

l. With this notice, we are designating Ohio Power and Light as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act; and consultation pursuant to section 106 of the National Historic Preservation Act.

m. Ohio Power and Light filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD may be viewed on the Commission's website (<https://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support at FERC

OnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

o. The applicant states its unequivocal intent to submit an application for an original license for Project No. 15094.

p. Register online at <https://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: June 16, 2022.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2022-13465 Filed 6-23-22; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC22-75-000.

*Applicants:* Crete Energy Venture, LLC, Lincoln Generating Facility, LLC.

*Description:* Joint Application for Authorization Under Section 203 of the Federal Power Act of Crete Energy Venture, LLC, et al.

*Filed Date:* 6/15/22.

*Accession Number:* 20220615-5195.

*Comment Date:* 5 p.m. ET 7/6/22.

*Docket Numbers:* EC22-76-000.

*Applicants:* Rolling Hills Generating Holdings, LLC, Rolling Hills Generating, L.L.C.

*Description:* Joint Application for Authorization Under Section 203 of the

Federal Power Act of Rolling Hills Generating Holdings, LLC, et al.

*Filed Date:* 6/15/22.

*Accession Number:* 20220615-5204.

*Comment Date:* 5 p.m. ET 7/6/22.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG22-145-000.

*Applicants:* Buffalo Ridge Wind, LLC.

*Description:* Buffalo Ridge Wind, LLC Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 6/16/22.

*Accession Number:* 20220616-5128.

*Comment Date:* 5 p.m. ET 7/7/22.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER21-51-000.

*Applicants:* BP Energy Company.

*Description:* Refund Report: Refund Report to be effective N/A.

*Filed Date:* 6/16/22.

*Accession Number:* 20220616-5090.

*Comment Date:* 5 p.m. ET 7/7/22.

*Docket Numbers:* ER22-1668-001.

*Applicants:* Northern Indiana Public Service Company LLC.

*Description:* Tariff Amendment: Amendment to NIPSCO-AEP Indiana Dark Fiber Lease to be effective 3/21/2022.

*Filed Date:* 6/15/22.

*Accession Number:* 20220615-5158.

*Comment Date:* 5 p.m. ET 7/6/22.

*Docket Numbers:* ER22-1860-001.

*Applicants:* Midcontinent

Independent System Operator, Inc., Big Rivers Electric Corporation.

*Description:* Tariff Amendment: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.17(b): 2022-06-15 Amendment of BREC Attachment A to be effective 6/1/2022.

*Filed Date:* 6/15/22.

*Accession Number:* 20220615-5141.

*Comment Date:* 5 p.m. ET 7/6/22.

*Docket Numbers:* ER22-2124-000.

*Applicants:* Mid-Atlantic Interstate Transmission, LLC, PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Mid-Atlantic Interstate Transmission, LLC submits tariff filing per 35.13(a)(2)(iii): MAIT submits one ECGA, SA No. 6150 to be effective 8/16/2022.

*Filed Date:* 6/16/22.

*Accession Number:* 20220616-5059.

*Comment Date:* 5 p.m. ET 7/7/22.

*Docket Numbers:* ER22-2126-000.

*Applicants:* American Transmission Systems, Incorporated, PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: American Transmission Systems,

Incorporated submits tariff filing per 35.13(a)(2)(iii): ATSI submits three ECGAs, SA Nos. 6342, 6344 and 6347 to be effective 8/16/2022.

*Filed Date:* 6/16/22.

*Accession Number:* 20220616-5068.

*Comment Date:* 5 p.m. ET 7/7/22.

*Docket Numbers:* ER22-2127-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Amendment to ISA/CSA, SA Nos. 5889 and 5931; Queue Nos. AC2-186, AC2-187, AC2-188 to be effective 1/6/2021.

*Filed Date:* 6/16/22.

*Accession Number:* 20220616-5078.

*Comment Date:* 5 p.m. ET 7/7/22.

*Docket Numbers:* ER22-2128-000.

*Applicants:* AEP Texas Inc.

*Description:* § 205(d) Rate Filing: AEPTX-Prairie Switch Wind 1st A&R Generation Interconnection Agreement to be effective 6/1/2022.

*Filed Date:* 6/16/22.

*Accession Number:* 20220616-5085.

*Comment Date:* 5 p.m. ET 7/7/22.

*Docket Numbers:* ER22-2129-000.

*Applicants:* Alabama Power Company, Georgia Power Company, Mississippi Power Company.

*Description:* Tariff Amendment: Alabama Power Company submits tariff filing per 35.15: Wilsonville Solar LGIA Termination Filing to be effective 6/16/2022.

*Filed Date:* 6/16/22.

*Accession Number:* 20220616-5091.

*Comment Date:* 5 p.m. ET 7/7/22.

*Docket Numbers:* ER22-2130-000.

*Applicants:* Alabama Power Company, Georgia Power Company, Mississippi Power Company.

*Description:* Tariff Amendment: Alabama Power Company submits tariff filing per 35.15: Wilsonville Solar (Douglas Solar) LGIA Termination Filing to be effective 6/16/2022.

*Filed Date:* 6/16/22.

*Accession Number:* 20220616-5092.

*Comment Date:* 5 p.m. ET 7/7/22.

*Docket Numbers:* ER22-2132-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original UCSA, Service Agreement No. 6507; Queue No. MISO J793 to be effective 10/19/2021.

*Filed Date:* 6/16/22.

*Accession Number:* 20220616-5108.

*Comment Date:* 5 p.m. ET 7/7/22.

*Docket Numbers:* ER22-2133-000.

*Applicants:* American Electric Power Service Corporation, Ohio Power Company, PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: American Electric Power Service Corporation submits tariff filing per

35.13(a)(2)(iii): AEP submits one Facilities Agreement re: ILDSA, SA No. 1336 to be effective 8/16/2022.

