Type of response	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Annual Transmission Planning and Evaluation Report.	111	1	111	160 hrs.; \$13,920	17,760 hrs.; \$1,545,120.	\$13,920

FERC-715—ANNUAL TRANSMISSION PLANNING AND EVALUATION REPORT

Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: June 22, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–13817 Filed 6–28–22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC22–80–000. Applicants: Capistrano Portfolio Holdco LLC, Broken Bow Wind, LLC, Crofton Bluffs Wind, LLC, Mountain Wind Power, LLC, Mountain Wind Power II LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Capistrano Portfolio Holdco LLC, et al. Filed Date: 6/23/22.

Accession Number: 20220623–5159. Comment Date: 5 p.m. ET 7/14/22.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER19–1553–000. Applicants: Southern California Edison Company.

Description: Southern California Edison Company's (SCE)Errata Notice of Intent to Revise SCE's Formula Transmission Rate Annual Update TO2021 and TO2022.

Filed Date: 6/22/22.

Accession Number: 20220622–5140. Comment Date: 5 p.m. ET 7/13/22.

Docket Numbers: ER22–69–001. Applicants: Indeck Niles, LLC.

Description: Compliance filing: Amended Notice of Change in Status & Change in Seller Category (ER22–69–) to be effective N/A.

Filed Date: 6/23/22.

Accession Number: 20220623–5030. Comment Date: 5 p.m. ET 7/14/22.

Docket Numbers: ER22–1743–001. Applicants: Indeck Corinth Limited

Partnership.

Description: Tariff Amendment: Amended Notice of Change in Status & Seller Category Designation (ER22– 1743) to be effective 5/2/2022.

Filed Date:6/23/22.

Accession Number: 20220623–5045. Comment Date: 5 p.m. ET 7/14/22.

Docket Numbers: ER22–1744–001.
Applicants: Indeck Energy Services of

Silver Springs, Inc.

Description: Tariff Amendment: Amended Notice of Change in Status & Seller Category Designation (ER22– 1744) to be effective 5/2/2022.

Filed Date: 6/23/22.

Accession Number: 20220623–5031. Comment Date: 5 p.m. ET 7/14/22.

Docket Numbers: ER22–1745–001. Applicants: Indeck-Olean Limited

Partnership.

Description: Tariff Amendment: Amended Notice of Change in Status & Seller Category Designation (ER22– 1745) to be effective 5/2/2022.

Filed Date: 6/23/22.

Accession Number: 20220623–5039. Comment Date: 5 p.m. ET 7/14/22.

Docket Numbers: ER22–1748–001. Applicants: Indeck-Oswego Limited Partnership.

Description: Tariff Amendment: Amended Notice of Change in Status & Seller Category Designation (ER22– 1748) to be effective 5/2/2022.

Filed Date: 6/23/22.

Accession Number: 20220623–5044. Comment Date: 5 p.m. ET 7/14/22. Docket Numbers: ER22–1751–001. Applicants: Indeck-Yerkes Limited Partnership.

Description: Tariff Amendment: Amended Notice of Change in Status & Seller Category Designation (ER22– 1751) to be effective 5/2/2022.

Filed Date: 6/23/22.

Accession Number: 20220623–5042. Comment Date: 5 p.m. ET 7/14/22.

Docket Numbers: ER22–2176–000. Applicants: Rolling Hills Generating,

L.L.C.

Description: Compliance filing: eTariff Baseline Filing to be effective 6/24/2022.

Filed Date: 6/23/22.

Accession Number: 20220623–5094. Comment Date: 5 p.m. ET 7/14/22. Docket Numbers: ER22–2176–001. Applicants: Rolling Hills Generating, L.L.C.

Description: Compliance filing: Informational Filing Pursuant to Schedule 2 of the PJM OATT & Request for Waiver to be effective N/A.

Filed Date: 6/23/22.

Accession Number: 20220623–5148. Comment Date: 5 p.m. ET 7/14/22.

Docket Numbers: ER22–2177–000. Applicants: American Electric Power Service Corporation, Ohio Power Company, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: American Electric Power Service Corporation submits tariff filing per 35.13(a)(2)(iii: AEP submits revised SA No. 1422 OPCo-Deshler ILDSA to be effective 5/1/2022.

Filed Date: 6/23/22.

Accession Number: 20220623-5120. Comment Date: 5 p.m. ET 7/14/22.

Docket Numbers: ER22–2178–000. Applicants: ORNI 50 LLC.

Description: Baseline eTariff Filing: Petition for Approval of Initial Market-Based Rate Tariff to be effective 6/24/ 2022.

Filed Date: 6/23/22.

Accession Number: 20220623–5122. Comment Date: 5 p.m. ET 7/14/22.

Docket Numbers: ER22–2179–000.

Applicants: PacifiCorp.

