

DATES: Comments must be received by November 28, 2022.

ADDRESSES: Comments and requests for copies of the subject information collection may be sent by any of the following methods:

- *Mail:* Deborah Papadopoulos, Agency Submitting Officer, U.S. International Development Finance Corporation, 1100 New York Avenue NW, Washington, DC 20527.

- *Email:* fedreg@dfc.gov.

Instructions: All submissions received must include the agency name and agency form number or OMB form number for this information collection. Electronic submissions must include the agency form number in the subject line to ensure proper routing. Please note that all written comments received in response to this notice will be considered public records.

FOR FURTHER INFORMATION CONTACT: Agency Submitting Officer: Deborah Papadopoulos, (202) 357-3979.

SUPPLEMENTARY INFORMATION: This notice informs the public that DFC will submit to OMB a request for approval of the following information collection.

Summary Form Under Review

Title of Collection: Development Outcomes Survey (DOS).

Type of Review: Revision of a currently approved information collection.

Agency Form Number: DFC-008.

OMB Form Number: 3015-0015.

Frequency: Once per DFC project per year.

Affected Public: Business or other for-profit; not-for-profit institutions.

Total Estimated Number of Annual Number of Respondents: 650.

Estimated Time per Respondent: 2 hours.

Total Estimated Number of Annual Burden Hours: 1,300 hours.

Abstract: The Development Outcomes Survey (DOS) is the principal document used by DFC to review development performance and monitor projects supported by DFC. It is a comprehensive survey that is also used to determine the project's compliance with environmental, labor, and economic policies, as consistent with DFC's authorizing legislation.

Dated: September 26, 2022.

Nichole Skoyles,

Administrative Counsel, Office of the General Counsel.

[FR Doc. 2022-21161 Filed 9-28-22; 8:45 am]

BILLING CODE 3210-02-P

DEPARTMENT OF ENERGY

Proposed Subsequent Arrangement

AGENCY: National Nuclear Security Administration, Department of Energy.

ACTION: Proposed subsequent arrangement.

SUMMARY: This document is being issued under the authority of the Atomic Energy Act of 1954, as amended. The Department is providing notice of a proposed subsequent arrangement under the Agreement for Cooperation Concerning Civil Uses of Atomic Energy between the Government of the United States of America and the Government of Canada, as amended.

DATES: This subsequent arrangement will take effect no sooner than October 14, 2022.

FOR FURTHER INFORMATION CONTACT: Ms. Andrea Ferkile, Office of Nonproliferation and Arms Control, National Nuclear Security Administration, Department of Energy. Telephone: 202-586-8868 or email: andrea.ferkile@nnsa.doe.gov.

SUPPLEMENTARY INFORMATION: This subsequent arrangement concerns two retransfers from Cameco Corporation in Port Hope, Ontario, Canada, one to Urenco Ltd. in Almelo, the Netherlands, and one to Urenco Deutschland GmbH, in Gronau, Germany, for toll enrichment. Each retransfer will consist of 946,746,000 g of U.S.-obligated natural uranium hexafluoride (UF₆), 640,000,000 g of which is natural uranium. Upon transfer to Urenco Ltd. in Almelo, the Netherlands, and Urenco Deutschland GmbH, in Gronau, Germany, the material will become subject to the Agreement for Cooperation in the Peaceful Uses of Nuclear Energy between the United States of America and the European Atomic Energy Community.

Pursuant to the authority in section 131 a. of the Atomic Energy Act of 1954, as delegated, I have determined that this proposed subsequent arrangement concerning the retransfer of U.S.-obligated nuclear material will not be inimical to the common defense and security of the United States of America.

Signing Authority

This document of the Department of Energy was signed on September 23, 2022, by Corey Hinderstein, Deputy Administrator for Defense Nuclear Nonproliferation, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of

the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on September 23, 2022.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2022-21039 Filed 9-28-22; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC22-32-000]

Commission Information Collection Activities (FERC-551) Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection FERC-551 (Reporting of Flow Volume and Capacity by Interstate Natural Gas Pipelines).

DATES: Comments on the collection of information are due November 28, 2022.

ADDRESSES: You may submit your comments (identified by Docket No. IC22-32-000) by one of the following methods:

Electronic filing through <https://www.ferc.gov>, is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:*

Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) Delivery:*

Addressed to: Federal Energy Regulatory Commission, Secretary of the

Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208-3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663.

SUPPLEMENTARY INFORMATION:

Title: FERC-551, Reporting of Flow Volume and Capacity by Interstate Natural Gas Pipelines.

OMB Control No.: 1902-0243.

Type of Request: Three-year extension of the FERC-551 information collection requirements with no changes to the current reporting requirements.

