

*Comment Date:* 5 p.m. ET 9/15/22.

*Docket Numbers:* ER22–2724–000.

*Applicants:* Florida Power & Light Company.

*Description:* Tariff Amendment: FPL Notice of Cancellation of Second Revised Rate Schedule No. 104 to be effective 10/23/2022.

*Filed Date:* 8/25/22.

*Accession Number:* 20220825–5119.

*Comment Date:* 5 p.m. ET 9/15/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 25, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022–18795 Filed 8–30–22; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC22–15–000]

#### Commission Information Collection Activities (FERC–592); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–592 (Standards of Conduct for

Transmission Provider and Marketing Affiliates of Interstate Pipelines), which will be submitted to the Office of Management and Budget (OMB) for a review of the information collection requirements.

**DATES:** Comments on the collection of information are due September 30, 2022.

**ADDRESSES:** Send written comments on FERC–592 to OMB through [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain), Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB control number (1902–0157) in the subject line. Your comments should be sent within 30 days of publication of this notice in the **Federal Register**.

Please submit copies of your comments (identified by Docket No. IC22–15–000) to the Commission as noted below. Electronic filing through <https://www.ferc.gov> is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- **Mail via U.S. Postal Service Only:** Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- **Hand (including courier) delivery:** Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

**Instructions:** OMB submissions must be formatted and filed in accordance with submission guidelines at [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain); Using the search function under the “Currently Under Review field,” select Federal Energy Regulatory Commission; click “submit” and select “comment” to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208–3676 (toll-free).

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov>.

**FOR FURTHER INFORMATION CONTACT:** Ellen Brown may be reached by email

at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov) and telephone at (202) 502–8663.

#### SUPPLEMENTARY INFORMATION:

**Title:** Standards of Conduct for Transmission Providers and Marketing Affiliates of Interstate Pipelines.

**OMB Control No.:** 1902–0157.

**Type of Request:** Three-year extension of the FERC–592 information collection requirements with no changes to the current reporting requirements.

**Abstract:** The Commission uses the information maintained and posted by the respondents to monitor the pipeline's transportation, sales, and storage activities for its marketing affiliates to deter undue discrimination by pipeline companies in favor of their marketing affiliates. Non-affiliated shippers and other entities (e.g., state commissions) also use the information to determine whether they have been harmed by affiliate preference and to prepare evidence for proceedings following the filing of a complaint.

#### 18 CFR Part 358 (Standards of Conduct)

Respondents maintain and provide the information required by 18 CFR part 358 on their internet websites. When the Commission requires a pipeline to post information on its website following a disclosure of non-public information to its marketing affiliate, non-affiliated shippers obtain comparable access to the non-public transportation information, which allows them to compete with marketing affiliates on a more equal basis.

#### 18 CFR 250.16, and the FERC–592 Log/Format

This form (log/format) provides the electronic formats for maintaining information on discounted transportation transactions and capacity allocation to support monitoring of activities of interstate pipeline marketing affiliates. Commission staff considers discounts given to shippers in litigated rate cases.

Without this information collection:

- the Commission would be unable to effectively monitor whether pipelines are giving discriminatory preference to their marketing affiliates; and

- non-affiliated shippers and state commissions and others would be unable to determine if they have been harmed by affiliate preference or prepare evidence for proceedings following the filing of a complaint.

**Type of Respondents:** Natural gas pipelines.

*Estimate of Annual Burden:*<sup>1</sup> The Commission estimates the annual reporting burden and cost for the

information collection as shown in the following table:

FERC-592—ESTIMATED ANNUAL BURDEN

Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response <sup>2</sup>	Total annual burden hours & total annual cost	Cost per respondent (\$)
(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
85 .....	1	85	117 hrs.; \$10,179 .....	9,945 hrs.; \$865,215 .....	\$10,179

Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 25, 2022.

**Debbie-Anne A. Reese,**  
*Deputy Secretary.*

[FR Doc. 2022-18792 Filed 8-30-22; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP21-467-000]

**Texas Gas Transmission, LLC; Notice of Availability of the Final Environmental Impact Statement for the Proposed Henderson County Expansion Project**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final Environmental Impact Statement (EIS) for the Henderson County Expansion Project (Project), proposed by Texas Gas Transmission, LLC (Texas Gas) in the above-referenced docket. Texas Gas requests a Certificate of Public Convenience and Necessity and Abandonment Authorization to construct, operate, and maintain, and

abandon certain natural gas transmission pipeline facilities in Henderson and Webster Counties, Kentucky and Posey and Johnson Counties, Indiana. The Project purpose is to provide up to 220,000 dekatherms per day of new firm transportation service to CenterPoint Energy Indiana South’s (CenterPoint) AB Brown Generating Station in Posey County, Indiana.

The final EIS assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). FERC staff concludes that approval of the proposed Project, with the mitigation measures recommended in the EIS, would result in some adverse environmental impacts; however, with the exception of potential impacts on climate change, we conclude that impacts would be reduced to less than significant levels. Regarding climate change impacts, this EIS is not characterizing the Project’s greenhouse gas emissions as significant or insignificant because the Commission is conducting a generic proceeding to determine whether and how the Commission will conduct significance determinations going forward.<sup>1</sup>

The U.S. Environmental Protection Agency participated as a cooperating agency in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. Although the U.S. Environmental Protection Agency provides input to the conclusions and recommendations presented in the final EIS, the agency may present its own conclusions and recommendations in

any applicable Records of Decision or other documentation for the Project.

The final EIS addresses the potential environmental effects of the construction and operation of the following project facilities:

- Henderson Lateral—Construction of an approximately 23.5-mile-long, 20-inch-diameter natural gas transmission pipeline extending from a new tie-in facility in Henderson County, Kentucky to the new AB Brown Meter and Regulating (M&R) Station in Posey County, Indiana.
  - AB Brown M&R Station and Point of Demarcation Site (Posey County, Indiana)—Construction of a delivery M&R station, receiver facility, and a 0.1-mile-long, 16-inch-diameter interconnecting pipeline terminating at the new Point of Demarcation Site, which would serve as CenterPoint’s tie-in for Project facilities for its AB Brown Generating Station.
  - Slaughters Compressor Station (Webster County, Kentucky)—Installation of a new 4,863-horsepower Solar Centaur 50 turbine compressor unit with piping modifications and other appurtenant facilities, abandonment in place of an existing compressor unit (Unit 5), and placement on standby of two existing compressor units (Unit 6 and Unit 7).
  - New ancillary facilities including a mainline valve and tie-in facility in Henderson County, Kentucky and upgrades to an existing M&R station in Johnson County, Indiana.
- The Commission mailed a copy of the *Notice of Availability of the Final Environmental Impact Statement for the Proposed Henderson County Expansion Project* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; potentially affected landowners and

<sup>1</sup> “Burden” is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further

explanation of what is included in the information collection burden, reference 5 CFR 1320.3.

<sup>2</sup> Commission staff estimate that the industry’s hourly cost for wages plus benefits is similar to the

Commission’s \$87.00 FY 2021 average hourly cost for wages and benefits.

<sup>1</sup> *Consideration of Greenhouse Gas Emissions in Natural Gas Infrastructure Project Reviews*, 178 FERC ¶ 61,108 (2022); 178 FERC ¶ 61,197 (2022).