the national laboratories to meet their research objectives of developing a range of options and supporting analyses that facilitate informed choices about how best to manage spent nuclear fuel (SNF).

(4a) Proposed Changes to Information Collection

• Collection method. DOE will provide respondents with an online platform to facilitate their responses. The Form GC-859 data collection system is automated. Respondents will also be provided with electronic files to aid in the current submittal and operating instructions for the software. To the greatest extent practicable, respondents will provide data either in the data collection system or as any commonly readable, present-day electronic spreadsheet file type. The following website will be used to submit data: https://gc859.pnnl.gov. Alternatively, a standalone copy of the submission software may be requested from the EIA GC-859 Survey Team contact identified earlier in the FOR FURTHER INFORMATION CONTACT section of this notice.

• Appendix E, Fuel Assembly Type Codes has been modified to include codes submitted on the 2018 data collection that were not already on the list, for the respondents convenience. A complete list of the Fuel Assembly Type Codes included on Appendix E may be requested from the EIA GC–859 Survey Team contact identified earlier in the FOR FURTHER INFORMATION CONTACT

section of this notice.

(5) Annual Estimated Number of Respondents: 126;

(6) Annual Estimated Number of Total Responses: 42;

(7) Annual Estimated Number of Burden Hours: 3,707;

(8) Annual Estimated Reporting and Recordkeeping Cost Burden: The information is maintained in the normal course of business. The cost of the burden hours is estimated to be \$309,090 (3,707 burden hours times \$83.38 per hour).

EIA estimates that respondents will have no additional costs associated with the surveys other than the burden hours and the maintenance of the information during the normal course of business.

Statutory Authority: Section 13(b) of the Federal Energy Administration Act of 1974,

Public Law 93–275, codified as 15 U.S.C. 772(b) and the DOE Organization Act of 1977, Public Law 95–91, codified at 42 U.S.C. 7101 *et seq.*, The Nuclear Waste Policy Act of 1982 codified at 42 U.S.C. 10222 *et seq.* Signed in Washington, DC, on October 19, 2022.

Samson A. Adeshiyan,

Director, Office of Statistical Methods and Research, U.S. Energy Information Administration.

[FR Doc. 2022–23182 Filed 10–24–22; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP23-38-000. Applicants: Centra Pipelines Minnesota Inc. *Description:* § 4(d) Rate Filing: Updated Index of Shippers Oct 2022 to be effective 12/1/2022. Filed Date: 10/18/22. Accession Number: 20221018–5075. Comment Date: 5 p.m. ET 10/31/22. Docket Numbers: RP23-39-000. Applicants: Midcontinent Express Pipeline LLC. Description: § 4(d) Rate Filing: Fuel Tracker Filing 10/19/22 to be effective 12/1/2022. Filed Date: 10/19/22. Accession Number: 20221019-5007. *Comment Date:* 5 p.m. ET 10/31/22. Docket Numbers: RP23-40-000. Applicants: Iroquois Gas Transmission System, L.P. *Description:* § 4(d) Rate Filing: 10.19.22 Negotiated Rates-Sequent Energy Management LLC R-3075-15 to be effective 11/1/2022. Filed Date: 10/19/22. Accession Number: 20221019-5013.

Comment Date: 5 p.m. ET 10/31/22. Docket Numbers: RP23–41–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 10.19.22 Negotiated Rates—Sequent

Energy Management LLC R–3075–16 to

be effective. 11/1/2022.

Filed Date: 10/19/22. Accession Number: 20221019–5017. Comment Date: 5 p.m. ET 10/31/22. Docket Numbers: RP23–42–000. Applicants: Iroquois Gas

Transmission System, L.P. Description: § 4(d) Rate Filing: 10.19.22 Negotiated Rates—Spark Energy Gas, LLC R–3045–29 to be effective 11/1/2022.

Filed Date: 10/19/22. Accession Number: 20221019–5019. *Comment Date:* 5 p.m. ET 10/31/22. *Docket Numbers:* RP23–43–000. *Applicants:* Iroquois Gas

Transmission System, L.P. *Description:* § 4(d) Rate Filing: 10.19.22 Negotiated Rates—Spark Energy Gas, LLC R–3045–30 to be effective 11/1/2022.

Filed Date: 10/19/22. Accession Number: 20221019–5021. Comment Date: 5 p.m. ET 10/31/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (*https://elibrary.ferc.gov/idmws/search/fercgensearch.asp*) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 19, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–23176 Filed 10–24–22; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

Docket Numbers: EL21–83–001. Applicants: PJM Interconnection,

L.L.C.

Description: Compliance filing: Supplement to Regulation Market Performance-Clearing Price Credit in EL21–83 to be effective 12/31/9998.

Filed Date: 10/19/22. Accession Number: 20221019–5046. Comment Date: 5 p.m. ET 11/8/22.

