

*Applicants:* Duke Energy Florida, LLC, Duke Energy Carolinas, LLC.  
*Description:* § 205(d) Rate Filing: Duke Energy Florida, LLC submits tariff filing per 35.13(a)(2)(iii): DEF—Revisions to Joint OATT to Provide NFEETS to be effective 12/31/9998.

*Filed Date:* 11/1/22.

*Accession Number:* 20221101–5216.

*Comment Date:* 5 p.m. ET 11/22/22.

*Docket Numbers:* ER23–339–000.

*Applicants:* South Carolina Generating Company, Inc.

*Description:* § 205(d) Rate Filing: Small Rate Increase GENCO to be effective 1/1/2023.

*Filed Date:* 11/1/22.

*Accession Number:* 20221101–5219.

*Comment Date:* 5 p.m. ET 11/22/22.

*Docket Numbers:* ER23–340–000.

*Applicants:* El Paso Electric Company (EPE).

*Description:* El Paso Electric Company submits 2022 WECC Soft Price Cap Justification Filing.

*Filed Date:* 10/28/22.

*Accession Number:* 20221028–5394.

*Comment Date:* 5 p.m. ET 11/18/22.

*Docket Numbers:* ER23–341–000.

*Applicants:* Concurrent LLC.

*Description:* Baseline eTariff Filing: Concurrent LLC submits tariff filing per 35.12: Application for Market-Based Rate Authorization to be effective 11/2/2022.

*Filed Date:* 11/1/22.

*Accession Number:* 20221102–5000.

*Comment Date:* 5 p.m. ET 11/22/22.

*Docket Numbers:* ER23–342–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 4029 Panhandle Solar & SPS Facilities Service Agreement to be effective 1/2/2023.

*Filed Date:* 11/2/22.

*Accession Number:* 20221102–5004.

*Comment Date:* 5 p.m. ET 11/23/22.

*Docket Numbers:* ER23–343–000.

*Applicants:* Sirius Energy LLC.

*Description:* Notice of Cancellation of Market Based Rate Tariff of Sirius Energy LLC.

*Filed Date:* 11/1/22.

*Accession Number:* 20221101–5251.

*Comment Date:* 5 p.m. ET 11/22/22.

*Docket Numbers:* ER23–344–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2022–11–02\_SA 3321 METC-Isabella Renewables I & II E&P (J717 J728) to be effective 11/3/2022.

*Filed Date:* 11/2/22.

*Accession Number:* 20221102–5039.

*Comment Date:* 5 p.m. ET 11/23/22.

*Docket Numbers:* ER23–345–000.

*Applicants:* Versant Power.

*Description:* § 205(d) Rate Filing: Revised Attachment J Formula Rates for MPD OATT to be effective 6/1/2023.

*Filed Date:* 11/2/22.

*Accession Number:* 20221102–5061.

*Comment Date:* 5 p.m. ET 11/23/22.

*Docket Numbers:* ER23–346–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Amendment to ISA, SA No. 1127; Queue No. AD2–113/AD2–114 (amend) to be effective 11/12/2019.

*Filed Date:* 11/2/22.

*Accession Number:* 20221102–5069.

*Comment Date:* 5 p.m. ET 11/23/22.

*Docket Numbers:* ER23–347–000.

*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* § 205(d) Rate Filing: Initial Filing of Rate Schedule No. 349 to be effective 10/3/2022.

*Filed Date:* 11/2/22.

*Accession Number:* 20221102–5091.

*Comment Date:* 5 p.m. ET 11/23/22.

*Docket Numbers:* ER23–348–000.

*Applicants:* New England Power Company.

*Description:* § 205(d) Rate Filing: 2022–11–02 Filing of Revisions to New England Power Company Tariff No. 1 to be effective 1/1/2023.

*Filed Date:* 11/2/22.

*Accession Number:* 20221102–5093.

*Comment Date:* 5 p.m. ET 11/23/22.

*Docket Numbers:* ER23–349–000.

*Applicants:* New York Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: Section 205 Filing re: Bad Debt Loss Allocation Calculation Revisions to be effective 1/3/2023.

*Filed Date:* 11/2/22.

*Accession Number:* 20221102–5094.

*Comment Date:* 5 p.m. ET 11/23/22.

Take notice that the Commission received the following electric reliability filings.

*Docket Numbers:* RD23–1–000.

*Applicants:* North American Electric Reliability Corporation.

*Description:* North American Electric Reliability Corporation submits Petition for Approval of Proposed Reliability Standards EOP–011–3 and EOP–012–1 and Request for Expedited Action.

*Filed Date:* 10/28/22.

*Accession Number:* 20221028–5393.

