

relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *Project Description:* The existing Harris Project consists of: (1) the 29-mile-long, 9,870-acre Harris Lake at a normal full pool elevation of 793 feet mean sea level (msl); (2) a 151.5-foot-high concrete dam; (3) a 310-foot-long gated spillway with five 40.5-foot-high by 40-foot-wide radial gates for passing flood flows, and one radial trash gate; (4) a variable level powerhouse intake, integral with the dam, which can draw water from lake elevations between 746 feet and 764 feet msl; (5) a 186-foot-long, 150-foot-high, and 95-foot-wide concrete powerhouse, integral with the dam, housing two vertical Francis turbines with a maximum hydraulic capacity of 8,000 cubic feet per second (cfs) and a rated total installed capacity of 135 megawatts (MW); (6) two 115 kilovolt transmission lines, which extend 1.5 miles from the dam to the Crooked Creek Transmission substation; and (7) appurtenant facilities.

Alabama Power proposes to install, operate, and maintain a Francis-type minimum flow unit to provide a continuous minimum flow of approximately 300 cfs in the Tallapoosa River downstream from Harris Dam. Based on preliminary design, the proposed minimum flow unit would

have a generating capacity of about 2.5 MW.

The Harris Project is a peaking facility that generates about 151,878 megawatt-hours of electricity annually. Alabama Power operates the project to target lake surface elevations as guided by the project's operating curve. In addition, the U.S. Army Corps of Engineers' Alabama-Coosa-Tallapoosa River Basin Water Control Manual describes flood management regulations, drought management provisions, and navigation release requirements for the Harris Project.

m. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support.

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply

with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The applicant must file no later than 60 days following the date of issuance of this notice: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification. Please note that the certification request must comply with 40 CFR 121.5(b), including documentation that a pre-filing meeting request was submitted to the certifying authority at least 30 days prior to submitting the certification request. Please also note that the certification request must be sent to the certifying authority and to the Commission concurrently.

o. *Procedural Schedule:* The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Date
Deadline for Filing Comments, Recommendations, and Agency Terms and Conditions/Prescriptions	March 18, 2023.
Licensee's Reply to REA Comments	May 2, 2023.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Dated: January 17, 2023.

Kimberly D. Bose,
Secretary.

[FR Doc. 2023-01252 Filed 1-23-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD19-16-000]

Request for Information on Performance Metrics for ISOs, RTOs, and Utilities in Regions Outside ISOs and RTOs

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice and request for information.

SUMMARY: The Federal Energy Regulatory Commission (Commission or FERC) encourages Independent System Operators (ISOs), Regional Transmission Organizations (RTOs), and utilities in regions outside ISOs and RTOs to

submit information within 90 days for the calendar years 2019 to 2022.

DATES: The requested information is due April 24, 2023.

ADDRESSES: Respondents should submit their responses in Docket No. AD19-16-000 via the Commission's electronic filing (eFiling) system.¹ Submissions should be made using the OMB-approved Information Collection Input Spreadsheet (Excel workbook) and the associated Common Metrics Information Collection User Guide.²

¹ More information on the Commission's eFiling system is posted at: <https://www.ferc.gov/docs-filing/efiling.asp>. All submissions to the Commission must be formatted and filed in accordance with submission guidelines described at: <https://www.ferc.gov/ferc-online/elibrary>.

² Links to the approved Information Collection Input Spreadsheet (Excel workbook) and the

FOR FURTHER INFORMATION CONTACT:

Darren Sheets at Darren.Sheets@ferc.gov or 202-502-8742.

SUPPLEMENTARY INFORMATION: On April 21, 2020, the Office of Management and Budget (OMB) approved the Federal Energy Regulatory Commission (Commission or FERC) staff's request for reinstatement and revision of the FERC-922 (Performance Metrics for ISOs, RTOs, and Regions Outside ISOs and RTOs, OMB Control No. 1902-0262) information collection, as discussed in Docket No. AD19-16-000. Consistent with the OMB-approved information collection, ISOs, RTOs, and utilities in regions outside ISOs and RTOs are encouraged to submit responsive information by April 24, 2023 for the calendar years 2019 to 2022.³ Commission staff most recently requested responsive information under this OMB-approved information collection for the years 2014 to 2018 and published a report based on that information collection on July 23, 2021.⁴

Dated: January 18, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023-01319 Filed 1-23-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

Docket Numbers: EL23-23-000.

Applicants: Coalition of Eastside Neighborhoods for Sensible Energy (CENSE) v. Puget Sound Energy.

Description: Complaint of Coalition of Eastside Neighborhoods for Sensible Energy (CENSE).

Filed Date: 1/17/23.

Accession Number: 20230117-5123.

Comment Date: 5 p.m. ET 2/6/23.

Common Metrics Information Collection User Guide can be found at: <https://www.ferc.gov/industries-data/electric/electric-power-markets/rtoiso-performance-metrics>. These two items will not be published in the **Federal Register** but will be available in eLibrary.

