

Milestone	Target date
Issue Scoping Document 1 for comments	December 2022.
Issue Scoping Document 2 (if necessary)	February 2023.
Issue Notice of Ready for Environmental Analysis	March 2023.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: July 8, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-15056 Filed 7-13-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

- Docket Numbers:* ER22-2296-000.
Applicants: NorthWestern Corporation.
Description: § 205(d) Rate Filing: SA 944—Agreement to Provide Services with Beartooth Electric Co-op to be effective 7/8/2022.
Filed Date: 7/7/22.
Accession Number: 20220707-5181.
Comment Date: 5 p.m. ET 7/28/22.
Docket Numbers: ER22-2297-000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: 1276R27 Evergy Metro NITSA NOA to be effective 9/1/2022.
Filed Date: 7/8/22.
Accession Number: 20220708-5008.
Comment Date: 5 p.m. ET 7/29/22.
Docket Numbers: ER22-2298-000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Amendment to WMPA, Service Agreement No. 6081; Queue No. AF2-426 to be effective 5/4/2021.
Filed Date: 7/8/22.
Accession Number: 20220708-5011.
Comment Date: 5 p.m. ET 7/29/22.
Docket Numbers: ER22-2299-000.
Applicants: Midcontinent Independent System Operator, Inc., Ameren Illinois Company.
Description: § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2022-07-08_SA 3028 Ameren IL-Prairie Power Project #17A Ishi 1st Rev to be effective 7/9/2022.

- Filed Date:* 7/8/22.
Accession Number: 20220708-5022.
Comment Date: 5 p.m. ET 7/29/22.
Docket Numbers: ER22-2302-000.
Applicants: NedPower Mount Storm LLC, Pinnacle Wind, LLC, Black Rock Wind Force, LLC.
Description: Black Rock Wind Force, LLC, Nedpower Mount Storm LLC and Pinnacle Wind, LLC Submit Waiver Request of Tariff Provisions with Expedited Consideration.
Filed Date: 7/5/22.
Accession Number: 20220705-5208.
Comment Date: 5 p.m. ET 7/26/22.
Docket Numbers: ER22-2303-000.
Applicants: Black Hills Power, Inc.
Description: Compliance filing: Order No. 881 Compliance Filing to be effective 7/12/2025.
Filed Date: 7/8/22.
Accession Number: 20220708-5082.
Comment Date: 5 p.m. ET 7/29/22.
Docket Numbers: ER22-2304-000.
Applicants: Nevada Power Company.
Description: Compliance filing: NPC Transmission Line Ratings to be effective 7/12/2025.
Filed Date: 7/8/22.
Accession Number: 20220708-5084.
Comment Date: 5 p.m. ET 7/29/22.
Docket Numbers: ER22-2305-000.
Applicants: Louisville Gas and Electric Company.
Description: Compliance filing: Order 881 Compliance Filing to be effective 7/12/2025.
Filed Date: 7/8/22.
Accession Number: 20220708-5085.
Comment Date: 5 p.m. ET 7/29/22.
Docket Numbers: ER22-2306-000.
Applicants: Black Hills Colorado Electric, LLC.
Description: Compliance filing: Order No. 881 Compliance Filing to be effective 7/12/2025.
Filed Date: 7/8/22.
Accession Number: 20220708-5086.
Comment Date: 5 p.m. ET 7/29/22.
Docket Numbers: ER22-2307-000.
Applicants: Cheyenne Light, Fuel and Power Company.
Description: Compliance filing: Order No. 881 Compliance Filing to be effective 7/12/2025.
Filed Date: 7/8/22.
Accession Number: 20220708-5088.
Comment Date: 5 p.m. ET 7/29/22.
Docket Numbers: ER22-2308-000.
Applicants: Physical Systems Integration, LLC.

- Description:* Notice of Cancellation of Market Based Rate Tariff of Physical Systems Integration, LLC.
Filed Date: 7/6/22.
Accession Number: 20220706-5160.
Comment Date: 5 p.m. ET 7/27/22.
Docket Numbers: ER22-2309-000.
Applicants: SIG Energy, LLLP.
Description: Notice of Cancellation of Market Based Rate Tariff of SIG Energy, LLLP.
Filed Date: 7/7/22.
Accession Number: 20220707-5210.
Comment Date: 5 p.m. ET 7/28/22.
Docket Numbers: ER22-2310-000.
Applicants: PacifiCorp.
Description: Compliance filing: OATT Order 881 Compliance Filing New Attachment X to be effective 7/12/2025.
Filed Date: 7/8/22.
Accession Number: 20220708-5117.
Comment Date: 5 p.m. ET 7/29/22.
Docket Numbers: ER22-2311-000.
Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.
Description: Baseline eTariff Filing: Alabama Power Company submits tariff filing per 35.1: Oris Development (New Augusta Solar & Storage) LGIA Filing to be effective 7/8/2022.
Filed Date: 7/8/22.
Accession Number: 20220708-5121.
Comment Date: 5 p.m. ET 7/29/22.
Docket Numbers: ER22-2312-000.
Applicants: Georgia Power Company.
Description: § 205(d) Rate Filing: Concurrence for Alabama Power. New OATT Associated Service Agreements 2 Database to be effective 7/8/2022.
Filed Date: 7/8/22.
Accession Number: 20220708-5125.
Comment Date: 5 p.m. ET 7/29/22.
Docket Numbers: ER22-2313-000.
Applicants: Mississippi Power Company.
Description: § 205(d) Rate Filing: Concurrence for Alabama Power. New OATT Associated Service Agreements 2 Database to be effective 7/8/2022.
Filed Date: 7/8/22.
Accession Number: 20220708-5127.
Comment Date: 5 p.m. ET 7/29/22.
Docket Numbers: ER22-2314-000.
Applicants: Langdon Renewables, LLC.
Description: Baseline eTariff Filing: Langdon Renewables, LLC A&R Common Facilities Agreement to be effective 9/7/2022.

Filed Date: 7/8/22.

Accession Number: 20220708–5144.

Comment Date: 5 p.m. ET 7/29/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 8, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–15050 Filed 7–13–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF22–5–000]

Notice of Scoping Period Requesting Comments on Environmental Issues for the Planned Wisconsin Reliability Project and Notice of Public Scoping Session; ANR Pipeline Company

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the Wisconsin Reliability Project involving construction and operation of facilities by ANR Pipeline Company (ANR) in Sheboygan, Waupaca, Washington, Marathon, Portage, Manitowoc, Merrill, Oconto, Outagamie, and Winnebago counties Wisconsin, and McHenry County, Illinois. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National

Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5 p.m. Eastern Time on August 8, 2022. Comments may be submitted in written or oral form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written or oral comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on April 4, 2022, you will need to file those comments in Docket No. PF22–5–000 to ensure they are considered.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the

company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

A fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” addresses typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under the links to Natural Gas Questions or Landowner Topics.

Public Participation

There are four methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the eComment feature, which is located on the Commission's website (www.ferc.gov) under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on “eRegister.” You will be asked to select the type of filing you are making; a comment on a particular project is considered a “Comment on a Filing”; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (PF22–5–000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: