

FERC-725M, MANDATORY RELIABILITY STANDARDS: GENERATOR REQUIREMENTS AT THE TRANSMISSION INTERFACE—  
Continued

	Number of respondents <sup>5</sup>	Annual number of responses per respondent	Total number of responses	Average burden hours & cost per response	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Generator Owners, Transmission Owners: Record Retention (Compliance 1.2).	437	1	437	1 hr.; \$74.00 .....	437 hrs.; \$32,338.00 .....	74.00
Sub-Total for standards in FAC-003-4.	.....	.....	1,011	.....	773 hrs.; \$57,202.00 .....	.....

FERC-725M (Modifications from RD22-2-000)<sup>7</sup>  
One Time Estimate Years 1 and 2<sup>8</sup>

FAC-003-5 .....	TO (325) GO (1068)	4 4	1,300 4,272	8 hrs.; \$728 .....	10,400 hrs.; \$946,400 .....	.....
Sub-Total for standards in FAC-003-5.	.....	.....	5,572	.....	44,576 hrs.; \$4,056,416 .....	.....
Average Annual Burden over 3 years.	.....	.....	1,857.33	.....	14,858.67 hrs.; \$1,352,138.97 ...	.....
Total of 725M .....	.....	.....	2,868.33	.....	15,631.67 hrs.; \$1,422,481.97 ...	.....

*Comments:* Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

<sup>5</sup> According to the NERC Compliance Registry as of September 16, 2022, there are 1,099 generator owners and 327 transmission owners registered in North America. We estimate that approximately 10 percent (or 110) of these generator owners have interconnection facilities that are applicable to the standard.

<sup>6</sup> The estimated number of respondents (116) includes 110 generator owners and 6 Regional Entities.

<sup>7</sup> RD22-2-000 and the related reliability standards in FAC-003-5 becomes effective 4/1/2023 and are one-time burdens for year 1 and 2. These modifications are currently under review at OMB. This renewal covers other information collection requirements in 725M that were not part of RD22-2-000.

<sup>8</sup> Commission staff estimated that the industry's skill set (wages and benefits) for RD22-2-000 is comparable to the Commission's skill set. The FERC 2022 average salary plus benefits for one FERC full-time equivalent (FTE) is \$188,922 year (or \$91 per hour [rounded]).

Dated: October 25, 2022.  
**Kimberly D. Bose,**  
*Secretary.*  
[FR Doc. 2022-23665 Filed 10-31-22; 8:45 am]  
BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

*Docket Numbers:* RP23-68-000.  
*Applicants:* Iroquois Gas Transmission System, L.P.  
*Description:* § 4(d) Rate Filing: 10.26.22 Negotiated Rates—DTE Energy Trading, Inc. R-1830-14 to be effective 11/1/2022.  
*Filed Date:* 10/26/22.  
*Accession Number:* 20221026-5019.  
*Comment Date:* 5 p.m. ET 11/7/22.  
*Docket Numbers:* RP23-69-000.  
*Applicants:* Iroquois Gas Transmission System, L.P.  
*Description:* § 4(d) Rate Filing: 10.26.22 Negotiated Rates—Emera Energy Services, Inc. R-2715-47 to be effective 11/1/2022.  
*Filed Date:* 10/26/22.  
*Accession Number:* 20221026-5020.  
*Comment Date:* 5 p.m. ET 11/7/22.  
*Docket Numbers:* RP23-70-000.  
*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* § 4(d) Rate Filing: 10.26.22 Negotiated Rates—Emera Energy Services, Inc. R-2715-48 to be effective 11/1/2022.  
*Filed Date:* 10/26/22.  
*Accession Number:* 20221026-5021.  
*Comment Date:* 5 p.m. ET 11/7/22.  
*Docket Numbers:* RP23-71-000.  
*Applicants:* Iroquois Gas Transmission System, L.P.  
*Description:* § 4(d) Rate Filing: 10.26.22 Negotiated Rates—Emera Energy Services, Inc. R-2715-49 to be effective 11/1/2022.  
*Filed Date:* 10/26/22.  
*Accession Number:* 20221026-5024.  
*Comment Date:* 5 p.m. ET 11/7/22.  
*Docket Numbers:* RP23-72-000.  
*Applicants:* Iroquois Gas Transmission System, L.P.  
*Description:* § 4(d) Rate Filing: 10.26.22 Negotiated Rates—Mercuria Energy America, LLC R-7540-02 to be effective 11/1/2022.  
*Filed Date:* 10/26/22.  
*Accession Number:* 20221026-5031.  
*Comment Date:* 5 p.m. ET 11/7/22.  
*Docket Numbers:* RP23-73-000.  
*Applicants:* Iroquois Gas Transmission System, L.P.  
*Description:* § 4(d) Rate Filing: 10.26.22 Negotiated Rates—Vitol Inc. R-7495-12 to be effective 11/1/2022.  
*Filed Date:* 10/26/22.  
*Accession Number:* 20221026-5032.  
*Comment Date:* 5 p.m. ET 11/7/22.  
*Docket Numbers:* RP23-74-000.  
*Applicants:* Iroquois Gas Transmission System, L.P.  
*Description:* § 4(d) Rate Filing: 10.26.22 Negotiated Rates—Vitol Inc. R-7495-13 to be effective 11/1/2022.