Docket Numbers: EL23–5–000; QF21– 77–001; QF20–300–001; QF22–1085– 001; QF22–846–001; QF20–151–001; QF20–152–001; QF22–213–001; QF22– 1086–001; QF21–1275–001; QF21– 1276–001; QF21–1277–001; QF21– 1273–001; QF21–451–001; QF20–546– 001; QF22–918–001; QF22–917–001; QF22–1098–001; QF22–1101–001; QF22–1102–001; QF22–1103–001; QF22–1116–001; QF22–1115–001; QF22–1109–001; QF22–1114–001; QF22–1104–001; QF22–1113–001; QF22–1112–001; QF22–1111–001; QF22–1119–001; QF22–1118–001; QF22–1110–001; QF22–1117–001.

Applicants: CSU 2020 Renewable Energy, LLC, PPS School Solar, LLC, Waters Rd S, LLC, Waters Rd N, LLC, Wakefield Solar Fund, LLC, USS New Scotland 1 LLC, Turin Solar Fund, LLC, Tri-County Solar Fund 1, LLC, Mtn Solar 5 LLC, Mtn Solar 4 LLC, Mtn Solar 2 LLC, Mtn Solar 1 LLC, ECA Maine BET, LLC, CO LI CSG 3 LLC, CO LI CSG 1 LLC, Burrillville Solar, LLC, Standard Solar, Inc.

Description: Petition for Declaratory Order of Standard Solar, Inc., et al. *Filed Date:* 10/18/22.

Accession Number: 20221018–5161. Comment Date: 5 p.m. ET 11/17/22. Take notice that the Commission

received the following electric rate filings:

Docket Numbers: ER18–1639–000. Applicants: Constellation Mystic Power, LLC.

Description: Out-Of-Time, Formal Challenges of The Eastern New England Consumer-Owned Systems to Constellation Mystic Power, LLC's,

September 2022 Informational Filing. *Filed Date:* 10/18/22. *Accession Number:* 20221018–5158. *Comment Date:* 5 p.m. ET 11/8/22. *Docket Numbers:* ER18–1639–000. *Applicants:* Constellation Mystic Power, LLC.

Description: The Eastern New England Consumer-Owned Systems submits Formal Challenges of Constellation Mystic Power, LLC's, September 15, 2022, Informational Filing.

Filed Date: 10/18/22. Accession Number: 20221018–5167. Comment Date: 5 p.m. ET 11/8/22. Docket Numbers: ER20–1435–001. Applicants: Energy Harbor LLC. Description: Compliance filing:

Informational Filing Regarding Planned Transfer to be effective N/A.

Filed Date: 10/19/22.

Accession Number: 20221019–5071. Comment Date: 5 p.m. ET 11/9/22.

Docket Numbers: ER23–125–000. Applicants: Arizona Public Service Company.

Description: § 205(d) Rate Filing: Rate Schedule No. 217, Exhibit B.GLA–GLV

to be effective 12/18/2022. *Filed Date:* 10/18/22. *Accession Number:* 20221018–5139. *Comment Date:* 5 p.m. ET 11/8/22. Docket Numbers: ER23–126–000. Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Notice of Cancellation of WMPA, SA No. 5554; Queue No. AE1–015 to be effective 10/6/2022. *Filed Date:* 10/18/22.

Accession Number: 20221018–5141. Comment Date: 5 p.m. ET 11/8/22. Docket Numbers: ER23–127–000. Applicants: Arizona Public Service

Company. *Description:* § 205(d) Rate Filing: Rate Schedule No. 33, WAPA Triangle

Agreement to be effective 12/31/2022. *Filed Date:* 10/18/22. *Accession Number:* 20221018–5144. *Comment Date:* 5 p.m. ET 11/8/22. *Docket Numbers:* ER23–128–000. *Applicants:* PJM Interconnection, L.L.C.

Description: Tariff Amendment: Notice of Cancellation of WMPA, SA No. 5857; Queue No. AB2–180 to be effective 10/6/2022.

Filed Date: 10/18/22. Accession Number: 20221018–5145. Comment Date: 5 p.m. ET 11/8/22. Docket Numbers: ER23–129–000. Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Notice of Cancellation of WMPA, SA No. 5553; Queue No. AE1–012 to be effective 10/6/2022.

Filed Date: 10/18/22. Accession Number: 20221018–5146. Comment Date: 5 p.m. ET 11/8/22. Docket Numbers: ER23–130–000. Applicants: New York State Electric & Gas Corporation.

Description: § 205(d) Rate Filing: NYSEG–DCEC Attachment C Annual Update to be effective 1/1/2023. Filed Date: 10/19/22.

Accession Number: 20221019–5026. Comment Date: 5 p.m. ET 11/9/22. Docket Numbers: ER23–131–000.

Applicants: Midcontinent Independent System Operator, Inc.,

Ameren Illinois Company.

Description: § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii: 2022–10–19_SA 3916 Ameren-Lotus Wind E&P (J1289) to be effective 11/1/2022.

