Expired Agmts from Tariff eff 6-15-22 to be effective 6/15/2022.

Filed Date: 6/15/22.

Accession Number: 20220615-5038.

Comment Date: 5 p.m. ET 6/27/22.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 15, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022-13333 Filed 6-21-22; 8:45 am]

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collection burden, reference 5 Code of Federal Regulations 1320.3.

⁴ The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * \$87.00/hour = Average cost/response. The figure is the 2021 FERC average

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22-227-000]

Columbia Gas Transmission, LLC ; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Coco B Wells Replacement Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the Coco B Wells Replacement Project involving construction and operation of facilities by Columbia Gas Transmission, LLC (Columbia) in Kanawha County, West Virginia. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is

hourly cost (for wages and benefits) of \$87.00 (and an average annual cost of \$180,703/year). Commission staff is using the FERC average salary plus benefits because we consider people completing the FERC-538 to be compensated at rates similar to FERC employees.