

FERC-725M, MANDATORY RELIABILITY STANDARDS: GENERATOR REQUIREMENTS AT THE TRANSMISSION INTERFACE

	Number of respondents <sup>5</sup>	Annual number of responses per respondent	Total number of responses	Average burden hours & cost per response	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
<b>Currently Effective Standard: FAC-003-4 (Transmission Vegetation Management)</b>						
Generator Owners, Regional Entities: Quarterly Reporting (Compliance 1.4).	6 116	4	464	0.25 hrs.; \$18.50 ..	116 hrs.; \$8,584.00 ....	\$74.00
Generator Owners: Annual Veg. inspect. Doc. (M6); Work Plan (M7); Evidence of Mgt. of Veg. (M1 & M2); Confirmed Veg. Condition (M4); & Corrective Action (M5).	110	1	110	2 hrs.; \$148.00 .....	220 hrs.; \$16,280.00 ..	148.00
Generator Owners, Transmission Owners: Record Retention (Compliance 1.2).	437	1	437	1 hr.; \$74.00 .....	437 hrs.; \$32,338.00 ..	74.00
Sub-Total for standards in FAC-003-4 .....			1,011	.....	773 hrs.; \$57,202.00 ..	.....
<b>FERC-725M (Modifications from RD22-2-000)<sup>7</sup></b>						
<b>One Time Estimate Years 1 and 2<sup>8</sup></b>						
FAC-003-5 .....	TO (325) GO (1068)	4 4	1,300 4,272	8 hrs.; \$728 .....	10,400 hrs.; \$946,400 34,176 hrs.; \$3,110,016.	.....
Sub-Total for standards in FAC-003-5 .....			5,572	.....	44,576 hrs.; \$4,056,416.	.....
Average Annual Burden over 3 years (RM22-2 Modification).			1,857.33	.....	14,858.67 hrs.; \$1,352,138.97.	.....
Total of 725M .....			2,868.33	.....	15,631.67 hrs.; \$1,422,481.97.	.....

*Comments:* Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: January 31, 2023.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2023-02412 Filed 2-3-23; 8:45 am]

**BILLING CODE 6717-01-P**

<http://www.bls.gov/news.release/ecec.nr0.htm>). The hourly estimates for salary plus benefits are:

- Manager (code 11-0000), \$102.41.
- Information and Records Clerks (code 43-4199), \$42.35.
- Electrical Engineer (code 17-2071), \$77.02.

The average hourly burden cost for this collection is \$73.93 [((\$102.41 + \$42.35 + \$77.02)/3 = \$73.93)] and is rounded to \$74.00 an hour.

<sup>5</sup> According to the NERC Compliance Registry as of September 16, 2022, there are 1,099 generator

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

- Docket Numbers:* PR23-28-000.  
*Applicants:* New Mexico Gas Company, Inc.  
*Description:* § 284.123(g) Rate Filing: Amended Statement of Operating Conditions to be effective 1/1/2023.  
*Filed Date:* 1/30/23.  
*Accession Number:* 20230130-5239.  
*Comment Date:* 5 p.m. ET 2/21/23.  
*284.123(g) Protest:* 5 p.m. ET 3/31/23.  
*Docket Numbers:* PR23-29-000.  
*Applicants:* Wisconsin Power and Light Company.  
*Description:* § 284.123(g) Rate Filing: WPL Statement of Operating Conditions Update 2023 to be effective 2/1/2023.

owners and 327 transmission owners registered in North America. We estimate that approximately 10 percent (or 110) of these generator owners have interconnection facilities that are applicable to the standard.

<sup>6</sup> The estimated number of respondents (116) includes 110 generator owners and 6 Regional Entities.

<sup>7</sup> RD22-2-000 and the related reliability standards in FAC-003-5 becomes effective 4/1/2023 and are one-time burdens for year 1 and 2.

*Filed Date:* 1/31/23.

*Accession Number:* 20230131-5010.

*Comment Date:* 5 p.m. ET 2/21/23.

*284.123(g) Protest:* 5 p.m. ET 4/3/23.