³In the OMB request for reinstatement and revision of the FERC-922 information collection, Commission staff indicated that respondents would be given 90 days to submit responses to the information collection.

⁴The most recent report, "Common Metrics Report: Performance Metrics for ISOs, RTOs, and Regions Outside ISOs and RTOs for the Reporting Period 2014 to 2018" can be found at: <https://www.ferc.gov/media/2021-common-metrics-docket-no-ad19-16-000-staff-report>.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER23-244-001; ER23-245-001; ER23-247-001; ER23-248-001; ER23-249-001; ER23-250-001; ER23-251-001; ER23-252-001.

Applicants: PA Solar Park II, LLC, Pilesgrove Solar, LLC, PA Solar Park, LLC, Lakehurst Solar, L.L.C., Frenchtown III Solar, LLC, Frenchtown II Solar, LLC, Frenchtown I Solar, LLC, Flemington Solar, LLC.

Description: Response to January 4, 2023, Deficiency Order Requesting Additional Information.

Filed Date: 1/17/23.

Accession Number: 20230117-5320.

Comment Date: 5 p.m. ET 2/7/23.

Docket Numbers: ER23-483-001.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Request to Defer Action—Amendment to ISA No. 5071; Queue No. AB1-132 to be effective 12/31/9998.

Filed Date: 1/18/23.

Accession Number: 20230118-5062.

Comment Date: 5 p.m. ET 2/8/23.

Docket Numbers: ER23-690-001.

Applicants: ISO New England Inc.
Description: ISO NE submits an Errata to the December 21, 2022, Informational Filing for Forward Capacity Auction 17.
Filed Date: 1/12/23.

Accession Number: 20230112-5161.

Comment Date: 5 p.m. ET 1/20/23.

Docket Numbers: ER23-865-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2023-01-17 SA 3236 Termination of Hartburg-Sabine SDA to be effective 11/9/2022.

Filed Date: 1/17/23.

Accession Number: 20230117-5237.

Comment Date: 5 p.m. ET 2/7/23.

Docket Numbers: ER23-866-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: First Revised ISA, Service Agreement No. 2969; Queue No. AC2-044/AE1-102 to be effective 12/15/2022.

Filed Date: 1/17/23.

Accession Number: 20230117-5240.

Comment Date: 5 p.m. ET 2/7/23.

Docket Numbers: ER23-867-000.

Applicants: Innisfree Storage LLC.
Description: Innisfree Storage LLC submits a Petition for Limited, Prospective Tariff Waiver with Expedited Action of the Requirement in Section 25.6.2.3.1 of Attachment S of the NYISO OATT.

Filed Date: 1/13/23.

Accession Number: 20230113-5362.

Comment Date: 5 p.m. ET 1/20/23.

Docket Numbers: ER23-868-000.

Applicants: PEI Power LLC.

Description: § 205(d) Rate Filing: PEI Power—Notice of Succession and MBR Change in Category Filing to be effective 1/19/2023.

Filed Date: 1/18/23.

Accession Number: 20230118-5002.

Comment Date: 5 p.m. ET 2/8/23.

Docket Numbers: ER23-869-000.

Applicants: Innovative Energy Systems, LLC.

Description: Compliance filing: Innovative Energy Systems MBR Change in Category to be effective 1/19/2023.

Filed Date: 1/18/23.

Accession Number: 20230118-5003.

Comment Date: 5 p.m. ET 2/8/23.

Docket Numbers: ER23-870-000.

Applicants: Seneca Energy, II LLC.

Description: Compliance filing: Seneca—MBR Change in Category Filing to be effective 1/19/2023.

Filed Date: 1/18/23.

Accession Number: 20230118-5004.

Comment Date: 5 p.m. ET 2/8/23.

Docket Numbers: ER23-871-000.

Applicants: PEI Power II, LLC.

Description: Compliance filing: PEI Power II—MBR Change in Category Filing to be effective 1/19/2023.

Filed Date: 1/18/23.

Accession Number: 20230118-5005.

Comment Date: 5 p.m. ET 2/8/23.

Docket Numbers: ER23-872-000.

Applicants: Emerald City Renewables LLC.

Description: Compliance filing: Emerald City—MBR Change in Category Filing to be effective 1/19/2023.

Filed Date: 1/18/23.

Accession Number: 20230118-5006.

Comment Date: 5 p.m. ET 2/8/23.

Docket Numbers: ER23-873-000.

Applicants: Ingenco Wholesale

Power, L.L.C.

Description: Compliance filing: Ingenco—MBR Change in Category Filing to be effective 1/19/2023.

Filed Date: 1/18/23.

Accession Number: 20230118-5008.

Comment Date: 5 p.m. ET 2/8/23.

Docket Numbers: ER23-874-000.

Applicants: Collegiate Clean Energy, LLC.

Description: Compliance filing: Collegiate—MBR Change in Category Filing to be effective 1/19/2023.

Filed Date: 1/18/23.

Accession Number: 20230118-5009.

Comment Date: 5 p.m. ET 2/8/23.

Docket Numbers: ER23-875-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original WMPA, Service Agreement No.