*Filed Date:* 6/16/22.

*Accession Number:* 20220616–5115.

*Comment Date:* 5 p.m. ET 7/7/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number. Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding. eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 16, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022–13468 Filed 6–23–22; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RD22–3–000]

**Before Commissioners: Richard Glick, Chairman; James P. Danly, Allison Clements, Mark C. Christie, and Willie L. Phillips; North American Electric Reliability Corporation; Order Approving Modifications to the Compliance Section of Reliability Standard CIP–014**

1. On February 16, 2022, the North American Electric Reliability Corporation (NERC), the Commission-certified Electric Reliability Organization (ERO), submitted a petition seeking approval of Reliability Standard CIP–014–3, which would modify the compliance section of Reliability Standard CIP–014–2 (Physical Security). The proposed modification would eliminate a provision requiring that all evidence demonstrating compliance with this Reliability Standard should be retained at the transmission owner's or transmission operator's facility. As discussed in this order, we approve NERC's petition.

## I. Background

### A. Section 215 and Mandatory Reliability Standards

2. Section 215 of the Federal Power Act (FPA) requires a Commission-certified ERO to develop mandatory and enforceable Reliability Standards, subject to Commission review and approval. The ERO is obligated to file each Reliability Standard or modification to a Reliability Standard that it proposes to be made effective with the Commission.<sup>1</sup> Reliability Standards may be enforced by the ERO, subject to Commission oversight, or by the Commission independently.<sup>2</sup> Pursuant to section 215 of the FPA, the Commission established a process to select and certify an ERO,<sup>3</sup> and subsequently certified NERC.<sup>4</sup>

### B. Currently Effective Reliability Standard CIP–014–2

3. Reliability Standard CIP–014–2, which applies to transmission owners and transmission operators, is designed to “identify and protect Transmission stations and Transmission substations, and their associated primary control centers, that if rendered inoperable or damaged as a result of a physical attack could result in widespread instability, uncontrolled separation, or Cascading within an Interconnection.”<sup>5</sup> Pursuant to the Reliability Standard, transmission owners must perform an initial and subsequent risk assessments to identify the transmission stations and substations that, if rendered inoperable or damaged could result in instability, uncontrolled separation, or cascading within an Interconnection, and is subject to a third party verification. Transmission owners that control identified facilities must conduct an evaluation of the potential threats and vulnerabilities of a physical attack to transmission stations and substation, as well as primary control centers, develop and implement a documented physical security plan and have a third-party review of the evaluation.

<sup>1</sup> 16 U.S.C. 824o(d)(1).

<sup>2</sup> *Id.* 824o(e).

<sup>3</sup> *Rules Concerning Certification of the Elec. Reliability Org.; & Procedures for the Establishment, Approval, & Enforcement of Elec. Reliability Standards*, Order No. 672, 114 FERC ¶ 61,104, *order on reh'g*, Order No. 672–A, 71 FR 19814 (April 18, 2006), 114 FERC ¶ 61,328 (2006).

<sup>4</sup> *N. Am. Elec. Reliability Corp.*, 116 FERC ¶ 61,062, *order on reh'g and compliance*, 117 FERC ¶ 61,126 (2006), *aff'd sub nom. Alcoa, Inc. v. FERC*, 564 F.3d 1342 (D.C. Cir. 2009).

<sup>5</sup> NERC Reliability Standard CIP–014–2 (Physical Security), Purpose.

### C. NERC Petition for Modifications to the Compliance Section of Reliability Standard CIP–014

4. NERC proposes to remove section C.1.1.4., Additional Compliance Information, from the compliance section of the currently effective Reliability Standard CIP–014–2 (Physical Security) that requires all evidence demonstrating compliance with this Reliability Standard to be retained at the transmission owner's or transmission operator's facility in order to protect the entity's confidential information.<sup>6</sup> NERC states that the proposed change applies only to the compliance section of Reliability Standard CIP–014–2, and proposes no changes in the mandatory and enforceable Requirements of Reliability Standard CIP–014–2. According to NERC, the provision presents challenges to effective and efficient compliance monitoring and is not necessary to protect the confidentiality of Reliability Standard CIP–014–2 compliance evidence.<sup>7</sup>

5. NERC states that the “Additional Compliance Information” provision in the compliance section of CIP–014 was added to address heightened concerns regarding the protection of CIP–014 evidence. However, NERC has determined that it should no longer treat CIP–014 evidence any differently than other sensitive evidence it collects during its Compliance Monitoring and Enforcement Program (CMEP) activities.<sup>8</sup> With the advent of the ERO Secure Evidence Locker (SEL), NERC asserts that it has a secure means of collecting and analyzing CIP–014 evidence in the same manner as any other sensitive evidence collected as part of CMEP activities.<sup>14</sup>

6. NERC explains that if the change is approved, it will no longer treat Reliability Standard CIP–014 evidence any differently than other sensitive evidence it collects during its compliance activities.<sup>9</sup> NERC plans to use its SEL to support data and information handling, and it explains that it has developed the SEL for temporary storage of all registered entity compliance evidence.<sup>10</sup> According to NERC, the SEL enables a registered entity to securely submit evidence

<sup>6</sup> NERC Petition at 1. Section C.1.1.4., Additional Compliance Information states:

Confidentiality: To protect the confidentiality and sensitive nature of the evidence for demonstrating compliance with this standard, all evidence will be retained at the Transmission Owner's and Transmission Operator's facilities.

<sup>7</sup> NERC Petition at 1.

<sup>8</sup> *Id.* at 5–6.

<sup>9</sup> *Id.*

<sup>10</sup> *Id.* at 6.