

Elementary-grade students in U.S. public schools continue to struggle with reading comprehension, with only 35 percent of 4th-grade students performing at or above proficient on the National Assessment of Educational Progress (NAEP) scores in reading (Hussar et al., 2020). To address this problem in earlier grades, when schools begin reading comprehension instruction, REL West is developing a toolkit to support teachers in implementing evidence-based instructional strategies to improve reading comprehension among students in grades K–3. The toolkit is based on the Improving Reading Comprehension in Kindergarten Through 3rd Grade IES practice guide (Shanahan et al., 2010) and is being developed in collaboration with state and district partners in Arizona. The toolkit contains the following three parts: (1) Initial Diagnostic and On-going Monitoring Instruments, (2) Professional Development Resources, and (3) Steps for Institutionalizing Supports for Evidence-Based Practice.

This study is designed to measure the efficacy and implementation of the REL West-developed toolkit designed to improve reading comprehension among students in grades K–3. The toolkit evaluation team plans to conduct an independent evaluation using a school-level, cluster randomized controlled trial design to assess the efficacy and cost-effectiveness of the school-based professional development resources included in the toolkit. The evaluation will take place in 70 schools across six districts in Arizona and focus on K–3 reading comprehension for all students. The evaluation will also assess how teachers and facilitators implement the toolkit to provide context for the efficacy findings and guidance to improve the toolkit and its future use. The toolkit evaluation will produce a report for district and school leaders who are considering strategies to improve reading comprehension in kindergarten through 3rd grade. The report will be designed to help district and school leaders decide whether and how to use the toolkit to help them implement the practice guide recommendations.

Dated: January 5, 2023.

Juliana Pearson,

PRA Coordinator, Strategic Collections and Clearance, Governance and Strategy Division, Office of Chief Data Officer, Office of Planning, Evaluation and Policy Development.

[FR Doc. 2023–00294 Filed 1–9–23; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF EDUCATION

[Docket No.: ED–2022–SCC–0130]

Agency Information Collection Activities; Submission to the Office of Management and Budget for Review and Approval; Comment Request; Federal Student Aid User Experience Design Research Generic Clearance

AGENCY: Federal Student Aid (FSA), Department of Education (ED).

ACTION: Notice.

SUMMARY: In accordance with the Paperwork Reduction Act (PRA) of 1995, the Department is proposing an extension without change of a currently approved information collection request (ICR).

DATES: Interested persons are invited to submit comments on or before February 9, 2023.

ADDRESSES: Written comments and recommendations for proposed information collection requests should be submitted within 30 days of publication of this notice. Click on this link www.reginfo.gov/public/do/PRAMain to access the site. Find this information collection request (ICR) by selecting “Department of Education” under “Currently Under Review,” then check the “Only Show ICR for Public Comment” checkbox. *Reginfo.gov* provides two links to view documents related to this information collection request. Information collection forms and instructions may be found by clicking on the “View Information Collection (IC) List” link. Supporting statements and other supporting documentation may be found by clicking on the “View Supporting Statement and Other Documents” link.

FOR FURTHER INFORMATION CONTACT: For specific questions related to collection activities, please contact Beth Grebeldinger, 202–377–4018.

SUPPLEMENTARY INFORMATION: The Department is especially interested in public comment addressing the following issues: (1) is this collection necessary to the proper functions of the Department; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the Department enhance the quality, utility, and clarity of the information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology. Please note that written comments received in response to this notice will be considered public records.

Title of Collection: Federal Student Aid User Experience Design Research Generic Clearance.

OMB Control Number: 1845–0159.

Type of Review: An extension without change of a currently approved ICR.

Respondents/Affected Public: Individuals and Households.

Total Estimated Number of Annual Responses: 262,400.

Total Estimated Number of Annual Burden Hours: 74,975.

Abstract: Federal Student Aid (FSA) seeks an extension of its OMB Fast Track Process (5-day) generic clearance to continue to collect qualitative feedback for the Next Generation Financial Services Environment (Next Gen) program. The Next Gen initiative is a comprehensive, FSA-branded customer engagement layer that will create an environment where the Department’s customers will receive clear, consistent information and readily accessible self-service options at every stage of the student aid lifecycle. This collection of information is necessary to enable FSA to garner customer and stakeholder qualitative feedback in an efficient, timely manner, in accordance with our commitment to improving service and information delivery. By qualitative feedback we mean information that provides useful insights on perceptions and opinions but are not statistical surveys that yield quantitative results that can be generalized to the population of study. The insights collected from our customers and stakeholders will help ensure that users have a consistent, efficient, and satisfying experience with FSA’s programs.

