

Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 12, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022-27337 Filed 12-15-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2459-279]

Lake Lynn Generation, LLC; Notice of Application Tendered for Filing With The Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2459-279.

c. *Date filed:* November 30, 2022.

d. *Applicant:* Lake Lynn Generation, LLC.

e. *Name of Project:* Lake Lynn Hydroelectric Project.

f. *Location:* On the Cheat River, near the city of Morgantown, in Monongalia County, West Virginia, and near the borough of Point Marion, in Fayette County, Pennsylvania. The project does not occupy any federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Jody Smet, Lake Lynn Generation, LLC, 7315 Wisconsin Avenue, Suite 1100W, Bethesda, MD 20814; Phone at (240) 482-2700; or email at Jody.Smet@eaglecreekre.com.

i. *FERC Contact:* Joshua Dub at (202) 502-8138, or joshua.dub@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with

jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* January 29, 2023.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. For assistance, please contact FERC Online Support at FERCOOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Lake Lynn Hydroelectric Project (P-2459-279).

m. The application is not ready for environmental analysis at this time.

n. *The existing Lake Lynn Project consists of:* (1) a 13 mile-long, 1,729-acre impoundment (Lake Lynn) with a maximum storage capacity of 72,300 acre-feet at a normal water surface elevation of 870 feet National Geodetic Vertical Datum of 1929 (NGVD 29) and a normal minimum storage capacity of 51,100 acre-feet at 857 feet NGVD 29; (2) a 1,000-foot-long, 125-foot-high, concrete gravity dam with a 624-foot-long spillway section controlled by 26,

21-foot-wide by 17-foot-high, Tainter gates; (3) a concrete intake structure equipped with a log boom and eight trash racks with 4-inch clear bar spacing; (4) eight 12-foot-wide by 18-foot-deep gated reinforced concrete penstocks; (5) a 160-foot-long by 94.5-foot-wide powerhouse containing four Francis generating units with a combined capacity of 51.2 megawatts; and (6) two 800-foot-long transmission lines that run from the powerhouse to a substation within the project boundary.

The Lake Lynn Project is currently operated as a peaking facility with storage. The hours of peaking vary depending on environmental and economic considerations. The current license requires Lake Lynn Generation, LLC to maintain Cheat Lake between 868 feet and 870 feet NGVD 29 from May 1 through October 31, 857 feet and 870 feet NGVD 29 from November 1 through March 31, and 863 feet and 870 feet NGVD 29 from April 1 through April 30 each year. The current license also requires Lake Lynn Generation, LLC to release a downstream minimum flow of 212 cubic-feet-per-second (cfs), or inflow, from the dam when not generating, with an absolute minimum flow of 100 cfs regardless of inflow, when not generating. The project generates about 144,741 megawatt-hours annually.

Lake Lynn Generation, LLC proposes to continue operating the project as a peaking facility with storage, and does not propose any new development at the project.

o. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document (P-2459). For assistance, contact FERC at FERCOOnlineSupport@ferc.gov, or call toll-free, (866) 208-3676, or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FERCOOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule and final amendments:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary)—
February 2023

Request Additional Information—
February 2023

Issue Acceptance Letter—June 2023

Issue Scoping Document 1 for
comments—June 2023

Issue Scoping Document 2 (if
necessary)—August 2023

Issue Notice of Ready for Environmental
Analysis—August 2023

Final amendments to the application
must be filed with the Commission no
later than 30 days from the issuance
date of the notice of ready for
environmental analysis.

Dated: December 12, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-27310 Filed 12-15-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14995-000]

Pumped Hydro Storage LLC; Notice of Surrender of Preliminary Permit

Take notice that Pumped Hydro
Storage LLC, permittee for the proposed
San Francisco River Pumped Storage
Project, has requested that its
preliminary permit be terminated. The
permit was issued on February 18, 2021
and would have expired on January 31,
2024.¹ The project would have been
located on the San Francisco River in
Greenlee County, Arizona and Catron
County, New Mexico, on land that is
part of the Apache-Sitgreaves National
Forest in Arizona and the Gila National
Forest in New Mexico.

The preliminary permit for Project
No. 14995 will remain in effect until the
close of business, January 11, 2023. But,
if the Commission is closed on this day,
then the permit remains in effect until
the close of business on the next day in
which the Commission is open.² New
applications for this site may not be
submitted until after the permit
surrender is effective.