*Docket Numbers:* PR23-30-000.

*Applicants:* NorthWestern Corporation.

*Description:* § 284.123 Rate Filing: Revised Transportation and Storage Rates (Annual Tax Tracker) to be effective 1/1/2023.

*Filed Date:* 1/31/23.  
*Accession Number:* 20230131-5069.  
*Comment Date:* 5 p.m. ET 2/21/23.

*Docket Numbers:* RP23-379-000.

*Applicants:* LA Storage, LLC.

*Description:* § 4(d) Rate Filing: Filing of Negotiated Rate, Conforming IW

Agreements 1.30.23 to be effective 2/1/2023.

*Filed Date:* 1/30/23.

*Accession Number:* 20230130-5184.

*Comment Date:* 5 p.m. ET 2/13/23.

*Docket Numbers:* RP23-380-000.

*Applicants:* Transcontinental Gas Pipe Line Company, LLC.

These modifications are currently under review at OMB. This renewal covers other information collection requirements in 725M that were not part of RD22-2-000.

<sup>8</sup> Commission staff estimated that the industry's skill set (wages and benefits) for RD22-2-000 is comparable to the Commission's skill set. The FERC 2022 average salary plus benefits for one FERC full-time equivalent (FTE) is \$188,922 year (or \$91 per hour [rounded]).

*Filed Date:* 1/30/23.

*Accession Number:* 20230130-5184.

*Comment Date:* 5 p.m. ET 2/13/23.

*Docket Numbers:* RP23-380-000.

*Applicants:* Transcontinental Gas Pipe Line Company, LLC.

These modifications are currently under review at OMB. This renewal covers other information collection requirements in 725M that were not part of RD22-2-000.

<sup>8</sup> Commission staff estimated that the industry's skill set (wages and benefits) for RD22-2-000 is comparable to the Commission's skill set. The FERC 2022 average salary plus benefits for one FERC full-time equivalent (FTE) is \$188,922 year (or \$91 per hour [rounded]).

*Description:* § 4(d) Rate Filing: Negotiated Rates—Cherokee AGL—Replacement Shippers—Feb 2023 to be effective 2/1/2023.

*Filed Date:* 1/31/23.

*Accession Number:* 20230131–5000.

*Comment Date:* 5 p.m. ET 2/13/23.

*Docket Numbers:* RP23–381–000.

*Applicants:* Aurora West LLC, KAAPA Partners Aurora, LLC.

*Description:* Joint Petition for Temporary Waiver of Capacity Release Regulations, et al. of Aurora West LLC, et al. under RP23–381.

*Filed Date:* 1/30/23.

*Accession Number:* 20230130–5277.

*Comment Date:* 5 p.m. ET 2/6/23.

*Docket Numbers:* RP23–382–000.

*Applicants:* El Paso Natural Gas Company, L.L.C.

*Description:* § 4(d) Rate Filing: Negotiated Rate Agmt Update (Conoco—Feb 23) to be effective 2/1/2023.

*Filed Date:* 1/31/23.

*Accession Number:* 20230131–5038.

*Comment Date:* 5 p.m. ET 2/13/23.

*Docket Numbers:* RP23–383–000.

*Applicants:* Transwestern Pipeline Company, LLC.

*Description:* Compliance filing: Alert Day Penalty Report on 1–31–2023 to be effective N/A.

*Filed Date:* 1/31/23.

*Accession Number:* 20230131–5040.

*Comment Date:* 5 p.m. ET 2/13/23.

*Docket Numbers:* RP23–384–000.

*Applicants:* Dauphin Island Gathering Partners.

*Description:* § 4(d) Rate Filing: Storm Surcharge 2023 to be effective 4/1/2023.

*Filed Date:* 1/31/23.

*Accession Number:* 20230131–5113.

*Comment Date:* 5 p.m. ET 2/13/23.

*Docket Numbers:* RP23–385–000.

*Applicants:* East Tennessee Natural Gas, LLC.

*Description:* § 4(d) Rate Filing: ETNG Address Change Filing to be effective 8/1/2023.

