

## PROPOSED INFORMATION COLLECTION ACTIVITIES DUE TO DOCKET NO. RD22-5

Reliability standard FAC-002-4	Type <sup>21</sup> and number of entity  (1)	Number of annual responses per entity  (2)	Total number of responses  (1) * (2) = (3)	Average number of burden hours per response  (4) <sup>22</sup>	Total burden hours  (3) * (4) = (5)
<b>One Time Estimate Years 1 and 2</b>					
FAC-002-4 .....	PA/PC (63) .....	1	63	120 hrs.; \$7,200 .....	7,560 hrs.; \$453,600.
<b>Ongoing Estimate Year 3 ongoing</b>					
FAC-002-4 .....	PA/PC (63) .....	1	63	40 hrs.; \$2,520 .....	2,520 hrs.; \$158,760.

**V. Document Availability**

26. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) and in the Commission's Public Reference Room during normal business hours (8:30 a.m. to 5:00 p.m. Eastern time) at 888 First Street NE, Room 2A, Washington, DC 20426.

27. From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

28. User assistance is available for eLibrary and the Commission's website during normal business hours from the Commission's Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at [public.referenceroom@ferc.gov](mailto:public.referenceroom@ferc.gov).

**The Commission orders:**

The Commission hereby approves Reliability Standards FAC-001-4 and FAC-002-4, their associated violation risk factors and violation severity levels, implementation plan, and the retirement of the currently effective Reliability Standards FAC-001-3 and

<sup>21</sup> PA/PC=Planning Coordinator. Note that Planning Coordinator (PC) is the new name for Planning Authority—a term still used in NERC's Compliance Registry.

<sup>22</sup> For purpose of estimate the majority of the work on the "qualified change" definition for the PA/PC will be done by

—Electrical engineer (OC 17-2071) \$77.02  
—Information/Record clerks (OC 43-4199) \$42.35

The average hourly burden for this collection is \$59.69 [(\$77.02 + \$42.35)/2 = \$59.69] and is rounded to \$60.00 an hour.

FAC-002-3 immediately prior to the effective date of the revised Reliability Standards, as discussed in the body of this order.

By the Commission.

Issued: November 17, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022-25588 Filed 11-22-22; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC22-71-000.

*Applicants:* Canal Generating LLC, Canal 3 Generating LLC, Bucksport Generation LLC, Stonepeak Kestrel Energy Marketing LLC.

*Description:* Response to November 4, 2022 Deficiency Letter of Canal Generating LLC, et al.

*Filed Date:* 11/14/22.

*Accession Number:* 20221114-5413.

*Comment Date:* 5 p.m. ET 12/5/22.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER11-4339-002.

*Applicants:* ENBALA Power Networks (USA), Inc.

*Description:* Notice of Non-Material Change in Status of ENBALA Power Networks (USA), Inc.

*Filed Date:* 11/14/22.

*Accession Number:* 20221114-5416.

*Comment Date:* 5 p.m. ET 12/5/22.

*Docket Numbers:* ER21-21-001.

*Applicants:* Harts Mill Solar, LLC.

*Description:* Refund Report: Refund Report Filing in Docket ER21-21 to be effective N/A.

*Filed Date:* 11/15/22.

*Accession Number:* 20221115-5004.

*Comment Date:* 5 p.m. ET 12/6/22.

*Docket Numbers:* ER21-2460-003.

*Applicants:* New York Independent System Operator, Inc.

*Description:* Compliance filing:

NYISO Compliance Filing re: June 2022

Order on NYISO's Order No. 2222

Compliance to be effective 12/31/9998.

*Filed Date:* 11/14/22.

*Accession Number:* 20221114-5357.

*Comment Date:* 5 p.m. ET 12/5/22.

*Docket Numbers:* ER23-158-001.

*Applicants:* Public Service Company of Colorado.

*Description:* Tariff Amendment: Errata SCC Attachment B and C to be effective 12/31/9998.

*Filed Date:* 11/10/22.

*Accession Number:* 20221110-5140.

*Comment Date:* 5 p.m. ET 11/17/22.

*Docket Numbers:* ER23-159-001.

*Applicants:* Public Service Company of Colorado.

*Description:* Tariff Amendment: Errata SCC Joint Op. Agreement to be effective 12/31/9998.

*Filed Date:* 11/10/22.

*Accession Number:* 20221110-5097.

*Comment Date:* 5 p.m. ET 11/17/22.

*Docket Numbers:* ER23-161-001.

*Applicants:* Public Service Company of Colorado.

