

	Docket Nos.
EnerSmart Mesa Heights BESS LLC	EG23-8-000
FGE Goodnight I LLC	EG23-9-000
AL Solar D, LLC	EG23-10-000
Resurgence Solar I, LLC	EG23-11-000
Resurgence Solar II, LLC	EG23-12-000
West Line Solar, LLC	EG23-13-000
Daggett Solar Power 1 LLC	EG23-14-000
Daggett Solar Power 2 LLC	EG23-15-000
CED Timberland Solar, LLC	EG23-16-000
Daggett Solar Power 3 LLC	EG23-17-000
Old Gold Energy Center, LLC	EG23-18-000
Arroyo Solar LLC	EG23-19-000
Arroyo Energy Storage LLC	EG23-20-000

Take notice that during the month of December 2022, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations. 18 CFR 366.7(a) (2021).

Dated: January 4, 2023.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2023-00256 Filed 1-9-23; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 6470-008]

#### **Winooski Hydroelectric Company; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Subsequent Minor License.
- b. *Project No.:* 6470-008.
- c. *Date Filed:* July 30, 2021.
- d. *Applicant:* Winooski Hydroelectric Company (WHC).
- e. *Name of Project:* Winooski 8 Hydroelectric Project (project).
- f. *Location:* On the Winooski River in Washington County, Vermont. The project does not affect federal lands.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Mathew Rubin, General Partner, Winooski Hydroelectric Company, 26 State Street, Montpelier, Vermont 05602; (802) 793-5939; or email at [m@mrubin.biz](mailto:m@mrubin.biz).
- i. *FERC Contact:* Kristen Sinclair at (202) 502-6587, or [kristen.sinclair@ferc.gov](mailto:kristen.sinclair@ferc.gov).
- j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice;

reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOOnlineSupport@ferc.gov](mailto:FERCOOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Winooski 8 Hydroelectric Project (P-6470-008).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. The Winooski 8 Hydroelectric Project consists of the following constructed facilities: (1) a 222.5-foot-long, 26-foot-high concrete gravity dam impounding a reservoir with a storage capacity of approximately 20 acre-feet at an elevation of 615 feet mean sea level; (2) a 148-foot-long spillway with 4-foot-high flashboards built into the crest of the dam; (3) a 24-foot-long, hydraulically operated crest gate; (4) a 1,100-square-foot forebay located adjacent to the project impoundment; (5) three hydraulically operated trashracks; (6) a 1,550-square-foot powerhouse that contains two semi-Kaplan turbines and one fixed propeller turbine for a total installed capacity of 856 kilowatts; (7) a 100-foot-long tailrace; (8) a 1,000 kilovolt-amp station

transformer connected to the 600-volt generator lead lines approximately 10 feet from the powerhouse; (9) a 10-foot-long, 12.8-kilovolt underground transmission line connected to an above-ground interconnection pole; and (10) appurtenant facilities. The project generates an average of 3,507 megawatt-hours annually.

WHC proposes to continue to operate the project in an automated run-of-river mode except during planned maintenance activities when generation flows are increased above inflow rates to lower the impoundment water level, followed by WHC storing 10 percent of the inflow to refill the impoundment following the completion of maintenance activities. WHC also proposes to add 3.6 acres to the existing project boundary to enclose a 4,100-foot-long dirt road currently used by WHC to access the dam and powerhouse and to enclose an existing unimproved recreation site that provides access to the river for boating and fishing activities downstream of the dam.

m. In addition to publishing the full text of this document in the **Federal Register**, a copy of the application can be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (*i.e.*, P-6470).

You may also register online at <https://ferconline.ferc.gov/FERCOOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

n. The applicant must file no later than 60 days following the date of issuance of this notice: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality

certification. Please note that the certification request must comply with 40 CFR 121.5(b), including documentation that a pre-filing meeting request was submitted to the certifying authority at least 30 days prior to submitting the certification request. Please also note that the certification

request must be sent to the certifying authority and to the Commission concurrently.

o. *Procedural Schedule:* The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Deadline for Filing Comments, Recommendations, and Agency Terms and Conditions/Prescriptions .....	March 2023.
Licensee's Reply to REA Comments .....	April 2023.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Dated: January 4, 2023.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2023-00264 Filed 1-9-23; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. IC23-2-000]

**Commission Information Collection Activities (FERC-923); Comment Request; Extension**

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the requirements and burden of the information collection FERC-923 (Communication of Operational Information between Natural Gas Pipelines and Electric Transmission Operators), described below, which will be submitted to the Office of Management and Budget (OMB) for review. The Commission published a 60-day notice on October 27, 2022 in the **Federal Register** and received no comments.

**DATES:** Comments on the collection of information are due February 9, 2023.

**ADDRESSES:** Send written comments on FERC-923 (identified by Docket No. IC23-2-000) to the Office of Management and Budget (OMB) through [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain), Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number

1902-0265 (Mandatory Reliability Standard: Transmission Vegetation Management) in the subject line. Your comments should be sent within 30 days of publication of this notice in the **Federal Register**.

Please submit copies of your comments (identified by Docket No. IC23-2-000 and FERC-923) to the Commission as noted below. Electronic filing through <https://www.ferc.gov> is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.
- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service only, addressed to:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) delivery to:* Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Please reference the specific collection number(s) (FERC-923) and/or title(s) (Communication of Operational Information between Natural Gas Pipelines and Electric Transmission Operators) in your comments.

*Instructions:* OMB submissions must be formatted and filed in accordance with submission guidelines at: [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain). Using the search function under the “Currently Under Review field,” select “Federal Energy Regulatory Commission,” click “submit,” and select “comment” to the right of the subject collection. FERC submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at (866) 208-3676 (toll-free).

*Docket:* Users interested in receiving automatic notification of activity in this

docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov>.

**FOR FURTHER INFORMATION CONTACT:** Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov) and telephone at (202) 502-8663.

**SUPPLEMENTARY INFORMATION:**

*Title:* FERC-923, Communication of Operational Information between Natural Gas Pipelines and Electric Transmission Operators.

*OMB Control No.:* 1902-0265.

*Type of Request:* Three-year extension of the information collection requirements described below with no changes to the current reporting requirements.

*Abstract:* In 2013, the Commission revised its regulations to provide explicit authority to interstate natural gas pipelines and public utilities that own, operate, or control facilities used for the transmission of electric energy in interstate commerce to voluntarily share non-public, operational information with each other for the purpose of promoting reliable service and operational planning on either the pipeline’s or public utility’s system. This helped ensure the reliability of natural gas pipeline and public utility transmission services by permitting transmission operators to share with each other the information that they deem necessary to promote the reliability and integrity of their systems. FERC removed actual or perceived prohibitions to the information sharing and communications between industry entities. The information shared is not submitted to FERC. Rather, the non-public information is shared voluntarily between industry entities. FERC does not prescribe the content, medium, format, or frequency for the information sharing and communications. Those decisions are made by the industry entities, depending on their needs and the situation.

*Type of Respondent:* Natural gas pipelines and public utilities.