

*Filed Date:* 12/1/22.  
*Accession Number:* 20221201–5137.  
*Comment Date:* 5 p.m. ET 12/13/22.  
*Docket Numbers:* RP23–255–000.  
*Applicants:* East Tennessee Natural Gas, LLC.  
*Description:* § 4(d) Rate Filing: Negotiated Rates—EnerVest Releases to be effective 12/1/2022.  
*Filed Date:* 12/1/22.  
*Accession Number:* 20221201–5147.  
*Comment Date:* 5 p.m. ET 12/13/22.  
*Docket Numbers:* RP23–256–000.  
*Applicants:* Tuscarora Gas Transmission Company.  
*Description:* § 4(d) Rate Filing: TXP–SWG Agmt Amendments to be effective 12/1/2022.  
*Filed Date:* 12/1/22.  
*Accession Number:* 20221201–5150.  
*Comment Date:* 5 p.m. ET 12/13/22.  
*Docket Numbers:* RP23–257–000.  
*Applicants:* Eastern Shore Natural Gas Company.  
*Description:* § 4(d) Rate Filing: Capital Cost Surcharge #3 to be effective 1/1/2023.  
*Filed Date:* 12/1/22.  
*Accession Number:* 20221201–5151.  
*Comment Date:* 5 p.m. ET 12/13/22.  
*Docket Numbers:* RP23–258–000.  
*Applicants:* Alliance Pipeline L.P.  
*Description:* § 4(d) Rate Filing: Negotiated Rates—Various Dec 1 2022 Releases to be effective 12/1/2022.  
*Filed Date:* 12/1/22.  
*Accession Number:* 20221201–5154.  
*Comment Date:* 5 p.m. ET 12/13/22.  
*Docket Numbers:* RP23–259–000.  
*Applicants:* NEXUS Gas Transmission, LLC.  
*Description:* § 4(d) Rate Filing: Negotiated Rates—Various Releases eff 12–1–2022 to be effective 12/1/2022.  
*Filed Date:* 12/1/22.  
*Accession Number:* 20221201–5178.  
*Comment Date:* 5 p.m. ET 12/13/22.  
*Docket Numbers:* RP23–260–000.  
*Applicants:* Cameron Interstate Pipeline, LLC.  
*Description:* § 4(d) Rate Filing: Cameron Interstate Pipeline—Adjustment of Fuel Retainage to be effective 1/1/2023.  
*Filed Date:* 12/1/22.  
*Accession Number:* 20221201–5183.  
*Comment Date:* 5 p.m. ET 12/13/22.  
*Docket Numbers:* RP23–261–000.  
*Applicants:* ANR Pipeline Company.  
*Description:* § 4(d) Rate Filing: Tourmaline—AXP Non-Conforming Nos. 136174 and 134858 to be effective 1/1/2023.  
*Filed Date:* 12/1/22.  
*Accession Number:* 20221201–5190.  
*Comment Date:* 5 p.m. ET 12/13/22.  
*Docket Numbers:* RP23–262–000.

*Applicants:* Rover Pipeline LLC.  
*Description:* § 4(d) Rate Filing: Summary of Negotiated Rate Capacity Release Agreements on 12–2–22 to be effective 12/1/2022.  
*Filed Date:* 12/2/22.  
*Accession Number:* 20221202–5007.  
*Comment Date:* 5 p.m. ET 12/14/22.  
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### **Filings in Existing Proceedings**

*Docket Numbers:* RP22–1229–001.  
*Applicants:* Honeoye Storage Corporation.  
*Description:* Compliance filing: HSC 2022 Second Rate Compliance Filing to be effective 1/1/2023.  
*Filed Date:* 12/1/22.  
*Accession Number:* 20221201–5126.  
*Comment Date:* 5 p.m. ET 12/13/22.  
 Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.  
 The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.  
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 2, 2022.

