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The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 8, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–15050 Filed 7–13–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF22–5–000]

Notice of Scoping Period Requesting Comments on Environmental Issues for the Planned Wisconsin Reliability Project and Notice of Public Scoping Session; ANR Pipeline Company

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the Wisconsin Reliability Project involving construction and operation of facilities by ANR Pipeline Company (ANR) in Sheboygan, Waupaca, Washington, Marathon, Portage, Manitowoc, Merrill, Oconto, Outagamie, and Winnebago counties Wisconsin, and McHenry County, Illinois. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National

Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5 p.m. Eastern Time on August 8, 2022. Comments may be submitted in written or oral form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written or oral comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on April 4, 2022, you will need to file those comments in Docket No. PF22–5–000 to ensure they are considered.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the

company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

A fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” addresses typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under the links to Natural Gas Questions or Landowner Topics.

Public Participation

There are four methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the eComment feature, which is located on the Commission's website (www.ferc.gov) under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on “eRegister.” You will be asked to select the type of filing you are making; a comment on a particular project is considered a “Comment on a Filing”; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (PF22–5–000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to:

Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

(4) In lieu of sending written comments, the Commission invites you to attend one of the virtual public scoping sessions its staff will conduct by telephone, scheduled as follows:

Date and Time

Wednesday, July 27, 2022, 6:00 p.m.

CST, Call in number: 800-779-8625,

Participant passcode: 3472916

Thursday, July 28, 2022, 5:00 p.m. CST,

Call in number: 800-779-8625,

Participant passcode: 3472916

The primary goal of these scoping sessions is to have you identify the specific environmental issues and concerns that should be considered in the environmental document. Note that the scoping sessions will start at the time stated above and will end once all participants wishing to comment have had the opportunity to do so, or at 8:00 p.m. CST on July 27, and 7:00 p.m. on July 28, whichever comes first. Individual oral comments will be taken one at a time with a court reporter present on the line.

There will be a brief introduction by Commission staff when the session opens, so please attempt to call in at the beginning of the session. All participants will be able to hear the comments provided by other participants; however, all lines will remain closed during the comments of others and then opened one at a time for providing comments. Once you call in, the operator will provide directions on how to indicate you would like to provide a comment. A time limit of three minutes may be implemented for each commentator.

Your oral comments will be recorded by the court reporter and become part of the public record for this proceeding. Transcripts of all comments received during the scoping sessions will be publicly available on FERC's eLibrary system (see the last page of this notice for instructions on using eLibrary).

It is important to note that the Commission provides equal consideration to all comments received, whether filed in written form or provided orally at a virtual scoping session.

Additionally, the Commission offers a free service called eSubscription, which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link

to the document files which can reduce the amount of time you spend researching proceedings. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Summary of the Planned Project

ANR plans to construct and operate the facilities, detailed below, in Sheboygan, Waupaca, Oconto, Merrill, Winnebago, Marathon, Portage, Outagamie, and Manitowoc counties, Wisconsin, and McHenry County, Illinois. The Wisconsin Reliability Project would provide about 150,000 dekatherms of natural gas per day to the state of Wisconsin. According to ANR, its project would provide much needed natural gas supply to meet the increasing market demand of residential, commercial, and industrial consumers in the State of Wisconsin, while increasing the reliability and efficiency of ANR's existing system.

The Wisconsin Reliability Project would consist of the following facilities:

- Installation of two new 3,750 horsepower (hp) Dual Drive Technologies, Ltd.TM (dual-drive)¹ compressor units, removal of five existing compressor units, and uprate of one existing unit at the existing Kewaskum Compressor Station in Sheboygan County, Wisconsin;
- Installation of two new 3,750 hp dual-drive compressor units, removal of one existing compressor unit, and upsizing of station inlet and discharge piping at the existing Weyauwega Compressor Station in Waupaca County, Wisconsin;
- Replacement of approximately 48 miles of existing 14-inch-diameter and 22-inch-diameter Line 301 and 24-inch-diameter Line 226 with 30 and 36-inch-diameter pipeline in the counties of Washington, Waupaca, Outagamie, and Winnebago, Wisconsin, as well as McHenry County, Illinois;
- Expansion of the existing Lena, Merrill, Oshkosh, South Wausau, Stevens Point, and Two Rivers meter stations to accommodate deliveries of incremental capacity in the counties of Oconto, Merrill, Winnebago, Marathon, Portage, and Manitowoc, Wisconsin; and
- Other minor appurtenant facilities.

The general location of the project facilities is shown in appendix 1.²

¹ Dual Drive Technologies, Ltd.TM units are redundant prime mover systems comprised of a combination electric motor connected to an engine for powering a gas compressor. These units can switch between electricity and natural gas in the event of an abnormal operating event (e.g., power outage) to provide enhanced system reliability and maintain customer commitments.

² The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the

Land Requirements for Construction

Construction of the planned facilities would disturb about 928.9 acres of land for the aboveground facilities upgrades and pipeline modifications. Following construction, ANR would maintain about 364.8 acres for permanent operation of the project's pipeline facilities, with the aboveground facilities operational land impacts to be determined; the remaining acreage would be restored and revert to former uses. Portions of the planned pipeline route parallels existing pipeline, utility, or road rights-of-way, or would be installed within the same footprint of the existing pipe segment to be replaced.

NEPA Process and the Environmental Document

Any environmental document issued by Commission staff will discuss impacts that could occur as a result of the construction and operation of the planned project under the relevant general resource areas:

- Geology and soils;
- Water resources and wetlands;
- Vegetation and wildlife;
- Threatened and endangered species;
- Cultural resources;
- Socioeconomics and environmental justice;
- Land use;
- Air quality and noise; and
- Reliability and safety.

