

Agency	Permit
USFWS—Ohio (OH) Field Office ..... PA Department of Environmental Protection—Regional Permitting Co-ordination Office.	ESA Consultation, and MBTA and BGEPA Coordination. Section 401 Water Quality Certificate.
PA State Historic Preservation Office (SHPO) ..... WV Department of Environmental Protection Division of Water and Waste Management.	National Historic Preservation Act (NHPA), Section 106 Consultation. Section 401 Water Quality Certificate.
WV SHPO .....	NHPA, Section 106 Consultation.
OH Environmental Protection Agency .....	Clean Water Act, Section 401.
OH SHPO .....	NHPA, Section 106 Consultation.

**Environmental Mailing List**

This notice is being sent to the Commission’s current environmental mailing list for the Project which includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission’s regulations) who are potential right-of-way grantors, whose property may be used temporarily for Project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the Project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed Project. State and local government representatives should notify their constituents of this proposed Project and encourage them to comment on their areas of concern.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to [GasProjectAddressChange@ferc.gov](mailto:GasProjectAddressChange@ferc.gov) stating your request. You must include the docket number CP22–44–000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. *This email address is unable to accept comments.*

OR

(2) Return the attached “Mailing List Update Form” (appendix 2).

**Additional Information**

Additional information about the Project is available from the Commission’s Office of External Affairs, at (866) 208–FERC, or on the FERC website at [www.ferc.gov](http://www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on “General Search” and enter the docket number in the “Docket Number” field, excluding the last three digits (*i.e.*, CP22–44). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission’s calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

Dated: July 7, 2022.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2022–14921 Filed 7–12–22; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

*Docket Numbers:* RP22–1046–000.  
*Applicants:* NEXUS Gas Transmission, LLC.  
*Description:* § 4(d) Rate Filing: Negotiated Rates—Vitol 860537 eff 07–01–22 to be effective 7/1/2022.  
*Filed Date:* 7/6/22.  
*Accession Number:* 20220706–5063.  
*Comment Date:* 5 p.m. ET 7/18/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211

and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission’s eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 7, 2022.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2022–14922 Filed 7–12–22; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 3071–007]

**Rapidan Hydroelectric, LLC, Blue Earth County; Notice of Transfer of Exemption**

1. On May 31, 2022, Rapidan Hydroelectric, LLC, exemptee for the 5 Megawatts Rapid Dam Hydroelectric Project No. 3071, filed a letter notifying the Commission that the project was transferred from Rapidan Hydroelectric, LLC to Blue Earth County. The exemption from licensing was originally issued on July 1, 1982.<sup>1</sup> The project is located on the Blue Earth River, Blue Earth County, Minnesota. The transfer of an exemption does not require Commission approval.

2. Blue Earth County is now the exemptee of the Rapidan Hydroelectric

<sup>1</sup> *Rapidan Redevelopment Ltd*, 20 FERC ¶ 62,006 (1982). Subsequently, on June 4, 2004, the project was transferred to Rapidan Hydroelectric, LLC.

Project No. 3071. All correspondence must be forwarded to Ryan Thilges, P.E., Engineer/Public Works Director, Blue Earth County, 35 Map Drive, P.O. Box 3083, Mankato, MN 56002-3083, Phone: (507) 304-4031, Email: [ryan.thilges@blueearthcountymn.gov](mailto:ryan.thilges@blueearthcountymn.gov).

Dated: July 7, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022-14917 Filed 7-12-22; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RD21-6-000]

#### Commission Information Collection Activities (FERC-725B4); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the new information collection designated as FERC-725B4 (Mandatory Reliability Standards: Critical Infrastructure Protection Reliability Standards CIP-004-7 and CIP-011-3), which will be submitted to the Office of Management and Budget (OMB) for a review of the information collection requirements.

**DATES:** Comments on the collection of information are due August 12, 2022.

**ADDRESSES:** Send written comments on FERC-725B4 to OMB through [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain), Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB control number (1902-TBD) in the subject line. Your comments should be sent within 30 days of publication of this notice in the **Federal Register**.

Please submit copies of your comments (identified by Docket No. RD21-6-000) to the Commission as noted below. Electronic filing through <http://www.ferc.gov>, is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- **Mail via U.S. Postal Service Only:** Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- **Hand (including courier) delivery:** Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

**Instructions:** OMB submissions must be formatted and filed in accordance with submission guidelines at [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain); Using the search function under the “Currently Under Review field,” select Federal Energy Regulatory Commission; click “submit” and select “comment” to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free).

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

#### FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov) and telephone at (202) 502-8663.

#### SUPPLEMENTARY INFORMATION:

**Title:** FERC-725B4, Mandatory Reliability Standards: Critical Infrastructure Protection Reliability Standards CIP-004-7 and CIP-011-3.<sup>1</sup>

**OMB Control No.:** TBD.

**Type of Request:** Approval of proposed changes as described in Docket No. RD21-6-000.

<sup>1</sup> FERC-725B4 is an interim information collection number that, as of December 2021 (when the 60-day notice was issued) accommodated the need to seek timely approval during the pendency of an unrelated information collection request pertaining to FERC-725B (OMB Control No. 1902-0248). In addition, the implementation plan for CIP-004-7 and CIP-011-3 provides that those Reliability Standards become effective on the first day of the first calendar quarter that is 24 calendar months after the effective date of the Commission's order, so that Responsible Entities have sufficient time to come into compliance with the revised Reliability Standards. FERC-725B continues to cover the current requirements of the standards, before implementation of the revised requirements of Docket No. RD21-6-000. FERC-725B has been renewed with an expiration date of May 31, 2025. Thus, if and when OMB approves the information collection request for FERC725B4, the Commission intends to seek OMB's approval to add this collection of information to FERC-725B.

**Abstract:** On September 15, 2021 the North American Electric Reliability Corporation (NERC) filed a petition requesting approval of two Reliability Standards: CIP-004-7 (Cyber Security, Personnel and Training) and CIP-011-3 (Cyber Security, Information Protection). NERC described the proposed Reliability Standards as “Addressing Bulk Electric System Cyber System Information Access Management.” The petition was noticed on September 22, 2021, with interventions and comments due by October 6, 2021.<sup>2</sup> The Commission did not receive any interventions or comments.

On December 7, 2021, the Designated Letter Order (DLO) in Docket No. RD21-6-000 approved the proposed Reliability Standards, and found that the modified Reliability Standards enhance security as discussed below.

At present, Reliability Standard CIP-004-6 requires Responsible Entities to control access to Bulk Electric System Cyber System Information (BCSI) by managing access to a designated storage location, such as an electronic document or physical file room. Reliability Standard CIP-004-7 removes references to “designated storage locations” of BCSI and requires an access management program to authorize, verify and revoke provisioned access to BCSI. This change updates CIP-004 by focusing on controls at the file level (e.g., rights, permissions, privileges) of BCSI and reduces the need for access to only a physical, designated storage location for BCSI.

Reliability Standard CIP-011-3 clarifies the requirements of protecting and handling BCSI with the goal of providing flexibility for Responsible Entities to use third-party data storage and analysis systems. Specifically, Reliability Standard CIP-011-3 requires Responsible Entities to implement specific controls related to BCSI during storage handling use, and disposal of information when implementing services provided by third parties.

**Type of Respondents:** Businesses and other for-profit entities.

**Estimate of Annual Burden:** The Commission estimates 686 responses annually, and per-response burdens of 10 hours and \$850.20. The total estimated burdens per year are 6,860 hours and \$583,237.20. These burdens are itemized in the following table:

<sup>2</sup> 86 FR 52667, at 52668.