

average size of the dwellings being weatherized.” (5) *Annual Estimated Number of Respondents*: 57; (6) *Annual Estimated Number of Total Responses*: 798; (8) *Annual Estimated Number of Burden Hours*: 7,752; (8) *Annual Estimated Reporting and Recordkeeping Cost Burden*: \$366,824.64.

Statutory Authority: Title 42, Chapter 81, Subchapter III, Part A of the United States Code (U.S.C.), (42 U.S.C. 6867(a)).

Signing Authority

This document of the Department of Energy was signed on October 14, 2022, by Francisco Alejandro Moreno, Acting Assistant Secretary for Energy Efficiency and Renewable Energy, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on October 20, 2022.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2022-23240 Filed 10-25-22; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: CP23-5-000.
Applicants: Northern Indiana Public Service Company, LLC.

Description: Application of Northern Indiana Public Service Company LLC for a Limited Jurisdiction Certificate of Public Convenience and Necessity.

Filed Date: 10/19/2022.
Accession Number: 20221019-5122.
Comment Date: 5 p.m. ET 11/9/22.
Docket Numbers: RP23-44-000.
Applicants: Southern LNG Company, L.L.C.

Description: § 4(d) Rate Filing: SLNG Electric Power Cost Adjustment—2022 to be effective 12/1/2022.

Filed Date: 10/19/22.
Accession Number: 20221019-5048.
Comment Date: 5 p.m. ET 10/31/22.
Docket Numbers: RP23-45-000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 10.20.22 Negotiated Rates—Twin Eagle Resource Management, LLC R-7300-25 to be effective 11/1/2022.

Filed Date: 10/20/22.
Accession Number: 20221020-5016.
Comment Date: 5 p.m. ET 11/1/22.
Docket Numbers: RP23-46-000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 10.20.22 Negotiated Rates—Twin Eagle Resource Management LLC R-7300-26 to be effective 11/1/2022.

Filed Date: 10/20/22.
Accession Number: 20221020-5017.
Comment Date: 5 p.m. ET 11/1/22.
Docket Numbers: RP23-47-000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 10.20.22 Negotiated Rates—Shell Energy North America (US), L.P. R-2170-20 to be effective 11/1/2022.

Filed Date: 10/20/22.
Accession Number: 20221020-5020.
Comment Date: 5 p.m. ET 11/1/22.
Docket Numbers: RP23-48-000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 10.20.22 Negotiated Rates—Shell Energy North America (US), L.P. R-2170-21 to be effective 11/1/2022.

Filed Date: 10/20/22.
Accession Number: 20221020-5023.
Comment Date: 5 p.m. ET 11/1/22.
Docket Numbers: RP23-49-000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 10.20.22 Negotiated Rates—Mercuria Energy America, LLC R-7540-23 to be effective 11/1/2022.

Filed Date: 10/20/22.
Accession Number: 20221020-5026.
Comment Date: 5 p.m. ET 11/1/22.
Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: PR22-65-001.
Applicants: Midland-Permian Pipeline LLC.

Description: § 284.123 Rate Filing: Midland-Permian Pipeline LLC Amended Statement of Operating Conditions to be effective 9/14/2022.
Filed Date: 10/19/22.
Accession Number: 20221019-5117.
Comment Date: 5 p.m. ET 11/2/22.
Docket Numbers: RP22-1065-000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: Refund Report: 10.20.22 Stipulation and Settlement Agreement Refund Report to be effective N/A.
Filed Date: 10/20/22.
Accession Number: 20221020-5067.
Comment Date: 5 p.m. ET 11/1/22.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 20, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-23292 Filed 10-25-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER23-138-000]

Watlington Solar, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Watlington Solar, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice