Dated: November 23, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-26095 Filed 11-29-22; 8:45 am]

BILLING CODE 6717-01-P

#### DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Docket No. IC22-28-000]

### Commission Information Collection Activities (FERC–511); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission, Department of Energy. **ACTION:** Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission FERC–511 (Transfer of Hydropower License), which will be submitted to the Office of Management and Budget (OMB) for review. No Comments were received on the 60-day notice published on September 21, 2022.

**DATES:** Comments on the collection of information are due December 30, 2022.

ADDRESSES: Send written comments on FERC–511 to OMB through www.reginfo.gov/public/do/PRAMain. Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number (1902–0069) in the subject line of your comments. Comments should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain.

Please submit copies of your comments to the Commission. You may submit copies of your comments (identified by Docket No. IC22–28–000) by one of the following methods:

Electronic filing through *https://www.ferc.gov*, is preferred.

- *Électronic Fîling:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.
- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.
- Mail via U.S. Postal Service Only:
   Addressed to: Federal Energy

Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Hand (including courier) delivery:
 Deliver to: Federal Energy Regulatory
 Commission, Secretary of the
 Commission, 12225 Wilkins Avenue,
 Rockville, MD 20852.

Instructions: OMB submissions must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain.
Using the search function under the "Currently Under Review" field, select Federal Energy Regulatory Commission; click "submit," and select "comment" to the right of the subject collection.
FERC submissions must be formatted and filed in accordance with submission guidelines at: https://www.ferc.gov. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at https://www.ferc.gov/ferc-online/overview.

## FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at *DataClearance@FERC.gov*, telephone at (202) 502–8663.

## SUPPLEMENTARY INFORMATION:

*Title:* FERC–511, Transfer of Hydropower License.<sup>1</sup>

*OMB Control No.:* 1902–0069.

Type of Request: Three-year extension of the FERC–511 information collection requirements with no changes to the current reporting and recordkeeping requirements.

*Abstract:* The purpose of FERC–511 is to implement the information collections pursuant to Section 8 of the Federal Power Act (FPA) and Code of Federal Regulations (CFR) under Title 18 CFR part 9 (Transfer of License) Sections 9.1 through 9.3 and Section 131.20 of the 18 CFR. Section 8 of the FPA stipulates that no voluntary transfer of any license, or the rights thereunder granted, shall be made without the written approval of the Commission. Sections 9.1 through 9.3 of the 18 CFR states that any licensee (transferor) desiring to transfer a license and the person, association, corporation, State, or municipality (transferee) desiring to acquire the same must jointly file an application for Commission's approval of such transfer.

The application must show that the transfer is in the public interest and provide the qualifications of the transferee to hold such license and to operate the property under the license. Approval of the transfer is contingent upon the transfer of title to the properties under the license, transfer of all project files including all dam safety related documents, and delivery of all license instruments. The application for approval of transfer of license must conform to the requirements of Sections 131.20 of the 18 CFR, which must include the following: application statement by all parties; verification statement; proof of citizenship; evidence of compliance by the transferor with all applicable state laws or how the transferee proposes to comply; and qualifications of the transferee to hold the license and operate the project.

The Commission uses the information collected under the requirements of FERC-511 to implement the statutory provisions of Sections 8 of the Federal Power Act (FPA) and 18 CFR part 9 and 18 CFR 131.20 of the Commission's regulations. The information filed with the Commission is in the format of a written application for transfer of license, executed jointly by the parties of the proposed transfer. The Commission uses the information collected to determine the qualifications of the proposed transferee to hold the license and to prepare the transfer of the license order to make its determination.

Type of Respondent: Existing Hydropower Project Licensees and those entities wishing to have a Hydropower Project License transferred to them.

Estimate of Annual Burden:<sup>2</sup> The Commission estimates the annual burden and cost <sup>3</sup> for the information collection as follows.

<sup>&</sup>lt;sup>1</sup>The title is being updated to Transfer of Hydropower License (rather than Transfer of Electric License).

<sup>&</sup>lt;sup>2</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR 1320 for additional information on the definition of information collection burden.

<sup>&</sup>lt;sup>3</sup> The FERC 2022 average salary plus benefits for one FERC full-time equivalent (FTE) is \$188,922/ year (or \$91.00/hour). Commission staff estimates that the industry's skill set (wages and benefits) for completing and filing FERC–511 is comparable to the Commission's skill set.

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hrs. & cost per response	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Hydropower Project Licensees.	413	1	13	40 hrs.; \$3,640	520 hrs.; \$47,320	<sup>5</sup> \$3,640

### FERC-511—TRANSFER OF HYDROPOWER LICENSE

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: November 23, 2022.

