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**FOR FURTHER INFORMATION CONTACT:** Thomas Wong, Designated Federal Officer, NQIAC, (240) 220-4668 or email: [NQIAC@quantum.gov](mailto:NQIAC@quantum.gov).

**SUPPLEMENTARY INFORMATION:**

*Purpose of the Committee:* The NQIAC has been established to provide advice and guidance on a continuing basis to the President, the Secretary of Energy, and the National Science and Technology Council Subcommittee on Quantum Information Science (QIS), the National Quantum Initiative (NQI) program, and on trends and developments in quantum information science and technology, in accordance with the National Quantum Initiative Act (Pub. L. 115-368) and Executive Order 13885.

**Tentative Agenda**

- Member Introductions
- Status of the National Quantum Initiative
- NQIAC Charge

*Public Participation:* The meeting is open to the public. It is the policy of the NQIAC to accept written public comments no longer than 5 pages and to accommodate oral public comments, whenever possible. The NQIAC expects that public statements presented at its meetings will not be repetitive of previously submitted oral or written statements. The public comment period for this meeting will take place on December 16, 2022 at a time specified in the meeting agenda. This public comment period is designed only for substantive commentary on NQIAC's work, not for business marketing purposes. The Chairperson of the Committee will conduct the meeting to facilitate the orderly conduct of business.

*Oral Comments:* To be considered for the public speaker list at the meeting, interested parties should register to speak at [NQIAC@quantum.gov](mailto:NQIAC@quantum.gov), no later than 12 p.m. eastern time on December 9, 2022. To accommodate as many speakers as possible, the time for public comments will be limited to three (3) minutes per person, with a total public comment period of up to 15 minutes. If more speakers register than there is space available on the agenda, NQIAC will select speakers on a first-come, first-served basis from those who applied. Those not able to present oral comments may always file written comments with the committee.

*Written Comments:* Although written comments are accepted continuously, written comments relevant to the subjects of the meeting should be

submitted to [NQIAC@quantum.gov](mailto:NQIAC@quantum.gov) no later than 12 p.m. eastern time on December 9, 2022, so that the comments may be made available to the NQIAC members for their consideration prior to the meeting. Please note that because NQIAC operates under the provisions of FACA, all public comments and related materials will be treated as public documents and will be made available for public inspection, including being posted on the NQIAC website.

*Minutes:* The minutes of this meeting will be available on the National Quantum Initiative Advisory Committee website at: <https://www.quantum.gov/about/nqi/ac/>.

Signed in Washington, DC, on November 18, 2022.

**LaTanya Butler,**

*Deputy Committee Management Officer.*

[FR Doc. 2022-25721 Filed 11-23-22; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings in Existing Proceedings**

*Docket Numbers:* R22-67-001.  
*Applicants:* Comanche Trail Pipeline, LLC.  
*Description:* Amendment Filing: Comanche Trail Pipeline, LLC Amended SOC Effective 10/1/2022 to be effective 10/1/2022.

*Filed Date:* 11/18/22.  
*Accession Number:* 20221118-5097.  
*Comment Date:* 5 p.m. ET 12/9/22.  
*284.123(g) Protest:* 5 p.m. ET 1/17/23.

*Docket Numbers:* PR22-68-001.  
*Applicants:* Trans-Pecos Pipeline, LLC.

*Description:* Amendment Filing: Trans-Pecos Pipeline, LLC Amended SOC Effective 10/1/2022 to be effective 10/1/2022.

*Filed Date:* 11/18/22.  
*Accession Number:* 20221118-5118.  
*Comment Date:* 5 p.m. ET 12/9/22.  
*284.123(g) Protest:* 5 p.m. ET 1/17/23.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

**Filings Instituting Proceedings**

*Docket Numbers:* PR23-7-000.  
*Applicants:* ONEOK WesTex Transmission, L.L.C.

*Description:* § 284.123(g) Rate Filing: Rate Revision and Update to Periodic Rate Review to be effective 12/1/2022.

*Filed Date:* 11/17/22.

*Accession Number:* 20221117-5166.

*Comment Date:* 5 p.m. ET 12/8/22.

*284.123(g) Protest:* 5 p.m. ET 1/16/23.

*Docket Numbers:* PR23-8-000.

*Applicants:* Louisville Gas and Electric Company.

*Description:* § 284.123(g) Rate Filing: Revised Statement of Operating Conditions Exhibit A to be effective 11/1/2022.

*Filed Date:* 11/18/22.

*Accession Number:* 20221118-5102.

*Comment Date:* 5 p.m. ET 12/9/22.

*284.123(g) Protest:* 5 p.m. ET 1/17/23.

*Docket Numbers:* RP23-196-000.

*Applicants:* East Tennessee Natural Gas, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rate—Eastman to OPC Release to be effective 11/17/2022.

*Filed Date:* 11/17/22.

*Accession Number:* 20221117-5163.

*Comment Date:* 5 p.m. ET 11/29/22.

*Docket Numbers:* RP23-197-000.

*Applicants:* Stagecoach Pipeline & Storage Company LLC.

*Description:* § 4(d) Rate Filing: Stagecoach Pipeline & Storage Company LLC—EQT Energy, LLC SP382179 to be effective 12/1/2022.