Description: § 205(d) Rate Filing: UMPA Const Agmt Nephi to be effective 8/23/2022.

Filed Date: 6/23/22.

Accession Number: 20220623-5145. Comment Date: 5 p.m. ET 7/14/22.

The filings are accessible in the Commission's eLibrary system (https://elibrary.ferc.gov/idmws/search/fercgensearch.asp) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 23, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022-13884 Filed 6-28-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP22–989–000. Applicants: Natural Gas Pipeline Company of America LLC.

Description: § 4(d) Rate Filing: Amendment to a Negotiated Rate Agreement Filing—Mercuria Energy America, LLC to be effective 6/21/2022. Filed Date: 6/21/22.

Accession Number: 20220621–5175. Comment Date: 5 p.m. ET 7/5/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (https://elibrary.ferc.gov/idmws/search/

fercgensearch.asp) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 22, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-13819 Filed 6-28-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC22-79-000.
Applicants: Lea Power Partners, LLC,
Waterside Power, LLC, Badger Creek
Limited, Bear Mountain Limited, Chalk
Cliff Limited, Double C Generation
Limited Partnership, High Sierra
Limited, Kern Front Limited, Live Oak
Limited, McKittrick Limited, WGP
Redwood Holdings, LLC, Cretaceous
Bidco Limited.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Lea Power Partners, LLC, et al.

Filed Date: 6/22/22.

Accession Number: 20220622–5078. Comment Date: 5 p.m. ET 7/13/22.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG22–149–000. Applicants: Big Cypress Solar, LLC. Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Big Cypress Solar, LLC.

Filed Date: 6/21/22.

Accession Number: 20220621–5064. Comment Date: 5 p.m. ET 7/12/22. Docket Numbers: EG22–150–000.

Applicants: Bakeoven Solar, LLC. Description: Bakeoven Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 6/21/22. Accession Number: 20220621–5189. Comment Date: 5 p.m. ET 7/12/22.

Docket Numbers: EG22–151–000. Applicants: Daybreak Solar, LLC. Description: Daybreak Solar, LLC

submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 6/21/22.

Accession Number: 20220621–5191. Comment Date: 5 p.m. ET 7/12/22.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER21–47–000. Applicants: Tucson Electric Power Company.

Description: Refund Report: Refund Report—Spot Market Sales Exceeding WECC Soft Price Cap to be effective N/A

Filed Date: 6/22/22.

Accession Number: 20220622–5051. Comment Date: 5 p.m. ET 7/13/22.

Docket Numbers: ER22-1734-000;

ER22-1735-000; ER22-1736-000;

ER22-1737-000; ER22-1739-000;

ER22-1740-000; ER22-1742-000;

ER22-1765-000; ER22-1750-000;

ER22-1747-000; ER22-1749-000;

ER22–1752–000; ER22–1753–000; ER22–1754–000; ER22–1755–000;

ER22-1756-000; ER22-1757-000;

ER22-1758-000; ER22-1759-000;

ER22-1760-000; ER22-1761-000;

ER22-1762-000; ER22-1763-000; ER22-1764-000; ER22-1776-000;

ER22–1766–000; ER22–1767–000;

ER22-1768-000; ER22-1769-000;

ER22-1771-000; ER22-1772-000;

ER22–1771 000; ER22–1772 000; ER22–1770–000; ER22–1773–000;

ER22–1775–000; ER22–1774–000;

ER22-1732-000.

Applicants: Wind Capital Holdings, LLC, Wildcat Wind, LLC, West Medway II, LLC, Tuana Springs Energy, LLC, Shooting Star Wind Project, LLC, R.E. Ginna Nuclear Power Plant, LLC, Nine Mile Point Nuclear Station, LLC, Michigan Wind 2, LLC, Michigan Wind 1, LLC, High Mesa Energy, LLC, Harvest Windfarm, LLC, Harvest II Windfarm, LLC, Handsome Lake Energy, LLC, Fourmile Wind Energy, LLC, Fair Wind Power Partners, LLC, Criterion Power Partners, LLC, CR Clearing, LLC, Cow Branch Wind Power, LLC, Constellation Wyman, LLC, Constellation West Medway, LLC, Constellation Power Source Generation, LLC, Constellation NewEnergy, Inc., Constellation New Boston, LLC, Constellation Mystic Power, LLC, Constellation Framingham, LLC, Constellation FitzPatrick, LLC, Constellation Energy Generation, LLC, **Constellation Energy Commodities** Group Maine, LLC, Clinton Battery Utility, LLC, CER Generation, LLC, Cassia Gulch Wind Park, LLC, Calvert Cliffs Nuclear Power Plant, LLC, Bluestem Wind Energy, LLC, Beebe Renewable Energy, LLC, Beebe 1B Renewable Energy, LLC, AV Solar Ranch 1, LLC.

Description: Supplement to April 29, 2022 AV Solar Ranch 1, LLC submits