*Filed Date:* 10/26/22.

*Accession Number:* 20221026–5033.

*Comment Date:* 5 p.m. ET 11/7/22.

*Docket Numbers:* RP23–75–000.

*Applicants:* Sierrita Gas Pipeline LLC.

*Description:* § 4(d) Rate Filing: 2022

Oct Quarterly FL&U Filing to be effective 12/1/2022.

*Filed Date:* 10/26/22.

*Accession Number:* 20221026–5053.

*Comment Date:* 5 p.m. ET 11/7/22.

*Docket Numbers:* RP23–76–000.

*Applicants:* National Grid LNG, LLC.

*Description:* Compliance filing: 2022–10–26 Fields Point Liquefaction Project In-Service Tariff Filing to be effective 11/28/2022.

*Filed Date:* 10/26/22.

*Accession Number:* 20221026–5093.

*Comment Date:* 5 p.m. ET 11/7/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 26, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022–23768 Filed 10–31–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1773–000]

#### Moon Lake Electric Association, Inc.; Notice of Authorization for Continued Project Operation

The license for the Yellowstone Hydroelectric Project No.1773 was issued for a period ending September 30, 2022.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to

the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No.1773 is issued to the Moon Lake Electric Association, Inc for a period effective October 1, 2022, through September 30, 2023, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before September 30, 2023, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the Moon Lake Electric Association, Inc. is authorized to continue operation of the Yellowstone Hydroelectric Project under the terms and conditions of the prior license until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

Dated: October 26, 2022.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2022–23736 Filed 10–31–22; 8:45 am]

**BILLING CODE 6717–01–P**

## FEDERAL ELECTION COMMISSION

### Sunshine Act Meetings

**TIME AND DATE:** Tuesday, November 15, 2022, at 10:00 a.m. and its continuation

at the conclusion of the open meeting on November 17, 2022.

**PLACE:** 1050 First Street NE, Washington, DC, and Virtual (This meeting will be a hybrid meeting).

**STATUS:** This meeting will be closed to the public.

**MATTERS TO BE CONSIDERED:** Compliance matters pursuant to 52 U.S.C. 30109.

Matters relating to internal personnel decisions, or internal rules and practices.

Information the premature disclosure of which would be likely to have a considerable adverse effect on the implementation of a proposed Commission.

Matters concerning participation in civil actions or proceedings or arbitration.

\* \* \* \* \*

**CONTACT PERSON FOR MORE INFORMATION:** Judith Ingram, Press Officer, Telephone: (202) 694–1220.

(Authority: Government in the Sunshine Act, 5 U.S.C. 552b)

**Vicktorija J. Allen,**

*Acting Deputy Secretary of the Commission.*

[FR Doc. 2022–23794 Filed 10–28–22; 11:15 am]

**BILLING CODE 6715–01–P**

## FEDERAL RESERVE SYSTEM

### Formations of, Acquisitions by, and Mergers of Bank Holding Companies

The companies listed in this notice have applied to the Board for approval, pursuant to the Bank Holding Company Act of 1956 (12 U.S.C. 1841 *et seq.*) (BHC Act), Regulation Y (12 CFR part 225), and all other applicable statutes and regulations to become a bank holding company and/or to acquire the assets or the ownership of, control of, or the power to vote shares of a bank or bank holding company and all of the banks and nonbanking companies owned by the bank holding company, including the companies listed below.

The public portions of the applications listed below, as well as other related filings required by the Board, if any, are available for immediate inspection at the Federal Reserve Bank(s) indicated below and at the offices of the Board of Governors. This information may also be obtained on an expedited basis, upon request, by contacting the appropriate Federal Reserve Bank and from the Board's Freedom of Information Office at <https://www.federalreserve.gov/foia/request.htm>. Interested persons may express their views in writing on the standards enumerated in the BHC Act (12 U.S.C. 1842(c)).