

preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See* 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: August 29, 2022.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>.

For assistance, please contact FERC Online Support at [FERCOOnlineSupport@ferc.gov](mailto:FERCOOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Broadwater Hydroelectric Project (P-2853-073).

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The existing Broadwater Hydroelectric Project consists of: (1) a 705-foot-long, 24-foot-high concrete gravity dam with a 360-foot-long spillway containing seven inflatable rubber gates capable of raising the dam's crest elevation by 11 feet; (2) a 275-acre, 9-mile-long reservoir; (3) a 160-foot long rock jetty that extends upstream into the reservoir that serves to separate inflow to the powerhouse from the headworks of the non-project irrigation canal adjacent to the dam; (4) an intake integral with the powerhouse and covered by two inclined trashracks,

each 20 feet wide and 40 feet high, with a clear bar spacing of 3 inches; (5) a 160-foot-long, 46-foot-wide, 64-foot high powerhouse containing a single Kaplan turbine with a rated capacity of 9.66 megawatts; (6) a 100-kilovolt, 2.8-mile-long transmission line; and (6) appurtenant facilities.

The project is operated in a run-of-river mode and generates an estimated average of 40,669 megawatt-hours per year.

o. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-2853). For assistance, contact FERC at [FERCOOnlineSupport@ferc.gov](mailto:FERCOOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FERCOOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary): August 2022.

Request Additional Information (if needed): August 2022.

Issue Acceptance Letter and Notice: November 2022.

Issue Scoping Document 1 for comments: December 2022.

Issue Scoping Document 2: February 2023.

Issue Notice of Ready for Environmental Analysis: February 2023.

q. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: July 11, 2022.

**Kimberly D. Bose,**  
Secretary.

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**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP19-118-000]

#### Trans-Foreland Pipeline Company LLC; Notice of Request for Extension of Time

Take notice that on July 7, 2022, Trans-Foreland Pipeline Company LLC (Trans-Foreland) requested that the Federal Energy Regulatory Commission (Commission) grant an extension of time, until December 17, 2025, to construct, modify, and operate new facilities for the import of liquefied natural gas (LNG) at its existing Kenai LNG terminal in Nikiski, Alaska (Kenai LNG Cool Down Project or Project) and make the Project available for service as authorized in the December 17, 2020 Order Granting Authorization Under Section 3 of the Natural Gas Act (Order).<sup>1</sup>

Trans-Foreland does not anticipate being able to place the Project into service by December 17, 2022, as stated in Ordering Paragraph (B) of the Order, despite good faith efforts to do so. Trans-Foreland states that the onset and duration of the COVID-19 pandemic and the war in Ukraine have generated adverse economic and logistical conditions that slowed commercial progress and precluded Trans-Foreland from making its final investment decision (FID) for the Project. Trans-Foreland asserts that uncertainty and volatility in the global LNG market have made it difficult for Trans-Foreland to secure a suitable supply arrangement that would provide the financial certainty necessary for the Project. Trans-Foreland requires this financial certainty in order to make its FID and move forward with the Project.

Trans-Foreland requests a three-year extension of time so that it may construct, modify, and place the Project in service by December 17, 2025. Trans-Foreland states that the Project remains commercially viable, and all permits and authorization received are in good standing.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on the Trans-Foreland's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date

<sup>1</sup> *Trans-Foreland Pipeline Company LLC*, 173 FERC ¶ 61,253 (2020).

stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (NGA) (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for NGA facilities when such requests are contested before order issuance. For those extension requests that are contested,<sup>2</sup> the Commission will aim to issue an order acting on the request within 45 days.<sup>3</sup> The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.<sup>4</sup> The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act (NEPA).<sup>5</sup> At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.<sup>6</sup> The OEP Director, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call

toll-free, (886) 208-3676 or TYY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFile" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

*Comment Date:* 5:00 p.m. Eastern Time on July 26, 2022.

Dated: July 11, 2022.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2022-15163 Filed 7-14-22; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP22-480-000]

#### MIGC LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on June 30, 2022, MIGC LLC (MIGC), 9950 Woodloch Forest Drive, Suite 2800, The Woodlands, Texas, 77380, filed in the above referenced docket, a prior notice request to abandon its Python Compressor Unit in Converse County, Wyoming under authorities granted by its blanket certificate issued in Docket No. CP82-409-000, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The Python Compressor Station consists of one 2,370 horsepower compressor unit and appurtenant facilities, a compressor building, atmospheric storage tank, sales and fuel-metering skid, associated pipeline and pigging facilities, and required electrical systems and controls (Python Compressor Unit). The project will result in a reduction of mainline capacity on MIGC's system of 50,000 thousand cubic feet per day (Mcf/d). Upon disconnection of the Python Compressor Unit, MIGC's mainline capacity will be reduced from 175,000 Mcf/d to 125,000 Mcf/d.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this

document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Any questions regarding this prior notice request should be directed to Jeffrey M. Molinaro, Regulatory Advisor, MIGC LLC, 9950 Woodloch Forest Dr., The Woodlands, Texas 77380, at (346) 786-5009, or by email [jeff.molinaro@westernmidstream.com](mailto:jeff.molinaro@westernmidstream.com).

### Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on September 9, 2022. How to file protests, motions to intervene, and comments is explained below.

### Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,<sup>1</sup> any person<sup>2</sup> or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,<sup>3</sup> and must be submitted by the protest deadline, which is September 9, 2022. A protest may also

<sup>2</sup> Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1).

<sup>3</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

<sup>4</sup> *Id.* at P 40.

<sup>5</sup> Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

<sup>6</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

<sup>1</sup> 18 CFR 157.205.

<sup>2</sup> Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

<sup>3</sup> 18 CFR 157.205(e).