

FERC-515:—DECLARATION OF INTENTION

Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hours & cost (\$) per response (4)	Total annual burden hours & total annual cost (\$) (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
6	1	6	80 hrs.; \$7,280 .....	480 hrs.; \$43,680 .....	\$7,280

*Comments:* Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 30, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022–19140 Filed 9–2–22; 8:45 am]

BILLING CODE 6717–01–P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

*Docket Numbers:* RP22–1152–000.  
*Applicants:* MarkWest Pioneer, L.L.C.  
*Description:* § 4(d) Rate Filing: Quarterly Fuel Adjustment Filing to be effective 10/1/2022.  
*Filed Date:* 8/26/22.  
*Accession Number:* 20220826–5064.  
*Comment Date:* 5 p.m. ET 9/7/22.  
*Docket Numbers:* RP22–1153–000.  
*Applicants:* Transcontinental Gas Pipe Line Company, LLC.  
*Description:* § 4(d) Rate Filing: Negotiated Rates—Atlantic Sunrise—Chesapeake Energy Mktg to be effective 9/26/2022.  
*Filed Date:* 8/26/22.  
*Accession Number:* 20220826–5097.  
*Comment Date:* 5 p.m. ET 9/7/22.  
*Docket Numbers:* RP22–1154–000.  
*Applicants:* Perryville Gas Storage LLC.

*Description:* § 4(d) Rate Filing: Perryville Gas Storage LLC Revisions to FERC Gas Tariff to be effective 9/27/2022.

*Filed Date:* 8/26/22.  
*Accession Number:* 20220826–5101.  
*Comment Date:* 5 p.m. ET 9/7/22.  
*Docket Numbers:* RP22–1155–000.  
*Applicants:* Northwest Pipeline LLC.  
*Description:* Compliance filing: NWP 2022 Rate Case Stipulation and Settlement Filing to be effective N/A.  
*Filed Date:* 8/26/22.  
*Accession Number:* 20220826–5171.  
*Comment Date:* 5 p.m. ET 9/7/22.  
*Docket Numbers:* RP22–1156–000.  
*Applicants:* Texas Eastern Transmission, LP.

*Description:* Compliance filing: 2022 Operational Entitlements Filing to be effective N/A.

*Filed Date:* 8/29/22.  
*Accession Number:* 20220829–5049.  
*Comment Date:* 5 p.m. ET 9/12/22.  
*Docket Numbers:* RP22–1157–000.  
*Applicants:* East Tennessee Natural Gas, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rate—Amended Oglethorpe 410464 to be effective 9/1/2022.

*Filed Date:* 8/29/22.  
*Accession Number:* 20220829–5068.  
*Comment Date:* 5 p.m. ET 9/12/22.  
*Docket Numbers:* RP22–1158–000.  
*Applicants:* Colorado Interstate Gas Company, L.L.C.

*Description:* Compliance filing: Operational Purchase and Sales Report 2022 to be effective N/A.

*Filed Date:* 8/29/22.  
*Accession Number:* 20220829–5075.  
*Comment Date:* 5 p.m. ET 9/12/22.  
*Docket Numbers:* RP22–1159–000.  
*Applicants:* Eastern Gas Transmission and Storage, Inc.

*Description:* § 4(d) Rate Filing: EGTS—August 30, 2022 Negotiated Rate Agreement to be effective 9/1/2022.

*Filed Date:* 8/30/22.  
*Accession Number:* 20220830–5020.  
*Comment Date:* 5 p.m. ET 9/12/22.  
Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and

385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission’s eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 30, 2022.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2022–19136 Filed 9–2–22; 8:45 am]

BILLING CODE 6717–01–P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket Nos. CP22–501–000, PF22–6–000]

**Transcontinental Gas Pipe Line Company, LLC; Notice of Application and Establishing Intervention Deadline**

Take notice that on August 22, 2022, Transcontinental Gas Pipe Line Company, LLC (Transco), 2800 Post Oak Boulevard, Houston, Texas 77056–6106, filed in the above referenced docket an application pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission’s regulations for its proposed Southeast Energy Connector Project (Project). Specifically, Transco proposes to: (1) construct approximately 1.90 miles of 42-inch-diameter pipeline loop on its existing Mainline E in Chilton and Coosa Counties, Alabama; (2) remove existing pig traps at Mileposts 909.63 and 911.53 on its Mainline E; and (3) install an additional 11,110 ISO-rated horsepower gas-fired, turbine-driven compressor unit and modify three existing compressor units at its Compressor Station 105 in Coosa County, Alabama. Transco states that

the Project will provide an additional 150,000 dekatherms per day of firm transportation service to Ernest C. Gaston Electric Generating Plant in Shelby County, Alabama. Transco estimates the cost of the Project to be \$154,907,369, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Andre Pereira, Regulatory Analyst, Lead, Transcontinental Gas Pipe Line Company, LLC, P.O. Box 1396, Houston, Texas 77251-1396, by telephone at (713) 215-4362 or by email at [Andre.S.Pereira@Williams.com](mailto:Andre.S.Pereira@Williams.com).

On April 18, 2022, the Commission granted the Applicant's request to utilize the National Environmental Policy Act Pre-Filing Process and assigned Docket No. PF22-6-000 to staff activities involved in the Project. Now, as of the filing of the August 22, 2022 application, the Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket No. CP22-501-000 as noted in the caption of this Notice.