Abstract: The Commission is authorized to facilitate price transparency in markets for the sale or transportation of natural gas in interstate commerce, regarding the public interest, the integrity of those markets, fair competition, and the

protection of consumers. FERC-551 uses the information provided by pipelines as part of its overall implementation of the statutory provisions of section 23 of the Natural Gas Act (NGA), 16 U.S.C. 717t-2. More specifically, the Commission relies, in part, on section 23(a)(1) of the NGA, for authority to collect this information and uses the pipelines' FERC-551 postings as part of fulfilling the transparency provisions of section 23(a)(1) of the NGA. The data requirements for pipelines are in listed the Code of Federal Regulations (CFR) under 18 CFR 284.13, reporting requirements for interstate pipelines. The Commission has directed that the data requirements under FERC-551 are to be posted on interstate pipelines' websites and provided in downloadable file formats, in conformity with 18 CFR 284.12.

The posting requirements are based on the Commission's authority under section 23 of the NGA (as added by the Energy Policy Act of 2005), which provides, in relevant part, that the Commission may issue such rules as necessary and appropriate to provide for the dissemination of "information about the availability and prices of natural gas at wholesale and in interstate commerce." ¹ This provision enhances the Commission's authority to ensure

confidence in the Nation's natural gas markets. The Commission's market-oriented policies for the wholesale natural gas industry require that interested persons have broad confidence that reported market prices accurately reflect the interplay of legitimate market forces. Without confidence in the efficiency of price formation, the true value of transactions is very difficult to determine. Further, price transparency facilitates ensuring that jurisdictional prices are "just and reasonable."²

The posting of FERC-551 information occurs on a daily basis. The data must be available for download for not less than 90 days from the date of posting and must be retained by the pipeline for three years.

The daily posting requirements for major non-interstate pipelines prescribed in the Commission's Order No. 720 are no longer required. The number of respondents used to develop the burden estimates do not include any major non-interstate pipelines.

Type of Respondents: Interstate Natural Gas Pipelines.

*Estimate of Annual Burden:*³ The Commission estimates the total public reporting burden and cost for this information collection as follows:

FERC-551—REPORTING OF FLOW VOLUME AND CAPACITY BY INTERSTATE NATURAL GAS PIPELINES

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response ⁴	Total annual burden hours & total annual cost	Burden hours & cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
FERC-551	181	365	66,065	0.5 hours; \$37	33,032.50 hrs.; \$2,444,405	182.5 hrs.; \$13,505

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;

(2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection;

and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

¹ Section 23(a)(2) of the NGA, 16 U.S.C. 717t-2(a)(2) (2000 & Supp. V 2005).

² See sections 4 and 5 of the NGA, 16 U.S.C. 717c and 717d.

³ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

⁴ The hourly figure (wages plus benefits) is based on the average of the occupational categories for 2022 found on the Bureau of Labor Statistics website (http://www.bls.gov/oes/current/naics2_22.htm and <http://www.bls.gov/news.release/ecec.nr0.htm>);

—Management (Occupation Code: 11-0000): \$102.41

—Business (Occupation Code: 13-0000): \$47.71

—Financial (Occupation Code: 13-2951): \$70.68

These various occupational categories' wage (and benefits) figures are averaged and weighted equally, giving an average of \$73.60/hour. The resulting wage figure is rounded to \$74.00/hour for use in calculating wage figures in the FERC-551 renewal.

Dated: September 23, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022–21148 Filed 9–28–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 9821–108]

Ampersand Ogdensburg Hydro LLC; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. *Type of Application:* Notice of Intent (NOI) to File License Application and Request to Use the Traditional Licensing Process (TLP).

b. *Project No.:* 9821–108.

c. *Date filed:* May 27, 2022.

d. *Submitted by:* Ampersand Ogdensburg Hydro LLC (Ogdensburg Hydro).

e. *Name of Project:* Ogdensburg Hydroelectric Project.

f. *Location:* Located on the Oswegatchie River near the City of Ogdensburg in Saint Lawrence County, New York. The project does not occupy any federal land.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Mr. Sayad Moudachirou, Licensing Manager, Ampersand Ogdensburg Hydro LLC, 717 Atlantic Avenue, Boston, MA 02111. Phone: (617) 933–7206, Email: sayad@ampersandenergy.com.

i. *FERC Contact:* Chris Millard, Phone: (202) 502–8256, email: christopher.millard@ferc.gov.

j. Ogdensburg Hydro filed its request to use the TLP on May 27, 2022 and provided public notice of its request on August 2, 2022.¹ In a letter dated September 23, 2022, the Director of the Division of Hydropower Licensing approved Ogdensburg Hydro's request to use the TLP.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402; and NOAA Fisheries

under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920. We are also initiating consultation with the New York State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Ogdensburg Hydro as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act; and consultation pursuant to section 106 of the National Historic Preservation Act.

m. Ogdensburg Hydro filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD may be viewed on the Commission's website (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY).

o. The applicant states its unequivocal intent to submit an application for a new license for Project No. 9821. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by May 31, 2025.

p. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: September 23, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022–21149 Filed 9–28–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER22–2916–000]

Mesquite Solar 5, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Mesquite Solar 5, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is October 13, 2022.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number

¹ Ogdensburg Hydro's initial notice of its request to use the TLP, published on June 7, 2022, did not correctly state the starting date of the 30-day comment period of the request. The August 2, 2022 notice corrected the starting date error and provided an additional 30-day comment period on the TLP request.