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Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov and telephone at (202) 502-8663.

SUPPLEMENTARY INFORMATION:
Title: FERC-539 (Gas Pipeline Certificates: Import & Export Related Applications).

OMB Control No.: 1902-0062.

Type of Request: Three-year extension of the FERC-539 with no changes to the current reporting requirements.

Abstract: The purpose of FERC-539 is to implement information collections pursuant to Section 3 of the Natural Gas Act (NGA).¹ This statute provides, in part, that “. . . no person shall export any natural gas from the United States to a foreign country or import any natural gas from a foreign country without first having secured an order from the Commission authorizing it to do so.”² This statute applies not only to natural gas imported and/or exported via pipeline but also to any import and/or export of liquefied natural gas via a liquefied natural gas terminal. The 1992

amendments to Section 3 of the NGA concern importation or exportation from/to a nation which has a free trade agreement with the United States, and requires that such importation or exportation: (1) Shall be deemed to be a “first sale”, *i.e.*, not a sale for a resale, and (2) Shall be deemed to be consistent with the public interest, and applications for such importation or exportation shall be granted without modification or delay.

*Estimate of Annual Burden:*³ The Commission estimates the annual public reporting burden for the information collection as:

FERC-539, GAS PIPELINE CERTIFICATES: IMPORT & EXPORT RELATED APPLICATIONS

Number of respondents (1)	Number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hours & average cost ⁴ per response (\$) (4)	Total annual burden hours & total annual cost (\$) (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1) = (6)
6	2	12	15 hours; \$1,305	180 hours; \$15,660	\$2,610

Comments: Comments are invited on: (1) whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 7, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-22364 Filed 10-13-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 349-157]

Alabama Power Company; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Non-Project Use of Project Lands and Waters.
- b. *Project No.:* 349-157.
- c. *Date Filed:* July 21, 2022, as supplemented on September 23, 2022.
- d. *Applicant:* Alabama Power Company.
- e. *Name of Project:* Martin Dam Hydroelectric Project.
- f. *Location:* The Martin Dam Hydroelectric Project is located on the Tallapoosa River (Lake Martin), in Tallapoosa, Elmore, and Coosa counties, Alabama, and occupies federal land administered by the U.S. Bureau of Land Management; the non-project use is located in Elmore County.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR 1320 for additional information on the definition of information collection burden.

h. *Applicant Contact:* Unzell Kelley, Alabama Power Company at (205) 517-0885 or ukelley@southernco.com.

i. *FERC Contact:* Shana High at (202) 502-8674 or shana.high@ferc.gov.

j. *Deadline for filing motions to intervene and protests:* November 7, 2022.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose,

¹ 15 U.S.C. 717-717w

² 15 U.S.C. 717b

³ Burden is defined as the total time, effort, or financial resources expended by persons to

⁴ The Commission staff estimates that industry is similarly situated in terms of hourly cost (for wages plus benefits). Based on the Commission’s FY (Fiscal Year) 2021 average cost (for wages plus benefits), \$87.00/hour is used.

Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-349-157. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* Alabama Power Company is requesting Commission authorization to permit Russell Lands, Inc. to expand Kowaliga Marina. As proposed, Kowaliga Marina would include 13 docks that would accommodate 258 boats and 45 personal watercraft, two forklift piers, a boat ramp, four breakwaters, a seawall, and riprap.

l. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: October 7, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-22367 Filed 10-13-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17-40-006]

Spire STL Pipeline LLC; Notice of Availability of the Final Environmental Impact Statement for the Spire STL Pipeline Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the continued operation of the Spire STL Pipeline Project (Spire STL), proposed by Spire STL Pipeline LLC (Spire) in the above-referenced docket. Spire requests the Commission to reissue a Certificate of Public Convenience and Necessity authorizing operation of the Spire STL.

The final EIS assesses the continued operation of the Spire STL in accordance with the requirements of the National Environmental Policy Act (NEPA). FERC staff concludes that impacts from the continued operation of the Spire STL would be less than significant, with the exception of climate change impacts resulting from GHG emissions that are not characterized as significant or insignificant.

The final EIS addresses the potential environmental effects of the continued operation of the following project facilities:

- 59.2 miles of 24-inch-diameter pipeline in Scott, Greene, and Jersey Counties, Illinois and St. Charles and St. Louis Counties, Missouri;
- 6.0 miles of 24-inch-diameter pipeline (the North County Extension) in St. Louis County, Missouri; and
- three new meter stations—the Rockies Express Pipeline LLC (REX) Receipt Station in Scott County, Illinois and the Laclede/Lange Delivery Station and Chain of Rocks station in St. Louis County, Missouri.

The Commission mailed a copy of the *Notice of Availability* of the final EIS to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The final EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the final EIS may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>) select "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, CP17-40). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.