#### Kimberly D. Bose,

Secretary.

[FR Doc. 2022–26089 Filed 11–29–22; 8:45 am]

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# ENVIRONMENTAL PROTECTION AGENCY

[FRL-10396-01-R9]

Delegations of the Prevention of Significant Deterioration Air Permitting Program to the Maricopa County Air Quality Department and the Pima County Department of Environmental Quality

**AGENCY:** United States Environmental Protection Agency (EPA). **ACTION:** Notice of delegations of authority.

SUMMARY: This notice announces that the Environmental Protection Agency (EPA), Region 9, has revised its delegation agreements with the Maricopa County Air Quality Department (MCAQD) and Pima County Department of Environmental Quality (PCDEQ) for implementation of the federal Clean Air Act Prevention of Significant Deterioration (PSD) permitting program. The revised and updated delegation agreements authorize these air pollution agencies in Arizona to continue to conduct PSD review for proposed new and modified major stationary sources, issue initial federal PSD permits, and revise existing federal PSD permits, subject to the terms and conditions of the applicable delegation agreement.

DATES: The revised PSD delegation agreements with the MCAQD and the PCDEQ became effective on October 2, 2022, and June 5, 2018, respectively. Pursuant to section 307(b)(1) of the Clean Air Act, 42 U.S.C. 7607(b)(1), judicial review of these final agency actions, to the extent it is available, may be sought by filing a petition for review in the United States Court of Appeals for the Ninth Circuit within 60 days of November 30, 2022.

ADDRESSES: The revised delegation agreements are available on Region 9's website at https://www.epa.gov/caa-permitting/air-permit-delegation-and-psd-sip-approval-status-epas-pacific-southwest-region-9. For additional information, please contact the person identified in the FOR FURTHER INFORMATION CONTACT section.

### FOR FURTHER INFORMATION CONTACT:

Gerardo Rios, EPA Region 9, 75 Hawthorne Street (AIR–3–1), San Francisco, California 94105. By phone at (415) 972–3974, or by email at rios.gerardo@epa.gov.

**SUPPLEMENTARY INFORMATION:** Pursuant to 40 CFR 52.21(u), the EPA signed revised PSD delegation agreements with the MCAQD and PCDEQ. The EPA signed a greenhouse gas (GHG) PSD delegation agreement with the MCAQD on October 2, 2022. The EPA also signed a PSD delegation agreement that applies to all PSD pollutants, including both attainment/unclassifiable pollutants and GHGs, with the PCDEQ on June 5, 2018. The delegation agreements authorize these Arizona air pollution agencies to implement the PSD program under sections 160-169 of the Clean Air Act (CAA) and 40 CFR 52.21 for the applicable pollutants, including

conducting PSD review and the issuance and revision of PSD permits.

The delegation agreements set forth the terms and conditions according to which the agencies will implement the PSD regulations at 40 CFR 52.21. Under the PSD program, major stationary sources of air pollutants must apply for and receive a permit prior to construction of new facilities or certain modifications to existing facilities.

While the abovementioned Arizona air pollution agencies have been delegated the authority to implement and enforce the PSD program, nothing in the delegation agreements prohibits the EPA from enforcing the PSD provisions of the CAA, the PSD regulations, or the conditions of any PSD permit issued by the air pollution agencies.

Dated: November 23, 2022.

## Elizabeth J. Adams,

Director, Air and Radiation Division, Region IX

[FR Doc. 2022–26086 Filed 11–29–22; 8:45 am] **BILLING CODE 6560–50–P** 

# ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OECA-2013-0547; FRL-10383-01-OECA]

Proposed Information Collection Request; Comment Request; Performance Evaluation Studies on Wastewater Laboratories (Renewal)

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

SUMMARY: The Environmental Protection Agency (EPA) is planning to submit an information collection request (ICR), "Performance Evaluation Studies on Wastewater Laboratories" (EPA ICR No. 0234.14, OMB Control No. 2080–0021) to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act. Before doing so, EPA is soliciting public comments on specific aspects of the proposed information collection as described below. This is a

proposed extension of the ICR, which is

<sup>&</sup>lt;sup>4</sup> The number of respondents has been reduced from 46 to 13 for this renewal; this is based on the average number of filings made in the past three years.

<sup>&</sup>lt;sup>5</sup> The cost per respondent has not actually increased between this renewal and the previous renewal, but a mathematical error has been corrected. We estimate the cost per response to be the same: \$3,640.