*Comment Date:* 5 p.m. ET 12/1/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings

must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 2, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022–24332 Filed 11–7–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC23–17–000.

*Applicants:* RWE Aktiengesellschaft, Consolidated Edison, Inc., RWE Renewables Americas, LLC, Con Edison Clean Energy Businesses, Inc., Alpaugh 50, LLC, Battle Mountain SP, LLC, Broken Bow Wind II, LLC, Campbell County Wind Farm, LLC, CED Timberland Solar, LLC, CED White River Solar 2, LLC, CED Wistaria Solar, LLC, Consolidated Edison Energy, Inc., Consolidated Edison Solutions, Inc., Copper Mountain Solar 1, LLC, Copper Mountain Solar 2, LLC, Copper Mountain Solar 3, LLC, Copper Mountain Solar 4, LLC, Copper Mountain Solar 5, LLC, Great Valley Solar 1, LLC, Great Valley Solar 2, LLC, Great Valley Solar 3, LLC, Mesquite Solar 1, LLC, Mesquite Solar 2, LLC, Mesquite Solar 3, LLC, Mesquite Solar 4, LLC, Mesquite Solar 5, LLC, Panoche Valley Solar, LLC, Pleasant Hill Solar, LLC, SEP II, LLC, Water Strider Solar LLC, Watlington Solar, LLC.

*Description:* Joint Application for Authorization Under Section 203 of the Federal Power Act of RWE Aktiengesellschaft.

*Filed Date:* 10/28/22.

*Accession Number:* 20221028–5314.

*Comment Date:* 5 p.m. ET 11/18/22.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-1520-010; ER10-1521-010; ER10-2474-029; ER10-2475-030; ER10-3246-023; ER13-1266-043; ER13-1266-044; ER15-2211-041; ER20-2493-005; ER22-1385-004.

*Applicants:* Occidental Power Services, Inc., Occidental Power Marketing, L.P., Sierra Pacific Power Company, Nevada Power Company, PacifiCorp, CalEnergy, LLC, MidAmerican Energy Services, LLC, OTCF, LLC, BHER Market Operations, LLC.

*Description:* Notice of Change in Status of Occidental Power Services, Inc.

*Filed Date:* 10/31/22.

*Accession Number:* 20221031-5401.

*Comment Date:* 5 p.m. ET 11/21/22.

*Docket Numbers:* ER10-1841-027; ER10-1849-028; ER10-1851-016; ER10-2005-027; ER11-26-027; ER13-712-030; ER13-752-017; ER13-1991-024; ER13-1992-024; ER15-1418-017; ER15-1883-017; ER15-1925-022; ER15-2582-012; ER15-2676-021; ER16-91-016; ER16-632-016; ER16-1672-019; ER16-2190-018; ER16-2191-018; ER16-2453-019; ER17-804-003; ER17-2152-015; ER18-882-014; ER18-1534-010; ER18-1863-012; ER18-1978-010; ER18-2118-014; ER19-987-014; ER19-1003-014; ER19-1073-008; ER19-1393-014; ER19-1394-014; ER19-2269-007; ER19-2373-010; ER19-2437-010; ER19-2461-010; ER19-2901-008; ER20-122-008; ER20-819-010; ER20-820-009; ER20-1769-008; ER20-1980-006; ER20-1986-005; ER20-1987-009; ER20-2049-005; ER20-2179-007; ER21-1320-004; ER21-1519-004; ER21-1682-004; ER21-1879-004; ER21-1990-004; ER21-2118-006; ER21-2293-006; ER21-2294-005; ER21-2296-005; ER21-2304-005; ER21-2674-005; ER22-381-005; ER22-415-005; ER22-2634-001; ER22-2706-001.

*Applicants:* Eight Point Wind, LLC, Buffalo Ridge Wind, LLC, Arlington Energy Center III, LLC, Dunns Bridge Solar Center, LLC, Borderlands Wind, LLC, Arlington Solar, LLC, Ensign Wind Energy, LLC, Arlington Energy Center II, LLC, Fish Springs Ranch Solar, LLC, Dodge Flat Solar, LLC, Blackwell Wind Energy, LLC, Farmington Solar, LLC, Elora Solar, LLC, Cool Springs Solar, LLC, Crystal Lake Wind Energy III, LLC, Baldwin Wind Energy, LLC, Cedar Springs Wind III, LLC, Cerro Gordo Wind, LLC, Day County Wind I, LLC, Cedar Springs Wind, LLC, Chicot Solar, LLC, Blythe Solar IV, LLC, Blythe Solar III, LLC, Crowned Ridge Interconnection, LLC, Bronco Plains Wind, LLC, Crowned Ridge Wind, LLC,

