

required by fire and building safety code). Therefore, the Commission encourages members of the public who wish to attend this event in person to register at their earliest convenience. Online registration will be open, as long as attendance capacity is available, until the day before the forum (September 7). Once registration has reached capacity, registration will be closed. However, those interested in attending after capacity has been reached can join a waiting list (using the same registration link) and be notified if space becomes available. Those who are unable to attend in person may watch the free webcast.

The webcast will allow persons to listen and observe the forum remotely but not participate. Information on this forum, including a link to the webcast, will be posted prior to the event on this forum's event page on the Commission's website. A recording of the webcast will be made available after the forum in the same location on the Calendar of Events. The forum will be transcribed. Transcripts of the forum will be available for a fee from Ace-Federal Reporters, Inc. (202-347-3700).

Individuals interested in participating as panelists should submit a self-nomination email by 5 p.m. Eastern time on August 3, 2022, to [Panelist\\_NewEnglandForum@ferc.gov](mailto:Panelist_NewEnglandForum@ferc.gov). The self-nominations should have "Panelist Self-Nomination" in the subject line and include the panelist's name, photograph, contact information, organizational affiliation, one-paragraph biography, and what panels the self-nominated panelist proposes to speak on.

Additionally, please note that the Commission will be implementing health and safety restrictions, as appropriate, associated with the Centers for Disease Control and Prevention (CDC) COVID Community Level mitigations. This may include requiring all participants to wear cloth face covers or masks as well as further limiting venue occupancy if Chittenden County is designated as having a high-community level in data expected to be released on the evening of Thursday, September 1. The CDC Community Level tracker may be found at the CDC COVID Data Tracker site.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov), call toll-free (866) 208-3372 (voice) or (202) 208-8659 (TTY), or send a fax to (202) 208-2106 with the required accommodations.

For more information about this forum, please contact [NewEnglandForum@ferc.gov](mailto:NewEnglandForum@ferc.gov) for technical or logistical questions.

Dated: July 21, 2022.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

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**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2188-274]

#### NorthWestern Corporation; Notice of Application Accepted for Filing and Soliciting Comments, Motions to Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type*: Non-capacity Amendment of License.
- b. *Project No*: 2188-274.
- c. *Date Filed*: July 14, 2022.<sup>1</sup>
- d. *Applicant*: NorthWestern Corporation (licensee).
- e. *Name of Project*: Missouri-Madison Hydroelectric Project.
- f. *Location*: The project consists of nine hydroelectric developments located on the Madison and Missouri Rivers in Gallatin, Madison, Lewis and Clark, and Cascade counties, in southwestern Montana.
- g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791a-825r.
- h. *Applicant Contact*: Mary Gail Sullivan, Director, Environmental and Lands, Northwestern Corporation, 11 East Park Street Butte, Montana 59701, (406) 497-3382, [marygail.sullivan@northwestern.com](mailto:marygail.sullivan@northwestern.com) and John Tabaracci, Senior Corporate Counsel, Northwestern Corporation, 208 North Montana Avenue, Suite 205, Helena, Montana 59601 (406) 443-8983, [john.tabaracci@northwestern.com](mailto:john.tabaracci@northwestern.com).
- i. *FERC Contact*: Jeremy Jessup, (202) 502-6779, [Jeremy.Jessup@ferc.gov](mailto:Jeremy.Jessup@ferc.gov).
- j. *Deadline for filing comments, motions to intervene, and protests*: August 22, 2022.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the

eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P-2188-274. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request*: The licensee proposes to replace the Black Eagle Development's Unit 3 turbine and refurbish the generators for Units 1 and 3. The proposed upgrade will result in a 2.1 megawatt (MW) increase in the authorized installed capacity of the development, to 23.90 MW, and will result in an increase to the hydraulic capacity of the development of 11%, from 5,691 cubic feet per second (cfs) to 6,342 cfs. The licensee also proposes to replace the Cochrane Development's Unit 2 turbine and rewind its generator. The proposed upgrade will result in a 11.0 MW decrease in the authorized installed capacity of the development, to 48.90 MW, and will decrease the hydraulic capacity of the development 20%, from 10,800 cfs to 8,640 cfs. The proposed actions will result in the total authorized installed capacity for the project decreasing from 327.37 MW to 318.47 MW. The licensee states that the upgrades will have no measurable effect on the operation of the project and only a minor effect on hydraulic flows.

l. *Locations of the Application*: This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link.

<sup>1</sup> The July 14, 2022 filing supersedes a July 6, 2022 filing.

Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

m. *Location of the Orders Issuing New License:* This order may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

o. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

p. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all

persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: July 21, 2022.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2022-16117 Filed 7-26-22; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 15038-001]

#### Let It Go, LLC; Notice of Application Accepted for Filing, Intent To Waive Scoping, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Terms and Conditions, Recommendations, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Exemption from Licensing.

b. *Project No.:* 15038-001.

c. *Date filed:* December 9, 2021.

d. *Applicant:* Let It Go, LLC (Let It Go).

e. *Name of Project:* Jefferson Mill Hydroelectric Project (Jefferson Mill Project).

f. *Location:* On the Hardware River near the Town of Scottsville, Albemarle County, Virginia. The project would not occupy Federal land.

g. *Filed Pursuant to:* Public Utility Regulatory Policies Act of 1978, 16 U.S.C. 2705, 2708, amended by the Hydropower Regulatory Efficiency Act of 2013, Public Law 113-23, 127 Stat. 493 (2013).

h. *Applicant Contacts:* Aaron Van Duyne III, Let It Go, LLC c/o Van Duyne, Bruno & Co., P.A.; 18 Hook Mountain Road, Suite 202, P.O. Box 896, Pine Brook, NJ 07058; [avanduyne@vb-cpa.com](mailto:avanduyne@vb-cpa.com); Kevin O'Brien, 809 Bolling Ave, Unit C, Charlottesville, VA 22902; (703) 966-2438 or [kaob@fpcinc.biz](mailto:kaob@fpcinc.biz); and/or Jessica Penrod (lead contact for project questions), Natel Energy, 2401 Monarch St, Alameda, CA 94501; 415-845-1933 or [Jeffersonmill@natelenergy.com](mailto:Jeffersonmill@natelenergy.com).

i. *FERC Contact:* Andy Bernick, (202) 502-8660, or [andrew.bernick@ferc.gov](mailto:andrew.bernick@ferc.gov).

j. *Deadline for filing comments, motions to intervene and protests, terms and conditions, recommendations, and prescriptions:* 60 days from the issuance date of this notice; reply comments are

due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, terms and conditions, recommendations, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number 15038-001.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *The proposed project would consist of:* (1) an existing 140-foot-long, 9-foot-high masonry dam that impounds a 1.46-acre reservoir with a gross volume of 5.3 acre-feet at the normal pool elevation of 320.0 feet North American Vertical Datum of 1988 (NAVD88); (2) a new 12.5-foot-wide, 4-foot-high intake rack with 0.75-inch spacing to prevent river debris from entering the intake; (3) a new 14-foot-long, 12-foot-wide, and 10-foot-high reinforced concrete intake structure, mostly constructed below-grade and upstream of the dam on the west side of the river; (4) a new 70-foot-long, 3-foot-diameter penstock; (5) a new eel ramp for the upstream passage of American eel and sea lamprey; (6) an existing 3-foot-wide and 0.9-foot-high low-flow notch and 4.6-foot-deep