Dated: January 5, 2023.

Kun Mullan,

PRA Coordinator, Strategic Collections and Clearance, Governance and Strategy Division, Office of Chief Data Officer, Office of Planning, Evaluation and Policy Development.

[FR Doc. 2023–00280 Filed 1–9–23; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator Status

	Docket Nos.
Doc Brown LLC	EG23–1–000
Pleasant Hill Solar, LLC	EG23–2–000
Watlington Solar, LLC	EG23–4–000
Baron Winds LLC	EG23–5–000
Buena Vista Energy Center, LLC ..	EG23–6–000
EnerSmart Imperial Beach BESS LLC.	EG23–7–000

	Docket Nos.
EnerSmart Mesa Heights BESS LLC	EG23-8-000
FGE Goodnight I LLC	EG23-9-000
AL Solar D, LLC	EG23-10-000
Resurgence Solar I, LLC	EG23-11-000
Resurgence Solar II, LLC	EG23-12-000
West Line Solar, LLC	EG23-13-000
Daggett Solar Power 1 LLC	EG23-14-000
Daggett Solar Power 2 LLC	EG23-15-000
CED Timberland Solar, LLC	EG23-16-000
Daggett Solar Power 3 LLC	EG23-17-000
Old Gold Energy Center, LLC	EG23-18-000
Arroyo Solar LLC	EG23-19-000
Arroyo Energy Storage LLC	EG23-20-000

Take notice that during the month of December 2022, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations. 18 CFR 366.7(a) (2021).

Dated: January 4, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023-00256 Filed 1-9-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6470-008]

Winooski Hydroelectric Company; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Subsequent Minor License.
- b. *Project No.:* 6470-008.
- c. *Date Filed:* July 30, 2021.
- d. *Applicant:* Winooski Hydroelectric Company (WHC).
- e. *Name of Project:* Winooski 8 Hydroelectric Project (project).
- f. *Location:* On the Winooski River in Washington County, Vermont. The project does not affect federal lands.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Mathew Rubin, General Partner, Winooski Hydroelectric Company, 26 State Street, Montpelier, Vermont 05602; (802) 793-5939; or email at m@mrubin.biz.
- i. *FERC Contact:* Kristen Sinclair at (202) 502-6587, or kristen.sinclair@ferc.gov.
- j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice;

reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Winooski 8 Hydroelectric Project (P-6470-008).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. The Winooski 8 Hydroelectric Project consists of the following constructed facilities: (1) a 222.5-foot-long, 26-foot-high concrete gravity dam impounding a reservoir with a storage capacity of approximately 20 acre-feet at an elevation of 615 feet mean sea level; (2) a 148-foot-long spillway with 4-foot-high flashboards built into the crest of the dam; (3) a 24-foot-long, hydraulically operated crest gate; (4) a 1,100-square-foot forebay located adjacent to the project impoundment; (5) three hydraulically operated trashracks; (6) a 1,550-square-foot powerhouse that contains two semi-Kaplan turbines and one fixed propeller turbine for a total installed capacity of 856 kilowatts; (7) a 100-foot-long tailrace; (8) a 1,000 kilovolt-amp station

transformer connected to the 600-volt generator lead lines approximately 10 feet from the powerhouse; (9) a 10-foot-long, 12.8-kilovolt underground transmission line connected to an above-ground interconnection pole; and (10) appurtenant facilities. The project generates an average of 3,507 megawatt-hours annually.

WHC proposes to continue to operate the project in an automated run-of-river mode except during planned maintenance activities when generation flows are increased above inflow rates to lower the impoundment water level, followed by WHC storing 10 percent of the inflow to refill the impoundment following the completion of maintenance activities. WHC also proposes to add 3.6 acres to the existing project boundary to enclose a 4,100-foot-long dirt road currently used by WHC to access the dam and powerhouse and to enclose an existing unimproved recreation site that provides access to the river for boating and fishing activities downstream of the dam.

m. In addition to publishing the full text of this document in the **Federal Register**, a copy of the application can be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (*i.e.*, P-6470).

You may also register online at <https://ferconline.ferc.gov/FERCOOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.