*Description:* Tariff Amendment: Errata SCC Cost-based Coord. Services to be effective 12/31/9998.

*Filed Date:* 11/10/22.

*Accession Number:* 20221110-5100.

*Comment Date:* 5 p.m. ET 11/17/22.

*Docket Numbers:* ER23-162-001.

*Applicants:* Public Service Company of Colorado.

*Description:* Tariff Amendment:

Errata Social Cost of Carbon to be effective 12/31/9998.

*Filed Date:* 11/10/22.

*Accession Number:* 20221110-5095.

*Comment Date:* 5 p.m. ET 11/17/22.

*Docket Numbers:* ER23-428-000.

*Applicants:* AEP Texas Inc.

*Description:* § 205(d) Rate Filing: AEPTX-Oncor 5th A&R Interconnection Agreement to be effective 11/3/2022.

*Filed Date:* 11/15/22.

*Accession Number:* 20221115–5079.

*Comment Date:* 5 p.m. ET 12/6/22.

*Docket Numbers:* ER23–429–000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: LA, Pier S. Energy Storage Project (WDT1683–SA1205) to be effective 1/15/2023.

*Filed Date:* 11/15/22.

*Accession Number:* 20221115–5094.

*Comment Date:* 5 p.m. ET 12/6/22.

*Docket Numbers:* ER23–430–000.

*Applicants:* Evergy Kansas Central, Inc.

*Description:* § 205(d) Rate Filing: Equity 205 Filing January 2023 to be effective 1/1/2023.

*Filed Date:* 11/15/22.

*Accession Number:* 20221115–5102.

*Comment Date:* 5 p.m. ET 12/6/22.

*Docket Numbers:* ER23–431–000.

*Applicants:* Evergy Kansas Central, Inc.

*Description:* § 205(d) Rate Filing: Revision, Formula Rate Agreements Common Stock to be effective 1/1/2023.

*Filed Date:* 11/15/22.

*Accession Number:* 20221115–5103.

*Comment Date:* 5 p.m. ET 12/6/22.

*Docket Numbers:* ER23–432–000.

*Applicants:* American Electric Power Service Corporation, Ohio Power Company, PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: American Electric Power Service Corporation submits tariff filing per 35.13(a)(2)(iii): AEP submits four Facilities Agreements re: ILDSA, SA No. 1336 to be effective 1/15/2023.

*Filed Date:* 11/15/22.

*Accession Number:* 20221115–5115.

*Comment Date:* 5 p.m. ET 12/6/22.

*Docket Numbers:* ER23–433–000.

*Applicants:* Evergy Kansas Central, Inc., Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: Evergy Kansas Central, Inc. submits tariff filing per 35.13(a)(2)(iii): Evergy Kansas Central and Evergy Kansas South Formula Rate Revisions to be effective 1/1/2023.

*Filed Date:* 11/15/22.

*Accession Number:* 20221115–5120.

*Comment Date:* 5 p.m. ET 12/6/22.

*Docket Numbers:* ER23–434–000.

*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* § 205(d) Rate Filing: Amendment to Rate Schedule FERC No. 65 to be effective 1/17/2022.

*Filed Date:* 11/15/22.

*Accession Number:* 20221115–5126.

*Comment Date:* 5 p.m. ET 12/6/22.

The filings are accessible in the Commission's eLibrary system (<https://>

[elibrary.ferc.gov/idmws/search/fercgensearch.asp](https://elibrary.ferc.gov/idmws/search/fercgensearch.asp)) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 15, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022–25558 Filed 11–22–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. OR23–1–000]

#### Rough Rider Operating LLC; Notice of Request for Temporary Waiver

Take notice that on November 14, 2022, Rough Rider Operating LLC filed a petition seeking a temporary waiver of the tariff filing and reporting requirements of sections 6 and 20 of the Interstate Commerce Act and parts 341 and 357 of the Federal Energy Regulatory Commission's regulations (Commission), all as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene, or protest must serve a copy of that document on the Petitioner.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to

view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

*Comment Date:* 5:00 p.m. Eastern time on December 14, 2022.

Dated: November 15, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022–25561 Filed 11–22–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 4881–031]

#### Ada County Idaho; Fulcrum LLC; Notice of Scoping Meetings and Environmental Site Review and Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed with Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.:* 4881–031.

c. *Date filed:* November 30, 2021.

d. *Applicant:* Ada County Idaho, Fulcrum LLC.

e. *Name of Project:* Barber Dam Hydroelectric Project.

f. *Location:* On the Boise River, near the city of Boise, Ada County, Idaho. The project does not occupy federal land.