

England Participating Transmission Owners

*Description:* Complaint of RENEW Northeast, Inc.

*Filed Date:* 12/13/22.

*Accession Number:* 20221213-5186.

*Comment Date:* 5 p.m. ET 1/3/23.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER15-2013-014; ER15-2020-009; ER19-2250-006; ER22-1418-002.

*Applicants:* Trailstone Renewables, LLC, TrailStone Energy Marketing, LLC, Talen Montana, LLC, Talen Energy Marketing, LLC.

*Description:* Updated Market Power Analysis for Northwest Region of Talen Energy Marketing, LLC, et al.

*Filed Date:* 12/14/22.

*Accession Number:* 20221214-5113.

*Comment Date:* 5 p.m. ET 1/4/23.

*Docket Numbers:* ER18-1182-003.

*Applicants:* System Energy Resources, Inc.

*Description:* Compliance filing: SERI Part Settlement Compliance (ER23-435 and EL2-72) to be effective 10/1/2022.

*Filed Date:* 12/13/22.

*Accession Number:* 20221213-5162.

*Comment Date:* 5 p.m. ET 1/3/23.

*Docket Numbers:* ER23-298-000.

*Applicants:* Southern Maryland Electric Cooperative, Inc., PJM Interconnection, L.L.C.

*Description:* Filing Withdrawal: Southern Maryland Electric Cooperative, Inc. submits tariff filing per 35.17(a): Withdrawal of SMECO Revisions in ER23-298 to be effective N/A.

*Filed Date:* 12/14/22.

*Accession Number:* 20221214-5064.

*Comment Date:* 5 p.m. ET 1/4/23.

*Docket Numbers:* ER23-341-000.

*Applicants:* Concurrent LLC.

*Description:* Supplement to Application for Market-Based Rate Authority to November 1, 2022, Concurrent, LLC tariff filing.

*Filed Date:* 12/13/22.

*Accession Number:* 20221213-5196.

*Comment Date:* 5 p.m. ET 12/23/22.

*Docket Numbers:* ER23-435-002.

*Applicants:* System Energy Resources, Inc.

*Description:* Compliance filing: SERI MPSC Settlement Compliance (ER18-1182, et al.) to be effective 7/1/2022.

*Filed Date:* 12/13/22.

*Accession Number:* 20221213-5161.

*Comment Date:* 5 p.m. ET 1/3/23.

*Docket Numbers:* ER23-623-000.

*Applicants:* Moss Landing Energy Storage 3, LLC.

*Description:* Baseline eTariff Filing: SFA 1,2,3 and Luminant COC filing new to be effective 12/14/2022.

*Filed Date:* 12/13/22.

*Accession Number:* 20221213-5133.

*Comment Date:* 5 p.m. ET 1/3/23.

*Docket Numbers:* ER23-624-000.

*Applicants:* Moss Landing Energy Storage 2, LLC.

*Description:* § 205(d) Rate Filing: SFA 1,2,3 and Luminant COC filing to be effective 12/14/2022.

*Filed Date:* 12/13/22.

*Accession Number:* 20221213-5134.

*Comment Date:* 5 p.m. ET 1/3/23.

*Docket Numbers:* ER23-625-000.

*Applicants:* System Energy Resources, Inc.

*Description:* § 205(d) Rate Filing: SERI UPSA AFUDC Update to be effective 1/1/2023.

*Filed Date:* 12/14/22.

*Accession Number:* 20221214-5000.

*Comment Date:* 5 p.m. ET 1/4/23.

*Docket Numbers:* ER23-626-000.

*Applicants:* Dominion Energy South Carolina, Inc.

*Description:* Dominion Energy South Carolina, Inc. submits Petition for Waiver of certain provisions in the Power Supply Agreement with the City of Orangeburg.

*Filed Date:* 12/12/22.

*Accession Number:* 20221212-5246.

*Comment Date:* 5 p.m. ET 1/2/23.

*Docket Numbers:* ER23-627-000.

*Applicants:* New England Power Company.

*Description:* New England Power Company Submits Notice of Cancellation of Local Service Agreement with Sterling Municipal Electric Department.

*Filed Date:* 12/9/22.

*Accession Number:* 20221209-5237.

*Comment Date:* 5 p.m. ET 12/30/22.

*Docket Numbers:* ER23-628-000.

*Applicants:* Bellflower Solar 1, LLC.

*Description:* Baseline eTariff Filing: Rate Schedule for Reactive Supply and Voltage Control Services to be effective 1/15/2023.

*Filed Date:* 12/14/22.

*Accession Number:* 20221214-5036.

*Comment Date:* 5 p.m. ET 1/4/23.

*Docket Numbers:* ER23-629-000.

*Applicants:* Public Service Company of Colorado.

*Description:* § 205(d) Rate Filing: 2022-12-14 Att N Revisions 0.10.0 to be effective 3/9/2023.

*Filed Date:* 12/14/22.

*Accession Number:* 20221214-5076.

