

m. This application is not ready for environmental analysis at this time.

n. The Dixon Project consists of the following existing facilities: (1) a 305.92-acre reservoir; (2) a 610-foot-long concrete overflow dam; (3) a forebay; (4) transmission equipment is composed of generators connected to a 2.3-kilovolt bus; (5) a tailrace; and (6) a powerhouse containing five generating units with a total installed capacity of 3 megawatts.

The Dixon Project is currently operated in a run-of-river mode and generates an annual average of approximately 14,995 megawatt hours. STS Hydropower proposes to continue operating the project as a run-of-river facility and does not propose any new construction to the project.

o. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19) issued on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Deficiency Letter (if necessary).	December 2022.
Request Additional Information ... Issue Scoping Document 1 for comments.	December 2022. June 2023.
Issue Scoping Document 2 (if necessary).	October 2023.
Issue Notice of Ready for Environmental Analysis.	October 2023.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: September 9, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022-19979 Filed 9-14-22; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2348-050]

#### Midwest Hydro, LLC; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent License.

b. *Project No.:* 2348-050.

c. *Date filed:* August 30, 2022.

d. *Applicant:* Midwest Hydro, LLC (Midwest Hydro).

e. *Name of Project:* Beloit Hydroelectric Project (Beloit Project).

f. *Location:* The project is located on the Rock River in the city of Beloit in Rock County, Wisconsin. The project does not include any federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. David Fox, Senior Director of Regulatory Affairs, Eagle Creek RE Management, LLC, 7315 Wisconsin Avenue, Suite 1100W, Bethesda, Maryland 20814, (240) 724-8765, [david.fox@eaglecreekre.com](mailto:david.fox@eaglecreekre.com).

i. *FERC Contact:* Laura Washington (202) 502-6072, [Laura.Washington@ferc.gov](mailto:Laura.Washington@ferc.gov).

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* October 29, 2022.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-2348-050.

m. This application is not ready for environmental analysis at this time.

n. The Beloit Project consists of the following existing facilities: (1) a 686-acre reservoir; (2) a 315.9-foot-long concrete dam; (3) transmission equipment composed of a generator connected through one oil-filled, three phase, 400 Ampere-rated, 7.5-kilovolt (kV) circuit breaker to the 4.1-kV bus and a 4.1-kV/12.4-kV, 500-kilovolt amperes three phase transformer connected to the non-project 12.4-kV distribution system; (4) a tailrace; and (5) a powerhouse containing one generating unit with a total installed capacity of 0.48 megawatts.

The Beloit Project is currently operated in a run-of-river mode and generates an annual average of approximately 3,035 megawatt hours. Midwest Hydro proposes to continue operating the project as a run-of-river facility and does not propose any new construction to the project.

o. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19) issued on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

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p. *Procedural schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

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Issue Scoping Document 2 (if necessary).	October 2023.
Issue Notice of Ready for Environmental Analysis.	October 2023.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: September 9, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022–19981 Filed 9–14–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2955–011]

#### City of Watervliet; Notice of Waiver Period for Water Quality Certification Application

On September 6, 2022, the City of Watervliet submitted to the Federal Energy Regulatory Commission (Commission) a copy of its application for a Clean Water Act section 401(a)(1) water quality certification filed with New York State Department of Environmental Conservation (New York DEC), in conjunction with the above captioned project. Pursuant to 40 CFR 121.6 and section 4.34(b)(5) of the Commission's regulations,<sup>1</sup> we hereby notify the New York DEC of the following:

*Date of Receipt of the Certification Request:* September 2, 2022.

*Reasonable Period of Time to Act on the Certification Request:* One year (September 2, 2023).

If New York DEC fails or refuses to act on the water quality certification request on or before the above date, then the agency certifying authority is deemed

waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: September 9, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022–19986 Filed 9–14–22; 8:45 am]

**BILLING CODE 6717–01–P**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL 10178–01–OAR]

### Fuels Biointermediate Compliance; Notification of Workshop

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notification of workshop.

**SUMMARY:** The Environmental Protection Agency (EPA) is announcing a virtual public workshop on the new biointermediates provisions of the Renewable Fuel Standard program. Additional information regarding the workshop appears below under **SUPPLEMENTARY INFORMATION.**

**DATES:** The virtual workshop will be held on September 29th, 2022 from 1 p.m. to 4 p.m. eastern daylight time. Please monitor <https://www.epa.gov/renewable-fuel-standard-program/workshop-biointermediates-compliance-2022> for any changes to meeting logistics.

**ADDRESSES:** All attendees must preregister for the workshop by emailing [FuelsProgramsReporting@epa.gov](mailto:FuelsProgramsReporting@epa.gov) no later than September 27, 2022.

**FOR FURTHER INFORMATION CONTACT:** Mark Goldman, Office of Transportation and Air Quality, Compliance Division; telephone number: (202) 564–0604; email address: [FuelsProgramsReporting@epa.gov](mailto:FuelsProgramsReporting@epa.gov).

**SUPPLEMENTARY INFORMATION:** EPA is hosting a virtual public workshop to discuss the implementation of the new biointermediate provisions promulgated as a part of Renewable Fuel Standard (RFS) final rule for years 2020, 2021, and 2022 (see 87 FR 39600, July 1, 2022).

These new provisions allow for the use of certain biointermediates to produce qualifying renewable fuels and specify requirements that apply when renewable fuel is produced through sequential operations at more than one facility. Additionally, the new provisions cover the production, transfer, and use of biointermediates and new regulatory requirements related to registration, recordkeeping, and reporting for facilities producing or

using a biointermediate for renewable fuel production.

The virtual public workshop will provide the opportunity for EPA to update stakeholders on how to register and comply with requirements for producing, transferring and using biointermediates. There will also be a question and answer period for stakeholders to ask additional questions related to biointermediates.

An agenda will be posted approximately one week before the workshop at: <https://www.epa.gov/renewable-fuel-standard-program/workshop-biointermediates-compliance-2022>. Interested parties should check this website for any updated information.

*For individuals with disabilities:* For information on access or services for individuals with disabilities or to request accommodation of a disability, please email [FuelsProgramsReporting@epa.gov](mailto:FuelsProgramsReporting@epa.gov), preferably at least 10 business days prior to the meeting, to give EPA as much time as possible to process your request.

**Byron Bunker,**

Director, Compliance Division, Office of Transportation & Air Quality.

[FR Doc. 2022–19958 Filed 9–14–22; 8:45 am]

**BILLING CODE 6560–50–P**

## ENVIRONMENTAL PROTECTION AGENCY

[EPA–EPA–HQ–ORD–2021–0601; FRL–9066–01–ORD]

### Proposed Information Collection Request; Comment Request; Information Collection Request for Underground Storage Tank Finder Application

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** The Environmental Protection Agency (EPA) is planning to submit an information collection request (ICR), “Underground Storage Tank Finder Application” (EPA ICR No. 2696.01–NEW, OMB Control No. 2050–NEW) to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act (PRA). Before doing so, EPA is soliciting public comments on specific aspects of the proposed information collection as described below. This is a request for approval of a new collection. An Agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

<sup>1</sup> 18 CFR 4.34(b)(5).