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Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov/ferc-online/overview>.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663.

SUPPLEMENTARY INFORMATION:

Title: FERC-915, Public Utility Market-Based Rate Authorization

Holders—Records Retention Requirements.

OMB Control No.: 1902-0250.
Type of Request: Three-year extension of the FERC-915 information collection requirements with no changes to the current record retention requirements.

Abstract: In accordance with the Federal Power Act, the Department of Energy Organization Act (DOE Act), and the Energy Policy Act of 2005 (EPAct 2005), the Commission regulates the transmission and wholesale sales of electricity in interstate commerce, monitors and investigates energy markets, uses civil penalties and other means against energy organizations and individuals who violate FERC rules in the energy markets, administers accounting and financial reporting regulations, and oversees conduct of regulated companies.

The Commission imposes the FERC-915 record retention requirements in 18 CFR 35.41(d) on applicable sellers to retain, for a period of five years, all data

and information upon which they bill the prices charged for “electric energy or electric energy products sold pursuant to Seller’s market-based rate tariff, and the prices it reported for use in price indices.”

FERC-915 is necessary to protect the integrity of the market by preserving documentation of relevant price data in the event of an investigation of possible wrongdoing. The requirement ensures that documentation is retained for a period consistent with the parameters of the generally applicable statute of limitations for the Commission to assess civil penalties against a seller for violations of the FERC’s rules, regulations, or orders.

Type of Respondent: Sellers, as that term is defined in 18 CFR 35.36.

*Estimate of Annual Burden:*¹ The Commission estimates the annual public reporting burden and cost² (rounded) for the information collection as follows:

FERC-915, PUBLIC UTILITY MARKET-BASED RATE AUTHORIZATION HOLDERS—RECORDS RETENTION REQUIREMENTS

FERC requirement	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response	Total annual burden hours & cost	Annual cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
FERC-915	2,510	1	2,510	1 hr.; \$34.00	2,510 hrs.; \$85,340	\$34.00
Total	2,510	2,510 hrs.; \$85,340

In addition, there are records storage costs. For all respondents, we estimate a total of 65,000 cu. ft. of records in off-site storage. Based on an approximate storage cost of \$0.24 per cubic foot, we estimate total annual storage cost to be \$15,600.00 (or \$6.22 annually per respondent). The total annual cost for all respondents (burden cost plus off-site storage) is \$100,940.00 (or \$85,340 + \$15,600); the average total annual cost per respondent is \$40.22 (\$6.22 + \$34.00).³

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection

of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 23, 2022.
Debbie-Anne A. Reese,
Deputy Secretary.
[FR Doc. 2022-28455 Filed 12-29-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP23-301-000.
Applicants: Alliance Pipeline L.P.
Description: § 4(d) Rate Filing; Negotiated Rates—Various Jan 1 2023 Releases to be effective 1/1/2023.
Filed Date: 12/21/22.
Accession Number: 20221221-5083.
Comment Date: 5 p.m. ET 1/2/23.
Docket Numbers: RP23-302-000.

¹ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

² The estimated hourly cost (for wages plus benefits) provided in this section are based on the figures posted by the Bureau of Labor Statistics

(BLS) for the Utilities section available (at https://www.bls.gov/oes/current/naics2_22.htm) and benefits information (for June 2022, issued March 2022, at <https://www.bls.gov/news.release/ecec.nr0.htm>). The hourly estimates for salary plus benefits are:

File Clerk (Occupation code: 43-4071), \$34.38 an hour. We are rounding the hourly cost to \$34.00.

³ Given that the Commission has found (1) that Sellers use standard computer-based methods to store the retained information automatically on electronic media and (2) that storage space needed costs pennies per Gigabyte, estimating burden and storage assuming use of traditional paper records provides an extreme boundary on the estimated costs.

Applicants: Enable Mississippi River Transmission, LLC.

Description: § 4(d) Rate Filing: Third Party Capacity Updates to be effective 1/21/2023.

Filed Date: 12/21/22.

Accession Number: 20221221–5117.