*Filed Date:* 1/31/23.

*Accession Number:* 20230131–5127.

*Comment Date:* 5 p.m. ET 2/13/23.

*Docket Numbers:* RP23–386–000.

*Applicants:* Southeast Supply Header, LLC.

*Description:* § 4(d) Rate Filing: SESH Address Change Filing to be effective 8/1/2023.

*Filed Date:* 1/31/23.

*Accession Number:* 20230131–5130.

*Comment Date:* 5 p.m. ET 2/13/23.

*Docket Numbers:* RP23–387–000.

*Applicants:* Rockies Express Pipeline LLC.

*Description:* § 4(d) Rate Filing: REX 2023–01–31 Negotiated Rate Agreement to be effective 2/1/2023.

*Filed Date:* 1/31/23.

*Accession Number:* 20230131–5134.

*Comment Date:* 5 p.m. ET 2/13/23.

*Docket Numbers:* RP23–388–000.

*Applicants:* Saltville Gas Storage Company L.L.C.

*Description:* § 4(d) Rate Filing: SGSC Address Change Filing to be effective 8/1/2023.

*Filed Date:* 1/31/23.

*Accession Number:* 20230131–5135.

*Comment Date:* 5 p.m. ET 2/13/23.

*Docket Numbers:* RP23–389–000.

*Applicants:* Northern Natural Gas Company.

*Description:* § 4(d) Rate Filing: 20230131 Negotiated Rate to be effective 2/1/2023.

*Filed Date:* 1/31/23.

*Accession Number:* 20230131–5137.

*Comment Date:* 5 p.m. ET 2/13/23.

*Docket Numbers:* RP23–390–000.

*Applicants:* Steckman Ridge, LP.

*Description:* § 4(d) Rate Filing: SR Address Change Filing to be effective 8/1/2023.

*Filed Date:* 1/31/23.

*Accession Number:* 20230131–5139.

*Comment Date:* 5 p.m. ET 2/13/23.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP21–1188–005.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* Compliance filing: RP21–1001 and 1188 TETLP Settlement Compliance Filing to be effective 1/1/2023.

*Filed Date:* 1/30/23.

*Accession Number:* 20230130–5145.

*Comment Date:* 5 p.m. ET 2/13/23.

*Docket Numbers:* RP22–1155–000.

*Applicants:* Northwest Pipeline LLC.

*Description:* Refund Report: Report of Federal Income Tax Refunds to be effective N/A.

*Filed Date:* 1/31/23.

*Accession Number:* 20230131–5033.

*Comment Date:* 5 p.m. ET 2/13/23.

*Docket Numbers:* RP22–1222–002.

*Applicants:* Natural Gas Pipeline Company of America LLC.

*Description:* Compliance filing: Settlement Compliance—

Implementation of Other Tariff Provisions to be effective 4/1/2023.

*Filed Date:* 1/30/23.

*Accession Number:* 20230130–5094.

*Comment Date:* 5 p.m. ET 2/13/23.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 31, 2023.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2023–02434 Filed 2–3–23; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 9685–037]

#### Ampersand Cranberry Lake Hydro, LLC; Notice of Application for Surrender of License, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Application for surrender of license.

b. *Project No:* P–9685–037.

c. *Date Filed:* December 7, 2022.

d. *Applicant:* Ampersand Cranberry Lake Hydro, LLC.

e. *Name of Project:* Cranberry Lake Hydroelectric Project.

f. *Location:* The project is located on Oswegatchie River, in St. Lawrence County, New York.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Mr. Sayad Moudachirou, Ampersand Cranberry Lake Hydro, LLC, 717 Atlantic Avenue Suite 1a, Boston, Massachusetts 02111, (617) 933–7206, [sayad@ampersandenergy.com](mailto:sayad@ampersandenergy.com).

i. *FERC Contact:* Jon Cofrancesco, (202) 502–8951, [Jon.Cofrancesco@ferc.gov](mailto:Jon.Cofrancesco@ferc.gov).

j. *Deadline for filing comments, motions to intervene, and protests:* March 2, 2023.