Emmons-Logan Wind, LLC, Ashtabula Wind I, LLC, Dougherty County Solar, LLC, Endeavor Wind II, LLC, Endeavor Wind I, LLC, Alta Wind VIII, LLC, Crystal Lake Wind Energy II, LLC, Crystal Lake Wind Energy I, LLC, Armadillo Flats Wind Project, LLC, Casa Mesa Wind, LLC, Coolidge Solar I, LLC, East Hampton Energy Storage Center, LLC, Elk City Renewables II, LLC, Cottonwood Wind Project, LLC, Coram California Development, L.P., Brady Interconnection, LLC, Brady Wind II, LLC, Brady Wind, LLC, Chaves County Solar, LLC, Blythe Solar II, LLC, Blythe Solar 110, LLC, Cedar Bluff Wind, LLC, Carousel Wind Farm, LLC, Breckinridge Wind Project, LLC, Adelanto Solar, LLC, Adelanto Solar II, LLC, Desert Sunlight 300, LLC, Desert Sunlight 250, LLC, Energy Storage Holdings, LLC, Cimarron Wind Energy, LLC, Ashtabula Wind III, LLC, Ashtabula Wind II, LLC, ESI Vansycle Partners, L.P., Elk City Wind, LLC, Butler Ridge Wind Energy Center, LLC.

*Description:* Notice of Change in Status of Adelanto Solar II, LLC, Part 1 of 4 et al.

*Filed Date:* 10/31/22.

*Accession Number:* 20221031-5395.

*Comment Date:* 5 p.m. ET 11/21/22.

*Docket Numbers:* ER10-1852-070; ER10-1857-019; ER10-1890-023; ER10-1899-018; ER10-1907-026; ER10-1918-027; ER10-1930-016; ER10-1931-017; ER10-1932-019; ER10-1935-020; ER10-1950-027; ER10-1962-023; ER10-1966-018; ER11-2160-023; ER11-2642-022; ER11-2635-019; ER12-895-027; ER12-1228-029; ER12-2225-017; ER12-2226-017; ER13-2112-018; ER13-2147-006; ER14-1630-014; ER14-2138-014; ER14-2447-001; ER14-2707-024; ER15-1375-017; ER15-2101-013; ER15-2477-016; ER15-2601-010; ER16-90-016; ER16-1354-013; ER16-1872-017; ER16-2275-017; ER16-2276-017; ER17-2340-013; ER18-1771-016; ER18-1952-013; ER18-2003-013; ER18-2066-008; ER18-2182-014; ER18-2246-016; ER19-1392-009; ER19-2389-008; ER19-2398-012; ER20-1907-006; ER20-2019-006; ER20-2064-007; ER20-2690-008; ER20-2695-008; ER21-254-006; ER21-1953-006; ER21-2117-005; ER21-2149-005; ER21-2225-005; ER21-2699-006; ER22-1454-001; ER22-1982-001; ER22-2536-001; ER22-2552-001.

*Applicants:* Java Solar, LLC, Kossuth County Wind, LLC, Great Prairie Wind, LLC, LI Solar Generation, LLC, Minco Wind Energy III, LLC, Irish Creek Wind, LLC, Minco Wind Energy II, LLC, Little Blue Wind Project, LLC, Heartland Divide Wind II, LLC, Harmony Florida

Solar, LLC, Mohave County Wind Farm LLC, Jordan Creek Wind Farm LLC, High Majestic Wind I, LLC, Gray County Wind, LLC, Minco Wind I, LLC, Hancock County Wind, LLC, Grazing Yak Solar, LLC, High Lonesome Mesa Wind, LLC, Heartland Divide Wind Project, LLC, Minco IV & V Interconnection, LLC, Minco Wind IV, LLC, Lorenzo Wind, LLC, Gulf Power Company, Langdon Renewables, LLC, Golden Hills North Wind, LLC, Kingman Wind Energy II, LLC, Kingman Wind Energy I, LLC, Marshall Solar, LLC, Live Oak Solar, LLC, Golden Hills Interconnection, LLC, Green Mountain Storage, LLC, Golden Hills Wind, LLC, Golden West Power Partners, LLC, McCoy Solar, LLC, Mammoth Plains Wind Project, LLC, Granite Reliable Power, LLC, Limon Wind III, LLC, Mantua Creek Solar, LLC, Frontier Utilities New York LLC, Genesis Solar, LLC, Limon Wind, LLC, Limon Wind II, LLC, High Majestic Wind II, LLC, Minco Wind Interconnection Services, LLC, Hatch Solar Energy Center I, LLC, FPL Energy South Dakota Wind, LLC, FPL Energy Montezuma Wind, LLC, Logan Wind Energy LLC, High Winds, LLC, Garden Wind, LLC, FPL Energy Wyman IV, LLC, FPL Energy Wyman, LLC, FPL Energy Vansycle, L.L.C., FPL Energy Stateline II, Inc., FPL Energy North Dakota Wind II, LLC, FPL Energy North Dakota Wind, LLC, FPL Energy Illinois Wind, LLC, FPL Energy Green Power Wind, LLC, FPL Energy Cape, LLC, Florida Power & Light Company.