*Comment Date:* 5 p.m. ET 1/4/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings

must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 14, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022-27623 Filed 12-19-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 3240-040]

#### **Briar Hydro Associates; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New License.

b. *Project No.:* 3240-040.

c. *Date Filed:* November 30, 2022.

d. *Applicant:* Briar Hydro Associates.

e. *Name of Project:* Rolfe Canal Hydroelectric Project.

f. *Location:* On the Contoocook River, in the City of Concord, Merrimack County New Hampshire. No federal lands are located within the project boundary.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r)

h. *Applicant Contact:* Andrew J. Locke, Essex Hydro Associates, LLC, 55 Union Street, Boston, MA 02108; (617) 357-0032, email—[alocke@essexhydro.com](mailto:alocke@essexhydro.com).

i. *FERC Contact:* Jeanne Edwards at (202) 502-6181; or [jeanne.edwards@ferc.gov](mailto:jeanne.edwards@ferc.gov).

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental

document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status*: January 29, 2023.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Rolfe Canal Project (P-3240-040).

m. The application is not ready for environmental analysis at this time.

n. The Rolfe Canal Project diverts water from the York Dam into the Rolfe Canal and consists of the following existing facilities: (1) York impoundment with a surface area of 50-acres, at elevation of 342.5 feet National Geodetic Vertical Datum 1929 (NGVD29); (2) a 300-foot-long, 10-foot-high diversion dam (York Dam); (3) a 50-foot-wide concrete gated intake structure; (4) a 7,000-foot-long, 75-foot-wide, and 9-foot-deep power canal; (5) an additional impoundment (created by York Dam at the end of the power canal) with surface area of 3-acres, at elevation of 342.5 feet NGVD29, and a negligible storage capacity; (6) a 130-foot-long, 17-

foot-high granite block intake dam; (7) a 950-foot-long underground penstock; (8) a 32-foot-wide by 90-foot-long, concrete powerhouse containing one Kaplan turbine-generating unit with a capacity of 4.285 megawatts; (9) a 1,200-foot-long tailrace; (10) transmission facilities consisting of a three-phase 4.16/34.5-kilovolt (kV) transformer; and a 34.5-kV, 650-foot-long transmission line; and (11) other appurtenances. The project has a 4,000-foot-long bypassed reach.

The project operates in a run-of-river mode with a minimum flow of 338 cubic feet per second (cfs), or inflow, whichever is less, into the York impoundment, a minimum flow of 50 cfs into the York bypass, and a minimum flow of 5 cfs into a historic channel that bypasses the penstock. The project had an average annual generation of 19,585,884 kilowatt-hours between 2014 and 2018. Briar Hydro proposes to increase the minimum flow into the York bypass to 100 cfs.

o. Copies of the application may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-3240). For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule and final amendments*: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary)  
February 2023

Request Additional Information (if necessary)  
March 2023

Issue Acceptance Letter  
May 2023

Issue Scoping Document 1 for comments  
May 2023

Issue Scoping Document 2 (if necessary)  
August 2023

Issue Notice of Ready for Environmental Analysis  
August 2023

q. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: December 14, 2022.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2022-27587 Filed 12-19-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP95-35-000]

#### EcoEléctrica, L.P.; Notice of Technical Conference

On July 28, 2022, the Commission issued an order directing Commission staff to convene a technical conference regarding issues raised related to the structural analysis of EcoEléctrica, L.P.'s (EcoEléctrica) liquefied natural gas (LNG) storage tank at its LNG terminal in Peñuelas, Puerto Rico.<sup>1</sup> The technical conference will be held on January 18-19, 2023, from approximately 9:00 a.m. to 4:00 p.m. Eastern time. The conference will be held virtually and in person (Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC).

The conference will include discussions between EcoEléctrica staff and contractors, Commission staff and contractors, other federal agencies staff and contractors, and parties to the proceeding that request to attend and follow procedures described herein. These parties should be prepared to discuss the record in this proceeding, particularly the questions and issues raised in the Commission's September 24, 2021 Order Establishing Briefing, subsequent orders, and the briefs responding thereto.<sup>2</sup> If time permits, there may be an opportunity for attendees to the technical conference to submit questions for discussion. Following the technical conference, parties to the proceeding may submit written post-technical conference comments on or before February 17, 2023, which will be included in the record of the proceeding. Any comments filed that contain privileged or Critical Energy/Electric Infrastructure Information (CEII) should be filed in accordance with the Commission's

<sup>1</sup> *EcoEléctrica, L.P.*, 180 FERC ¶ 61,054 (2022).

<sup>2</sup> *EcoEléctrica, L.P.*, 176 FERC ¶ 61,192 (2021) (Briefing Order); *EcoEléctrica, L.P.*, 177 FERC ¶ 61,164 (2021) (Order Partially Granting Request for Extension of Time); *EcoEléctrica, L.P.*, 179 FERC ¶ 61,038 (2022) (Order on Initial Brief), *order on reh'g*, 180 FERC ¶ 61,054 (2022). *See also*, *EcoEléctrica, L.P.'s* February 8, 2022 Initial Brief and Supplements.