Dated: December 12, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-27312 Filed 12-15-22; 8:45 am]

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¹ 174 FERC ¶ 61,122 (2021).

² 18 CFR 385.2007(a)(2) (2021).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14992-000]

Notice of Surrender of Preliminary Permit; Pumped Hydro Storage LLC

Take notice that Pumped Hydro
Storage LLC, permittee for the proposed
Salt Trail Canyon Pumped Storage
Project, has requested that its
preliminary permit be terminated. The
permit was issued on May 21, 2020, and
would have expired on April 30, 2023.¹
The project would have been located on
the Little Colorado River in Coconino
County, Arizona.

The preliminary permit for Project
No. 14992 will remain in effect until the
close of business, January 11, 2023. But,
if the Commission is closed on this day,
then the permit remains in effect until
the close of business on the next day in
which the Commission is open.² New
applications for this site may not be
submitted until after the permit
surrender is effective.

Dated: December 12, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-27314 Filed 12-15-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6634-003]

Shasta Meadows, Inc.; Notice of Application for Surrender of Exemption, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following
hydroelectric application has been filed
with the Commission and is available
for public inspection:

- a. *Application Type:* Application for
surrender of exemption.
- b. *Project No:* P-6634-003.
- c. *Date Filed:* February 8, 2019.
- d. *Applicant:* Shasta Meadows, Inc.
- e. *Name of Project:* Prather Creek
Hydroelectric Project.
- f. *Location:* The project is located on
Prather Creek, in Siskiyou County,
California.
- g. *Filed Pursuant to:* Public Utility
Regulatory Policies Act of 1978, 16
U.S.C. 2705, 2708.
- h. *Applicant Contact:* Mr. Anthony
Ralphs, Shasta Meadows, Inc., 2415

¹ 171 FERC ¶ 61,137 (2020).

² 18 CFR 385.2007(a)(2) (2021).

Wishing Star Way, Chula Vista,
California 91915, (619) 437-9200,
tralphs@mac.com.

i. *FERC Contact:* Ashish Desai, (202)
502-8370, Ashish.Desai@ferc.gov.
j. *Deadline for filing comments,
motions to intervene, and protests:*
January 11, 2023.

The Commission strongly encourages
electronic filing. Please file comments,
motions to intervene, and protests using
the Commission's eFiling system at
[http://www.ferc.gov/docs-filing/
efiling.asp](http://www.ferc.gov/docs-filing/efiling.asp). Commenters can submit
brief comments up to 6,000 characters,
without prior registration, using the
eComment system at [http://
www.ferc.gov/docs-filing/
ecomment.asp](http://www.ferc.gov/docs-filing/ecomment.asp). You must include your
name and contact information at the end
of your comments. For assistance,
please contact FERC Online Support at
FERCOnlineSupport@ferc.gov, (866)
208-3676 (toll free), or (202) 502-8659
(TTY). In lieu of electronic filing, you
may submit a paper copy. Submissions
sent via the U.S. Postal Service must be
addressed to: Kimberly D. Bose,
Secretary, Federal Energy Regulatory
Commission, 888 First Street NE, Room
1A, Washington, DC 20426.
Submissions sent via any other carrier
must be addressed to: Kimberly D. Bose,
Secretary, Federal Energy Regulatory
Commission, 12225 Wilkins Avenue,
Rockville, MD 20852. The first page of
any filing should include the docket
number P-6634-003. Comments
emailed to Commission staff are not
considered part of the Commission
record.

The Commission's Rules of Practice
and Procedure require all intervenors
filing documents with the Commission
to serve a copy of that document on
each person whose name appears on the
official service list for the project.
Further, if an intervenor files comments
or documents with the Commission
relating to the merits of an issue that
may affect the responsibilities of a
particular resource agency, they must
also serve a copy of the document on
that resource agency.

k. *Description of Request:* The
exemptee proposes to surrender its
exemption for the project. The power
purchasing agreement for the project
expired in 2013 and the exemptee has
been unable to enter into a new
agreement. Currently, the project is non-
operational and no water flows through
penstock. The exemptee proposes to
leave all project works secured in place
including the powerhouse and
generator.

l. *Locations of the Application:* This
filing may be viewed on the
Commission's website at <http://>