

*Respondents/Affected Public:* Private Sector; Individuals and Households; State, Local, and Tribal Governments.

*Total Estimated Number of Annual Responses:* 277.

*Total Estimated Number of Annual Burden Hours:* 191.

**Abstract:** The Department of Education (the Department) is seeking an revision of the OMB approval of a Third Party Servicer Data Form. This form collects information from third party servicers. This form is used to validate the information reported to the Department by higher education institutions about the third party servicers that administer one or more aspects of the administration of the Title IV, HEA programs on an institution's behalf. This form also collects additional information required for effective oversight of these entities. This is a request for the revision of information collection 1845–0130. The Department is transitioning the current Third-Party Servicer Data Inquiry form to an electronic webform that will be housed within the FSA Partner Connect system. While some existing questions have been revised and additional questions have been added to the webform, there has been no change to the supporting regulatory language.

Dated: July 25, 2022.

**Kun Mullan,**

*PRA Coordinator, Strategic Collections and Clearance, Governance and Strategy Division, Office of Chief Data Officer, Office of Planning, Evaluation and Policy Development.*

[FR Doc. 2022–16209 Filed 7–27–22; 8:45 am]

**BILLING CODE 4000–01–P**

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC22–23–000]

#### Commission Information Collection Activity (Ferc–516a); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collections, FERC–516A (Standardization of Small Generator Interconnection Agreements and Procedures).

**DATES:** Comments on the collections of information are due September 26, 2022.

**ADDRESSES:** You may submit your comments (identified by Docket No. IC22–23–000) on FERC–516A by one of the following methods:

Electronic filing through <https://www.ferc.gov> is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) delivery:* Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

**Instructions:** All submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at (866) 208–3676 (toll-free).

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov>.

**FOR FURTHER INFORMATION CONTACT:**

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), or by telephone at (202) 502–8663.

**SUPPLEMENTARY INFORMATION:**

**Title:** FERC–516A, Standardization of Small Generator Interconnection Agreements and Procedures.

**OMB Control No.:** 1902–0203.

**Type of Request:** Three-year extension of the FERC–516A information

collection requirements with no changes to the current reporting requirements.<sup>1</sup>

**Abstract:** Sections 205 and 206 of the Federal Power Act (FPA) (16 U.S.C. 824d and 824e) require the Commission to ensure just and reasonable electric transmission rates and charges, and ensure that jurisdictional providers do not subject any person to any undue prejudice or disadvantage.

In furtherance of fulfilling these Commission responsibilities, the regulation at 18 CFR 35.28(f)(1) requires transmission providers to include the following information in their open-access transmission tariffs (OATTs):<sup>2</sup>

- Commission-approved, standard, *pro forma* interconnection procedures (*i.e.*, small generator interconnection procedures or SGIP); and
- A single, uniformly applicable interconnection agreement (*i.e.*, a small generator interconnection agreement or SGIA).

This information helps the Commission ensure that transmission providers consider and process interconnection requests by small generators consistently and in compliance with the FPA.

**Type of Respondents:** Jurisdictional transmission service providers.

**Estimate of Annual Burden:**<sup>3</sup> The Commission estimates the annual public reporting burden for the information collection as follows:

<sup>1</sup> At present, an information collection request involving FERC–516 and FERC–516A is pending in connection with the proposed rule in FERC Docket No. RM22–14–000. This request for renewal does not include the pending request regarding the proposed rule, and our intention is to prevent any conflict between this request for renewal and OMB's consideration of FERC–516A in connection with the proposed rule.

<sup>2</sup> The regulation at 35.28(c)(1) requires an OATT “of general applicability” for every public utility that owns, controls, or operates facilities used for the transmission of electric energy in interstate commerce. The OATT must be the *pro forma* tariff promulgated by the Commission, as amended from time to time, or such other tariff as may be approved by the Commission consistent with the principles set forth in Commission rulemaking proceedings promulgating and amending the *pro forma* tariff.

<sup>3</sup> The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, see 5 CFR 1320.3.