Pursuant to Section 157.9 of the Commission's Rules of Practice and Procedure,<sup>1</sup> within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS)

or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

### Public Participation

There are two ways to become involved in the Commission's review of this project: you can file comments on the project, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on September 20, 2022.

### Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly recorded, please submit your comments on or before September 20, 2022.

There are three methods you can use to submit your comments to the Commission. In all instances, please reference the Project docket number CP22-501-000 in your submission.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at [www.ferc.gov](http://www.ferc.gov) under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments electronically by using the eFiling feature, which is located on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing"; or

(3) You may file a paper copy of your comments by mailing them to the following address below.<sup>2</sup> Your written

comments must reference the Project docket number (CP22-501-000).

Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The Commission encourages electronic filing of comments (options 1 and 2 above) and has eFiling staff available to assist you at (202) 502-8258 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov).

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

The Commission considers all comments received about the project in determining the appropriate action to be taken. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding. For instructions on how to intervene, see below.

### Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities,<sup>3</sup> has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure<sup>4</sup> and the regulations under the NGA<sup>5</sup> by the intervention deadline for the project, which is September 20, 2022. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

<sup>2</sup> Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

<sup>3</sup> 18 CFR 385.102(d).

<sup>4</sup> 18 CFR 385.214.

<sup>5</sup> 18 CFR 157.10.

<sup>1</sup> 18 CFR (Code of Federal Regulations) 157.9.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number CP22–501–000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit <https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf>; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below.<sup>6</sup> Your motion to intervene must reference the Project docket number CP22–501–000.

Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov).

Protests and motions to intervene must be served on the applicant either by mail or email at: Andre Pereira, Regulatory Analyst, Lead, Transcontinental Gas Pipe Line Company, LLC, P.O. Box 1396, Houston, Texas 77251–1396 or by email at [Andre.S.Pereira@Williams.com](mailto:Andre.S.Pereira@Williams.com). Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed<sup>7</sup> motions to intervene are automatically granted by operation of Rule 214(c)(1).<sup>8</sup> Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to

<sup>6</sup> Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

<sup>7</sup> The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

<sup>8</sup> 18 CFR 385.214(c)(1).

factors set forth in Rule 214(d) of the Commission's Rules and Regulations.<sup>9</sup> A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

### Tracking the Proceeding

Throughout the proceeding, additional information about the projects will be available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at [www.ferc.gov](http://www.ferc.gov) using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

*Intervention Deadline:* 5:00 p.m. Eastern Time on September 20, 2022.

Dated: August 30, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022–19139 Filed 9–2–22; 8:45 am]

**BILLING CODE 6717–01–P**

## ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OPPT–2016–0725; FRL–9403–02–OCSPJ]

### Colour Index Pigment Violet 29 (PV29); Revision to the Toxic Substances Control Act (TSCA) Risk Determination; Notice of Availability

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** The Environmental Protection Agency (EPA) is announcing the availability of the final revision to the risk determination for the Colour Index Pigment Violet 29 (PV29) risk evaluation issued under the Toxic Substances Control Act (TSCA). The revision to the PV29 risk determination reflects the announced policy changes to ensure the public is protected from

<sup>9</sup> 18 CFR 385.214(b)(3) and (d).

unreasonable risks from chemicals in a way that is supported by science and the law. EPA determined that PV29, as a whole chemical substance, presents an unreasonable risk of injury to health when evaluated under its conditions of use. In addition, this revised risk determination does not reflect an assumption that workers always appropriately wear personal protective equipment (PPE). EPA understands that there could be occupational safety protections in place at workplace locations; however, not assuming use of PPE reflects EPA's recognition that unreasonable risk may exist for subpopulations of workers that may be highly exposed because they are not covered by Occupational Safety and Health Administration (OSHA) standards, or their employers are out of compliance with OSHA standards, or because many of OSHA's chemical-specific permissible exposure limits largely adopted in the 1970's are described by OSHA as being "outdated and inadequate for ensuring protection of worker health," or because OSHA has not issued a chemical-specific permissible exposure limit (PEL) (as is the case for PV29), or because EPA finds unreasonable risk for purposes of TSCA notwithstanding OSHA requirements. This revision supersedes the condition of use-specific no unreasonable risk determinations in the January 2021 PV29 Risk Evaluation and withdraws the associated TSCA order included in the January 2021 PV29 Risk Evaluation.

**ADDRESSES:** The docket for this action, identified by docket identification (ID) number EPA–HQ–OPPT–2016–0725, is available online at <https://www.regulations.gov> or in-person at the Office of Pollution Prevention and Toxics Docket (OPPT Docket), Environmental Protection Agency Docket Center (EPA/DC), West William Jefferson Clinton Bldg., Rm. 3334, 1301 Constitution Ave. NW, Washington, DC 20460–0001. The Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Public Reading Room is (202) 566–1744, and the telephone number for the OPPT Docket is (202) 566–0280.

### FOR FURTHER INFORMATION CONTACT:

*For technical information contact:* Dyllan Taylor, Office of Pollution Prevention and Toxics (7404T), Environmental Protection Agency, 1200 Pennsylvania Ave. NW, Washington, DC 20460–0001; telephone number: (202) 564–2913; email address: [taylor.dyllan@epa.gov](mailto:taylor.dyllan@epa.gov).

*For general information contact:* The TSCA–Hotline, ABVI–Goodwill, 422