Comment Date: 5 p.m. ET 1/2/23.

Docket Numbers: RP23–303–000.

Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: REX 2022–12–21 Negotiated Rate Agreement Amendment to be effective 12/22/2022.

Filed Date: 12/21/22.

Accession Number: 20221221–5197.

Comment Date: 5 p.m. ET 1/2/23.

Docket Numbers: RP23–304–000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement—1/1/2023 to be effective 1/1/2023.

Filed Date: 12/22/22.

Accession Number: 20221222–5014.

Comment Date: 5 p.m. ET 1/3/23.

Docket Numbers: RP23–305–000.

Applicants: Great Basin Gas Transmission Company.

Description: Tariff Amendment: Cancel Tariff—Original Version No. 1 to be effective 1/23/2023.

Filed Date: 12/22/22.

Accession Number: 20221222–5064.

Comment Date: 5 p.m. ET 1/3/23.

Docket Numbers: RP23–306–000.

Applicants: Florida Gas Transmission Company, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates Filing—FPL to be effective 12/24/2022.

Filed Date: 12/22/22.

Accession Number: 20221222–5077.

Comment Date: 5 p.m. ET 1/3/23.

Docket Numbers: RP23–307–000.

Applicants: Enable Gas Transmission, LLC.

Description: § 4(d) Rate Filing: NRA Filing to be effective 1/1/2023.

Filed Date: 12/22/22.

Accession Number: 20221222–5110.

Comment Date: 5 p.m. ET 1/3/23.

Docket Numbers: RP23–308–000.

Applicants: Mississippi Hub, LLC.

Description: § 4(d) Rate Filing: Mississippi Hub, LLC Tariff Filing to be effective 1/21/2023.

Filed Date: 12/22/22.

Accession Number: 20221222–5121.

Comment Date: 5 p.m. ET 1/3/23.

Docket Numbers: RP23–309–000.

Applicants: Natural Gas Pipeline Company of America LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Filing—Golden Pass K150158 to be effective 1/1/2023.

Filed Date: 12/22/22.

Accession Number: 20221222–5131.

Comment Date: 5 p.m. ET 1/3/23.

Docket Numbers: RP23–310–000.

Applicants: Southern Star Central Gas Pipeline, Inc.

Description: § 4(d) Rate Filing: Gas Quality Filing 2022 to be effective 2/1/2023.

Filed Date: 12/22/22.

Accession Number: 20221222–5247.

Comment Date: 5 p.m. ET 1/3/23.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP22–1033–003.

Applicants: Northern Natural Gas Company.

Description: Compliance filing: 20221222 Interim Rates to be effective 1/1/2023.

Filed Date: 12/22/22.

Accession Number: 20221222–5145.

Comment Date: 5 p.m. ET 1/3/23.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 23, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–28452 Filed 12–29–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP23–26–000]

Texas Eastern Transmission, LP; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on December 13, 2022, Texas Eastern Transmission, LP (Texas Eastern), 915 N Eldridge Parkway, Suite 1100, Houston, Texas 77079, filed in the above referenced docket, a prior notice request pursuant to sections 157.205 and 157.216 of the Commission's regulations under the Natural Gas Act (NGA), and Texas Eastern's blanket certificate issued in Docket No. CP82–535–000, for authorization to abandon in place certain pipeline facilities, and abandon related meter and regulating (M&R) stations and ancillary facilities (Port 6 Laterals Pipeline Abandonment Project). The proposed abandonment and removal activities are located in DeWitt, Goliad, and Victoria Counties, Texas.

Texas Eastern also states that the Port 6 Laterals Pipeline Abandonment Project will have no impact on the certificated capacity of Texas Eastern's system, and that there will be no reduction in firm service to Texas Eastern's existing customers as a result of the proposed abandonment activities, all as more fully set forth in the application, which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this prior notice request should be directed to Estela D. Lozano, Director, Regulatory, Texas Eastern Transmission, LP, P.O. Box 1642, Houston, Texas 77251–1642,