*Filed Date:* 11/18/22.

*Accession Number:* 20221118-5050.

*Comment Date:* 5 p.m. ET 11/30/22.

*Docket Numbers:* RP23-198-000.

*Applicants:* Tampa Electric Company, Peoples Gas System.

*Description:* Joint Petition for Temporary Limited Waivers of Capacity Release Regulations, et al. of Tampa Electric Company, et al.

*Filed Date:* 11/18/22.

*Accession Number:* 20221118-5063.

*Comment Date:* 5 p.m. ET 11/30/22.

*Docket Numbers:* RP23-199-000.

*Applicants:* Southern Star Central Gas Pipeline, Inc.

*Description:* Compliance filing: Annual Cash-Out Activity Report 2022 to be effective N/A.

*Filed Date:* 11/18/22.

*Accession Number:* 20221118-5069.

*Comment Date:* 5 p.m. ET 11/30/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission’s eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 18, 2022.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2022–25716 Filed 11–23–22; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. AD23–3–000]

**Establishing Interregional Transfer Capability Transmission Planning and Cost Allocation Requirements; Supplemental Notice of Staff-Led Workshop**

As announced in the Notice of Staff-Led Workshop issued in this proceeding on October 6, 2022, Federal Energy Regulatory Commission (Commission) staff will convene a workshop to discuss whether and how the Commission could establish a minimum requirement for Interregional Transfer Capability for public utility transmission providers in transmission planning and cost allocation processes on December 5 and 6, 2022, from approximately 12:00 p.m. to 5:00 p.m. Eastern Time.

The purpose of this workshop is to consider the question of whether and how to establish a minimum requirement for Interregional Transfer Capability. Topics for discussion may

include: how to determine the need for and benefit of setting a minimum requirement for Interregional Transfer Capability; what to consider in establishing a potential Interregional Transfer Capability requirement, including who would be responsible for determining a minimum Interregional Transfer Capability requirement and what would be the objective and drivers of such a requirement; what process could be used in establishing a minimum Interregional Transfer Capability requirement to determine key data inputs, modeling techniques, and relevant metrics; and how costs for transmission facilities intended to increase Interregional Transfer Capability should be allocated and how to ensure a minimum amount of Interregional Transfer Capability is achieved and maintained.

While the workshop is not for the purpose of discussing any specific matters before the Commission, some workshop discussions may involve issues raised in proceedings that are currently pending before the Commission. These proceedings include, but are not limited to:

	Docket Nos.
Invenergy Transmission LLC .....	AD22–13–000.
Invenergy Transmission LLC v. Midcontinent Independent System Operator, Inc .....	EL22–83–000.
SOO Green HVDC Link ProjectCo, LLC v. PJM Interconnection, LLC .....	EL21–85–000, EL21–103–000.
PPL Electric Utilities Corporation, PJM Interconnection, L.L.C .....	ER22–2690–000, ER22–2690–001.
Appalachian Power Company, PJM Interconnection, L.L.C .....	ER19–2105–005.
Neptune Regional Transmission System, LLC and Long Island Power Authority v. PJM Interconnection, L.L.C .....	EL21–39–000.
WestConnect Public Utilities .....	ER22–1105–000.
PPL Electric Utilities Corporation .....	ER22–1606–000.
Southwest Power Pool, Inc .....	ER22–1846–000.

Attached to this Supplemental Notice is an agenda for the workshop, which includes the workshop program and expected panelists.

Panelists are asked to submit advance materials to provide any information related to their respective panel (e.g., summary statements, reports, whitepapers, studies, or testimonies) that panelists believe should be included in the record of this proceeding by November 21, 2022. Panelists should file all advance materials in the AD23–3–000 docket.

The workshop will take place virtually, with remote participation from both presenters and attendees. The workshop will be open to the public and there is no fee for attendance. Information will also be posted on the

Calendar of Events on the Commission’s website, [www.ferc.gov](http://www.ferc.gov), prior to the event.

The workshop will be transcribed and webcast. Transcripts will be available for a fee from Ace Reporting (202–347–3700). A free webcast of this event is available through the Commission’s website. Anyone with internet access who desires to view this event can do so by navigating to [www.ferc.gov](http://www.ferc.gov)’s Calendar of Events and locating this event in the Calendar. The Federal Energy Regulatory Commission provides technical support for the free webcasts. Please call (202) 502–8680 or email [customer@ferc.gov](mailto:customer@ferc.gov) if you have any questions.

Commission workshops are accessible under section 508 of the Rehabilitation

Act of 1973. For accessibility accommodations, please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov), call toll-free (866) 208–3372 (voice) or (202) 208–8659 (TTY), or send a fax to (202) 208–2106 with the required accommodations.

For more information about this workshop, please contact Jessica Cockrell at [jessica.cockrell@ferc.gov](mailto:jessica.cockrell@ferc.gov) or (202) 502–8190. For information related to logistics, please contact Sarah McKinley at [sarah.mckinley@ferc.gov](mailto:sarah.mckinley@ferc.gov) or (202) 502–8368.

Dated: November 18, 2022.

**Kimberly D. Bose,**

Secretary.

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