

FERC-604, CASH MANAGEMENT AGREEMENTS

Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours & average cost ² per response (\$)	Total annual burden hours & total annual cost (\$)	Cost per respondent (\$)
(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1) = (6)
45	1	45	1.5 hours; \$130.50	67.5 hours; \$5,872.50	\$130.50

Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 18, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-18232 Filed 8-23-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG22-206-000.

Applicants: AES Energy Storage, LLC.

Description: AES Energy Storage, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 8/18/22.

Accession Number: 20220818-5039.

Comment Date: 5 p.m. ET 9/8/22.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER22-2685-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Revisions to WMEC Charter to Modify Voting Structure to be effective 10/18/2022.

² The Commission staff estimates that the industry's hourly cost for wages plus benefits is similar to the Commission's \$87.00 FY 2021 average hourly cost for wages and benefits.

Filed Date: 8/18/22.

Accession Number: 20220818-5040.

Comment Date: 5 p.m. ET 9/8/22.

Docket Numbers: ER22-2686-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original WMPAs, Service Agreement Nos. Ranging 6558 to 6569; Queue No. AD2-059 to be effective 7/19/2022.

Filed Date: 8/18/22.

Accession Number: 20220818-5042.

Comment Date: 5 p.m. ET 9/8/22.

Docket Numbers: ER22-2687-000.

Applicants: Wheelabrator Frackville Energy Company Inc.

Description: Tariff Amendment: Notice of Cancellation to be effective 8/19/2022.

Filed Date: 8/18/22.

Accession Number: 20220818-5052.

Comment Date: 5 p.m. ET 9/8/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 18, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022-18266 Filed 8-23-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15228-000]

Pond Peak Energy Storage, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On July 26, 2021, Pond Peak Energy Storage LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Pond Peak Pumped Storage Project (Pond Peak Project or project), a closed-loop pumped storage project to be located in Washoe County, Nevada. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following new facilities: (1) a 1,250-foot-long, 75-foot-high earthen dam and a 650-foot-long, 35-foot-high earthen dam, collectively creating a 3,400 acre-foot upper reservoir with a maximum surface elevation of 7,530 feet above mean sea level (msl); (2) a 7,830-foot-long, 17-foot-diameter concrete- and steel-lined underground conduit system to connect the upper reservoir to the powerhouse; (3) a 4,000-foot-long, 19-foot-diameter concrete-lined underground tailrace tunnel from the powerhouse to the lower reservoir; (4) an underground powerhouse containing three variable-speed reversible pump-turbine and motor-generator units with a generation and pumping capacity of 200 megawatts each (total capacity of 600 megawatts); (5) a 1,400-foot-long, 185-foot-high dam creating a 3,460 acre-foot lower reservoir with a maximum surface elevation of 5,920 feet above msl; (6) a 230-kilovolt transmission line from the powerhouse to one of two alternative points of interconnection,