Requirements <sup>4</sup>	Number of respondents annually	Annual number of responses per respondent	Total number of responses	Average burden & cost per response <sup>5</sup>	Total annual burden hours & total annual Cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1).
Maintenance of Documents—Transmission Providers.	46	1	46	1 hr.; \$87.00	46 hrs.; \$4,002	\$87.00.
Filing of Agreements—Transmission Providers.	95	1	95	25 hrs.; \$2,175.00	2,375 hrs.; \$206,625	\$2,175.00.
Pre-Application Report—Interconnection Customers <sup>6</sup> .	800	1	800	1 hr.; \$87.00	800 hrs.; \$69,600	\$87.00.
Pre-Application Report—Transmission Providers.	142	6	852	2.5 hrs.; \$217.50	2,130 hrs.; \$185,310	\$1,305.
Supplemental Review—Interconnection Customers.	500	1	500	0.5 hr.; \$43.50	250 hrs.; \$21,750	\$43.50.
Supplemental Review—Transmission Providers.	142	3.52	500 (rounded)	20 hrs.; \$1,740.00	10,000 hrs.; \$870,000	\$6,126.76 (rounded).
Review of Required Upgrades—Interconnection Customers.	250	1	250	1 hr.; \$87.00	250 hrs.; \$21,750	\$87.00.
Review of Required Upgrades—Transmission Providers.	142	1.76	250	2 hrs.; \$174	500 hrs.; \$43,500	\$306.34 (rounded).
Totals			3,293		16,351 hrs.; \$1,422,537..	

Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 22, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022-16185 Filed 7-27-22; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings #1**

Take notice that the Commission received the following electric corporate filings:

<sup>4</sup> All requirements for transmission providers are mandatory. All requirements for interconnection customers are voluntary.

<sup>5</sup> Commission staff assumes that the average hourly cost (including wages and benefits) for the industry is comparable to the \$87.00 average hourly cost in FY2021 (including wages and benefits) for Commission employees.

<sup>6</sup> We assume each request for a pre-application report corresponds with one Interconnection Customer.

*Docket Numbers:* EC22-93-000.  
*Applicants:* Lockhart Solar PV, LLC, Lockhart Solar PV II, LLC, Lockhart Transmission Holdings, LLC, Luz Solar Partners Ltd., VIII, Luz Solar Partners Ltd., IX.

*Description:* Joint Application for Authorization Under Section 203 of the Federal Power Act of Lockhart Solar PV, LLC, et al.

*Filed Date:* 7/21/22.  
*Accession Number:* 20220721-5146.  
*Comment Date:* 5 p.m. ET 8/11/22.

*Docket Numbers:* EC22-94-000.  
*Applicants:* Midland Cogeneration Venture Limited Partnership, MCV Partners LLC.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act of Midland Cogeneration Venture Limited Partnership and MCV Partners LLC.

*Filed Date:* 7/22/22.  
*Accession Number:* 20220722-5031.  
*Comment Date:* 5 p.m. ET 8/12/22.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG22-180-000.  
*Applicants:* Lockhart Solar PV, LLC.  
*Description:* Notice of Self-

Certification of Exempt Wholesale Generator Status of Lockhart Solar PV, LLC.

*Filed Date:* 7/22/22.  
*Accession Number:* 20220722-5083.  
*Comment Date:* 5 p.m. ET 8/12/22.

*Docket Numbers:* EG22-181-000.  
*Applicants:* Lockhart Reserve, LLC.  
*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Lockhart Reserve, LLC.

*Filed Date:* 7/22/22.

*Accession Number:* 20220722-5084.  
*Comment Date:* 5 p.m. ET 8/12/22.

*Docket Numbers:* EG22-182-000.  
*Applicants:* Lockhart Solar PV II, LLC.  
*Description:* Notice of Self-

Certification of Exempt Wholesale Generator Status of Lockhart Solar PV II, LLC.

*Filed Date:* 7/22/22.  
*Accession Number:* 20220722-5092.  
*Comment Date:* 5 p.m. ET 8/12/22.

*Docket Numbers:* EG22-183-000.  
*Applicants:* Lockhart Transmission Holdings, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Lockhart Transmission Holdings, LLC.

*Filed Date:* 7/22/22.  
*Accession Number:* 20220722-5095.  
*Comment Date:* 5 p.m. ET 8/12/22.

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

*Docket Numbers:* EL22-75-000.  
*Applicants:* Nebraska Public Power District.

*Description:* Request of the Nebraska Public Power District For Remedial Relief under Federal Power Act Section 309.

*Filed Date:* 6/29/22.  
*Accession Number:* 20220629-5200.  
*Comment Date:* 5 p.m. ET 8/12/22.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER22-1982-000.  
*Applicants:* Great Prairie Wind, LLC.  
*Description:* Amendment to May 27, 2022 Market-Based Rate Application by Great Prairie Wind, LLC.  
*Filed Date:* 7/21/22.