

Filed Date: 7/11/22.

Accession Number: 20220711–5109.

Comment Date: 5 p.m. ET 8/1/22.

Docket Numbers: ER22–2330–000.

Applicants: Pacific Gas and Electric Company.

Description: § 205(d) Rate Filing: CCSF Additional Points Filing (SA 275) to be effective 9/10/2022.

Filed Date: 7/11/22.

Accession Number: 20220711–5110.

Comment Date: 5 p.m. ET 8/1/22.

Docket Numbers: ER22–2331–000.

Applicants: Arizona Public Service Company.

Description: § 205(d) Rate Filing: Rate Schedule No. 308, ANPP Wires to Wires at Jojoba to be effective 9/10/2022.

Filed Date: 7/11/22.

Accession Number: 20220711–5114.

Comment Date: 5 p.m. ET 8/1/22.

Docket Numbers: ER22–2332–000.

Applicants: Entergy Services, LLC, Entergy Louisiana, LLC, Entergy Texas, Inc., Entergy Mississippi, LLC, Entergy New Orleans, LLC, Entergy Arkansas, LLC.

Description: § 205(d) Rate Filing: Entergy Services, LLC submits tariff filing per 35.13(a)(2)(iii): MSS–4 Replacement Tariff Protocols to be effective 10/1/2022.

Filed Date: 7/11/22.

Accession Number: 20220711–5127.

Comment Date: 5 p.m. ET 8/1/22.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES22–50–000.

Applicants: Deerfield Wind Energy 2, LLC.

Description: Second Amendment to Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of Deerfield Wind Energy 2, LLC.

Filed Date: 7/7/22.

Accession Number: 20220707–5212.

Comment Date: 5 p.m. ET 7/18/22.

Take notice that the Commission received the following PURPA 210(m)(3) filings:

Docket Numbers: QM22–11–000.

Applicants: Wisconsin Public Service Corporation.

Description: Supplement to April 14, 2022 Application of Wisconsin Public Service Corporation to Terminate Its Mandatory Purchase Obligation under the Public Utility Regulatory Policies Act of 1978.

Filed Date: 7/8/22.

Accession Number: 20220708–5263.

Comment Date: 5 p.m. ET 8/5/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/>

by querying the [fercensearch.asp](https://elibrary.ferc.gov/idmws/search/)) by querying the docket number. Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding. eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 11, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–15174 Filed 7–14–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings in Existing Proceedings

Docket Numbers: RP22–1048–000.

Applicants: Texas Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Post-GMS Housekeeping Filing to be effective 8/11/2022.

Filed Date: 7/11/22.

Accession Number: 20220711–5029.

Comment Date: 5 p.m. ET 7/25/22.

Docket Numbers: RP22–1049–000.

Applicants: Florida Gas Transmission Company, LLC.

Description: § 4(d) Rate Filing: Update to GT&C Section 27 to be effective 8/11/2022.

Filed Date: 7/11/22.

Accession Number: 20220711–5049.

Comment Date: 5 p.m. ET 7/25/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/>

by querying the [fercensearch.asp](https://elibrary.ferc.gov/idmws/search/)) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 11, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–15173 Filed 7–14–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2853–073]

Montana Department of Natural Resources and Conservation; Notice of Application Tendered for Filing With The Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2853–073.

c. *Date filed:* June 30, 2022.

d. *Applicant:* Montana Department of Natural Resources and Conservation (Montana DNRC).

e. *Name of Project:* Broadwater Hydroelectric Project.

f. *Location:* On the Missouri River near the town of Toston in Broadwater County, Montana. The project occupies approximately two acres of federal lands administered by the Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* David Lofftus, Hydro Power Program Manager, Montana Department of Natural Resources and Conservation, 1424 9th Avenue, P.O. Box 201601, Helena, Montana 59620; Phone at (406) 444–6659; or email at dlofftus@mt.gov.

i. *FERC Contact:* Ingrid Brofman at (202) 502–8347, or ingrid.brofman@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the

preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See* 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: August 29, 2022.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>.

For assistance, please contact FERC Online Support at FERCOOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Broadwater Hydroelectric Project (P-2853-073).

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The existing Broadwater Hydroelectric Project consists of: (1) a 705-foot-long, 24-foot-high concrete gravity dam with a 360-foot-long spillway containing seven inflatable rubber gates capable of raising the dam's crest elevation by 11 feet; (2) a 275-acre, 9-mile-long reservoir; (3) a 160-foot long rock jetty that extends upstream into the reservoir that serves to separate inflow to the powerhouse from the headworks of the non-project irrigation canal adjacent to the dam; (4) an intake integral with the powerhouse and covered by two inclined trashracks,

each 20 feet wide and 40 feet high, with a clear bar spacing of 3 inches; (5) a 160-foot-long, 46-foot-wide, 64-foot high powerhouse containing a single Kaplan turbine with a rated capacity of 9.66 megawatts; (6) a 100-kilovolt, 2.8-mile-long transmission line; and (6) appurtenant facilities.

The project is operated in a run-of-river mode and generates an estimated average of 40,669 megawatt-hours per year.

o. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-2853). For assistance, contact FERC at FERCOOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FERCOOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary): August 2022.

Request Additional Information (if needed): August 2022.

Issue Acceptance Letter and Notice: November 2022.

Issue Scoping Document 1 for comments: December 2022.

Issue Scoping Document 2: February 2023.

Issue Notice of Ready for Environmental Analysis: February 2023.

q. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: July 11, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-15164 Filed 7-14-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19-118-000]

Trans-Foreland Pipeline Company LLC; Notice of Request for Extension of Time

Take notice that on July 7, 2022, Trans-Foreland Pipeline Company LLC (Trans-Foreland) requested that the Federal Energy Regulatory Commission (Commission) grant an extension of time, until December 17, 2025, to construct, modify, and operate new facilities for the import of liquefied natural gas (LNG) at its existing Kenai LNG terminal in Nikiski, Alaska (Kenai LNG Cool Down Project or Project) and make the Project available for service as authorized in the December 17, 2020 Order Granting Authorization Under Section 3 of the Natural Gas Act (Order).¹

Trans-Foreland does not anticipate being able to place the Project into service by December 17, 2022, as stated in Ordering Paragraph (B) of the Order, despite good faith efforts to do so. Trans-Foreland states that the onset and duration of the COVID-19 pandemic and the war in Ukraine have generated adverse economic and logistical conditions that slowed commercial progress and precluded Trans-Foreland from making its final investment decision (FID) for the Project. Trans-Foreland asserts that uncertainty and volatility in the global LNG market have made it difficult for Trans-Foreland to secure a suitable supply arrangement that would provide the financial certainty necessary for the Project. Trans-Foreland requires this financial certainty in order to make its FID and move forward with the Project.

Trans-Foreland requests a three-year extension of time so that it may construct, modify, and place the Project in service by December 17, 2025. Trans-Foreland states that the Project remains commercially viable, and all permits and authorization received are in good standing.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on the Trans-Foreland's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date

¹ *Trans-Foreland Pipeline Company LLC*, 173 FERC ¶ 61,253 (2020).