*Description:* Notice of Change in Status of Florida Power & Light Company, Part 2 of 4 et al.

*Filed Date:* 10/31/22.

*Accession Number:* 20221031-5396.

*Comment Date:* 5 p.m. ET 11/21/22.

*Docket Numbers:* ER10-1910-026; ER10-1911-026.

*Applicants:* Duquesne Power, LLC, Duquesne Light Company.

*Description:* Notice of Change in Status of Duquesne Light Company, et al.

*Filed Date:* 10/31/22.

*Accession Number:* 20221031-5402.

*Comment Date:* 5 p.m. ET 11/21/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

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intervention is necessary to become a party to the proceeding.

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Dated: November 2, 2022.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2022-24334 Filed 11-7-22; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 15235-000]

#### Nature and People First Arizona PHS, LLS; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On October 5, 2021, Nature and People First Arizona PHS, LLC (NFPA) filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of Black Mesa Pumped Storage Project South to be located in Navajo and Apache Counties, Arizona. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) a new upper reservoir with a surface area of 8,200 acres and a total storage capacity of 250,000 acre-feet at a normal maximum operating elevation of 7,610 feet average mean sea level (msl); (2) a new lower reservoir with a surface area of 14,500 acres and a total storage capacity of 250,000 acre-feet at a normal maximum operating elevation of 5,810 feet msl; (3) a 13,700-foot-long, 23-foot-diameter concrete lined tunnel and 3,800-foot-long with three 18-foot-diameter concrete lined draft tube tunnel penstock connecting the upper and lower reservoir north to the powerhouse; (4) a 15,400-foot-long, 23-foot-diameter concrete lined tunnel and 2,700-foot-long with three 18-foot-diameter concrete lined draft tube tunnel penstock connecting the upper

and lower reservoir middle to the powerhouse; (5) a 17,500-foot-long, 23-foot-diameter concrete lined tunnel and 4,700-foot-long with three 18-foot-diameter concrete lined draft tube tunnel penstock connecting the upper and lower reservoir south to the powerhouse; (6) three 320-foot-long, 60-foot-wide and 100-foot-high new underground powerhouses containing three turbine-generator units each with a total rated capacity of 2,250 megawatts; (7) a new 110-mile-long, 230-kilovolt (kV) transmission line connecting the powerhouses to existing San Juan substation; and (8) appurtenant facilities. The estimated annual power generation at the Black Mesa Pumped Storage South would be 4,027.5 gigawatt-hours.

*Applicant Contact:* Mr. Denis Payre, President and CEO, Nature and People First Arizona PHS, LLC, 405 Waltham St., Suite 145, Lexington, MA 02421.

*Denis.Payre@natureandpeoplefirst.com.*

*FERC Contact:* Ousmane Sidibe;

Phone: (202) 502-6245.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOOnlineSupport@ferc.gov](mailto:FERCOOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15235-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary"

link of Commission's website at <https://www.ferc.gov/ferc-online/elibrary/overview>. Enter the docket number (P-15235) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: November 1, 2022.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2022-24279 Filed 11-7-22; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 201-033]

#### Petersburg Municipal Power & Light; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-capacity Amendment of License.

b. *Project No:* 201-033.

c. *Date Filed:* July 11, 2022.

d. *Applicant:* Petersburg Municipal Power & Light.

e. *Name of Project:* Blind Slough Hydroelectric Project.

f. *Location:* The project is located on Crystal Creek in Petersburg, Alaska.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Karl Hagerman, Petersburg Municipal Power & Light, P.O. Box 329, Petersburg, AK 99833. Phone: 907-772-5421, Email: [khagerman@petersburgak.gov](mailto:khagerman@petersburgak.gov).

i. *FERC Contact:* Jennifer Ambler, (202) 502-8586, [jennifer.ambler@ferc.gov](mailto:jennifer.ambler@ferc.gov).

j. *Deadline for filing comments, motions to intervene, and protests:* December 1, 2022.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOOnlineSupport@ferc.gov](mailto:FERCOOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you