Community groups, schools, churches, and businesses within these environmental justice communities, along with known environmental justice organizations, have been included on the Commission's environmental mailing list for the project, as further explained in the *Environmental Mailing List* section of this notice.

Commission staff have already identified several issues that deserve attention based on a preliminary review of the planned facilities, open house comments, and the environmental information provided by ANR. This preliminary list of issues may change based on your comments and our analysis:

- Forested areas;
- Residential development;
- Agricultural land;

appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary". For instructions on connecting to eLibrary, refer to the last page of this notice. At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll free, (886) 208-3676 or TTY (202) 502-8659.

- Parkland; and
- Springs and wetlands.

Commission staff will also evaluate reasonable alternatives to the planned project or portions of the project and make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially eliminate others from further study and discussion in the environmental document.

Although no formal application has been filed, Commission staff have already initiated a NEPA review under the Commission's pre-filing process. The purpose of the pre-filing process is to encourage early involvement of interested stakeholders and to identify and resolve issues before the Commission receives an application. As part of the pre-filing review, Commission staff will contact federal and state agencies to discuss their involvement in the scoping process and the preparation of the environmental document.

If a formal application is filed, Commission staff will then determine whether to prepare an Environmental Assessment (EA) or an Environmental Impact Statement (EIS). The EA or the EIS will present Commission staff's independent analysis of the environmental issues. If Commission staff prepares an EA, a *Notice of Schedule for the Preparation of an Environmental Assessment* will be issued. The EA may be issued for an allotted public comment period. The Commission would consider timely comments on the EA before making its determination on the proposed project. If Commission staff prepares an EIS, a *Notice of Intent to Prepare an EIS/ Notice of Schedule* will be issued once an application is filed, which will open an additional public comment period. Staff will then prepare a draft EIS that will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS, and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the public record through eLibrary³ and the Commission's natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). If eSubscribed, you will receive instant

email notification when the environmental document is issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues related to this project to formally cooperate in the preparation of the environmental document.⁴ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the *Public Participation* section of this notice.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁵ The environmental document for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or

potentially affected by the planned project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number PF22-5-000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

OR

(2) Return the attached "Mailing List Update Form" (appendix 2).

Becoming an Intervenor

Once ANR files its application with the Commission, you may want to become an "intervenor" which is an official party to the Commission's proceeding. Only intervenors have the right to seek rehearing of the Commission's decision and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214). Motions to intervene are more fully described at <https://www.ferc.gov/resources/guides/how-to.asp>. Please note that the Commission will not accept requests for intervenor status at this time. You must wait until the Commission receives a formal application for the project, after which the Commission will issue a public notice that establishes an intervention deadline.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field (*i.e.*, PF22-5). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

³ For instructions on connecting to eLibrary, refer to the last page of this notice.

⁴ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.8.

⁵ The Advisory Council on Historic Preservation regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

Dated: July 8, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-15051 Filed 7-13-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22-227-000]

Columbia Gas Transmission, LLC; Notice of Schedule for the Preparation of an Environmental Assessment for the Coco B Wells Replacement Project

On April 26, 2022, Columbia Gas Transmission, LLC (Columbia) filed an application in Docket No. CP22-227-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(b) and 7(c) of the Natural Gas Act to abandon, construct, and operate certain natural gas pipeline facilities. The proposed project is known as the Coco B Wells Replacement Project (Project) which Columbia states would maintain the integrity of the Coco B storage field in West Virginia, as well as Columbia's certificated facilities and services.

On May 10, 2022, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.¹

Schedule for Environmental Review

Issuance of EA October 20, 2022.
90-day Federal Authorization
Decision Deadline² January 18, 2023.

¹ 40 CFR 1501.10 (2020).

² The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

Columbia proposes to construct and operate two new Injection and Withdrawal Wells and related pipeline and appurtenances in a new well pad, and proposes to plug and abandon four existing Injection and Withdrawal wells and related pipeline and appurtenances within the Coco B Storage Field in Kanawha County, West Virginia.

Background

On June 14, 2022, the Commission issued a *Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Coco B Wells Replacement Project* (Notice of Scoping). The Notice of Scoping was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. All substantive comments received in response to the Notice of Scoping will be addressed in the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.*, CP22-227), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

other agency's decisions applies unless a schedule is otherwise established by federal law.

Dated: July 8, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-15055 Filed 7-13-22; 8:45 am]

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FEDERAL COMMUNICATIONS COMMISSION

[OMB 3060-XXXX; FR ID 95796]

Information Collection Being Reviewed by the Federal Communications Commission

AGENCY: Federal Communications Commission.

ACTION: Notice and request for comments.

SUMMARY: As part of its continuing effort to reduce paperwork burdens, and as required by the Paperwork Reduction Act (PRA) of 1995, the Federal Communications Commission (FCC or the Commission) invites the general public and other Federal agencies to take this opportunity to comment on the following information collection. Comments are requested concerning: whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; the accuracy of the Commission's burden estimate; ways to enhance the quality, utility, and clarity of the information collected; ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology; and ways to further reduce the information collection burden on small business concerns with fewer than 25 employees. The FCC may not conduct or sponsor a collection of information unless it displays a currently valid control number. No person shall be subject to any penalty for failing to comply with a collection of information subject to the PRA that does not display a valid Office of Management and Budget (OMB) control number.

DATES: Written PRA comments should be submitted on or before September 12, 2022. If you anticipate that you will be submitting comments, but find it difficult to do so within the period of time allowed by this notice, you should advise the contact listed below as soon as possible.

ADDRESSES: Direct all PRA comments to Cathy Williams, FCC, via email PRA@fcc.gov and to Cathy.Williams@fcc.gov.