Filed Date: 10/19/22. Accession Number: 20221019–5063. Comment Date: 5 p.m. ET 11/9/22. Docket Numbers: ER23–132–000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: § 205(d) Rate Filing: Amendment to FERC Rate Schedule No. 61 to be effective 12/19/2022.

Filed Date: 10/19/22. Accession Number: 20221019–5067. *Comment Date:* 5 p.m. ET 11/9/22. Docket Numbers: ER23–133–000. Applicants: Tri-State Generation and Transmission Association, Inc. Description: § 205(d) Rate Filing: Initial Filing of Service Agreement No. 908 to be effective 10/6/2022. Filed Date: 10/19/22. Accession Number: 20221019-5069. Comment Date: 5 p.m. ET 11/9/22. Docket Numbers: ER23-134-000. Applicants: Tri-State Generation and Transmission Association, Inc. Description: § 205(d) Rate Filing: Initial Filing of Rate Schedule FERC No. 348 to be effective 9/27/2022. Filed Date: 10/19/22. Accession Number: 20221019–5070. Comment Date: 5 p.m. ET 11/9/22. Docket Numbers: ER23-135-000. Applicants: Tri-State Generation and Transmission Association, Inc. Description: § 205(d) Rate Filing: Amendment to Rate Schedule FERC No. 38 to be effective 12/19/2022. Filed Date: 10/19/22. Accession Number: 20221019–5075. Comment Date: 5 p.m. ET 11/9/22. Docket Numbers: ER23-136-000. Applicants: PJM Interconnection, L.L.C. Description: § 205(d) Rate Filing: Amendment to ISA No. 5071; Queue No. AB1–132 to be effective 4/16/2018. Filed Date: 10/19/22. Accession Number: 20221019–5084. Comment Date: 5 p.m. ET 11/9/22. Docket Numbers: ER23–138–000. Applicants: Watlington Solar, LLC. *Description:* Baseline eTariff Filing: Application for Market-Based Rate Authorization and Request for Waivers to be effective 12/19/2022. Filed Date: 10/19/22. Accession Number: 20221019-5104. Comment Date: 5 p.m. ET 11/9/22. Docket Numbers: ER23-139-000. Applicants: Pleasant Hill Solar, LLC. Description: Baseline eTariff Filing: Application for Market-Based Rate Authorization and Request for Waivers to be effective 12/19/2022. Filed Date: 10/19/22. Accession Number: 20221019–5110. Comment Date: 5 p.m. ET 11/9/22. Take notice that the Commission received the following qualifying facility filings: Docket Numbers: QF21-77-000; QF20-300-000; QF22-1085-000; QF22-

QF20-300-000; QF22-1085-000; QF22-846-000; QF20-151-000; QF20-152-000; QF22-213-000; QF22-1086-000; QF21-1275-000; QF21-1276-000; QF21-1277-000; QF21-1273-000; QF21-451-000; QF20-546-000; QF22-918-000; QF22-917-000. *Applicants:* Waters Rd S, LLC, Waters Rd N, LLC, Wakefield Solar Fund, LLC, USS New Scotland 1 LLC, Turin Solar Fund, LLC, Tri-County Solar Fund 1, LLC, Tri-County Solar Fund 1, LLC, Tri-County Solar Fund 1, LLC, Mtn Solar 5 LLC, Mtn Solar 4 LLC, Mtn Solar 2 LLC, Mtn Solar 1 LLC,ECA Maine BET, LLC,CO LI CSG 3 LLC,CO LI CSG 1 LLC, Burrillville Solar, LLC.

Description: Refund Reports of Burrillville Solar, LLC, et al. Filed Date: 10/18/22. Accession Number: 20221018–5159. Comment Date: 5 p.m. ET 11/8/22.

The filings are accessible in the Commission's eLibrary system (*https://elibrary.ferc.gov/idmws/search/fercgensearch.asp*) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 19, 2022. Debbie-Anne A. Reese,

Deputy Secretary. [FR Doc. 2022–23175 Filed 10–24–22; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF22-8-000]

East Tennessee Natural Gas, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Planned System Alignment Program Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the System Alignment Program Project involving construction and operation of facilities by East Tennessee Natural Gas, LLC (ETNG) in Knox, Jefferson, and Sevier Counties, Tennessee; Rockingham County, North Carolina; and Washington and Wythe Counties, Virginia. ETNG would also complete a hydrotest of an approximately 1.2-mile segment of existing pipeline in Patrick County, Virginia. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the NEPA Process and Environmental Document section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on November 18, 2022. Comments may be submitted in written or oral form. Further details on how to submit comments are provided in the Public Participation section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written or oral comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on June 16, 2022, you will need to file those comments in Docket No. PF22–8–000 to ensure they are considered.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" addresses typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (*www.ferc.gov*) under the links to Natural Gas Questions or Landowner Topics.

Public Participation

There are four methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or *FercOnlineSupport@ferc.gov.*

(1) You can file your comments electronically using the eComment feature, which is located on the Commission's website (*www.ferc.gov*) under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature, which is located on the Commission's website (*www.ferc.gov*) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You