**Kimberly D. Bose,**  
 Secretary.

[FR Doc. 2022–26680 Filed 12–7–22; 8:45 am]

**BILLING CODE 6717–01–P**

## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

[Docket No. CP22–41–000]

#### **Cameron LNG, LLC; Notice of Availability of the Environmental Assessment for the Proposed Cameron LNG Amended Expansion Project**

The staff of the Federal Energy Regulatory Commission (FERC or

Commission) has prepared an environmental assessment (EA) for the Cameron LNG Amended Expansion Project, proposed by Cameron LNG, LLC (Cameron LNG) in the above-referenced docket. Cameron LNG requests several design modifications and enhancements to the approved Cameron Expansion Project at its existing liquified natural gas (LNG) terminal located in Cameron and Calcasieu Parishes, Louisiana.

The EA assesses the potential environmental effects of the construction and operation of the Cameron LNG Amended Expansion Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project amendment, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The U.S. Department of Energy, U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration, and U.S. Coast Guard participated as cooperating agencies in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis.

Cameron LNG proposes to amend its authorization under section 3 of the Natural Gas Act for the Cameron Expansion Project that was issued by the Commission on May 5, 2016 (Docket No. CP15–560–000). Specifically, Cameron LNG proposes to modify the approved Train 4 and perform associated design enhancements; and to no longer construct Train 5 or Tank 5. In addition, Cameron LNG proposes an additional design enhancement to allow for the capability to simultaneously load two LNG vessels at a rate of 12,000 cubic meters/hour at both the North and South Jetties. The proposed amendment is intended to increase the overall reliability and capacity of Train 4 and eliminate impacts from construction and operation of Train 5. The overall maximum production capacity of the Amended Expansion Project would be reduced from 9.97 to 6.75 million tonnes per annum.

The Commission mailed a copy of the *Notice of Availability* of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The EA is only available in

electronic format. It may be viewed and downloaded from the FERC's website ([www.ferc.gov](http://www.ferc.gov)), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>), select "General Search" and enter the docket number in the "Docket Number" field (*i.e.*, CP22-41-000). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

The EA is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Any person wishing to comment on the EA may do so. Your comments should focus on the EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before 5:00 p.m. Eastern Time on January 3, 2023.

For your convenience, there are three methods you can use to file your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov). Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to FERC Online. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing

a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP22-41-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. At this point in this proceeding, the timeframe for filing timely intervention requests has expired. Any person seeking to become a party to the proceeding must file a motion to intervene out-of-time pursuant to Rule 214(b)(3) and (d) of the Commission's Rules of Practice and Procedures (18 CFR 385.214(b)(3) and (d)) and show good cause why the time limitation should be waived. Motions to intervene are more fully described at <https://www.ferc.gov/how-intervene>.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Dated: December 2, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022-26681 Filed 12-7-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP21-113-000]

#### Alliance Pipeline, L.P.; Notice of Revised Schedule for Environmental Review of the Proposed Three Rivers Interconnection Project

This notice provides the Federal Energy Regulatory Commission staff's revised schedule for completion of the final environmental impact statement (EIS) for Alliance Pipeline L.P.'s (Alliance) Three Rivers Interconnection Project. The first notice of schedule, issued on February 10, 2022, identified September 16, 2022 as the final EIS issuance date. The Project would be located in the vicinity of a facility regulated by the Nuclear Regulatory Commission which required the completion of a safety analysis to determine if the action would impact safe operation of the facility.<sup>1</sup> The findings of this assessment and any subsequent actions or requirements were necessary for staff to complete the final EIS for the project. On November 16, 2022, Alliance submitted a summary of the findings of the completed safety analysis and staff has revised the schedule for issuance of the final EIS.

#### Schedule for Environmental Review

Issuance of the Notice of Availability of the final EIS—January 13, 2023  
90-day Federal Authorization Decision Deadline<sup>2</sup>—April 13, 2023

If a schedule change becomes necessary, an additional notice will be provided so that the relevant agencies are kept informed of the project's progress.

#### Additional Information

In order to receive notification of the issuance of the EIS and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with

<sup>1</sup> On September 15, 2022 the Commission issued a notice suspending the environmental review schedule for the Three Rivers Interconnection Project based upon the required safety analysis having not been completed.

<sup>2</sup> The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.