Accession Number: 20230131–5470.
Comment Date: 5 p.m. ET 2/21/23.
Docket Numbers: ER23–566–001.
Applicants: AEP Texas Inc.
Description: Tariff Amendment:
AEPTX-Coleman County EC-Golden
Spread EC 2nd A&R IA—Amend
Pending to be effective 11/17/2022.

Filed Date: 2/2/23.

Accession Number: 20230202–5070. Comment Date: 5 p.m. ET 2/23/23. Docket Numbers: ER23–589–001. Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Request to Defer Action: Amended ISA No. 4322; Queue No. Z1–036; Docket ER23–589 to be effective 12/31/9998. Filed Date: 2/2/23.

Accession Number: 20230202-5071. Comment Date: 5 p.m. ET 2/23/23.

Docket Numbers: ER17–1981–002; ER17–1984–002; ER17–1988–002; ER22–2505–001; ER22–2506–001; ER22–2827–002.

Applicants: Bluegrass Solar, LLC, Vitol Inc., Big Sky Wind, LLC, Patton Wind Farm, LLC, Highland North LLC, Big Savage, LLC.

Description: Notice of Change in Status of Big Savage, LLC, et al.

Filed Date: 1/31/23.

Accession Number: 20230131–5496. Comment Date: 5 p.m. ET 2/21/23. Docket Numbers: ER23–1034–000. Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA, Service Agreement No. 6000; Queue No. AD2–116 to be effective 12/31/9998.

Filed Date: 2/2/23.

Accession Number: 20230202–5006. Comment Date: 5 p.m. ET 2/23/23. Docket Numbers: ER23–1035–000. Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original NSA, Service Agreement No. 6762; Queue No. NQ72 to be effective 1/ 3/2023.

Filed Date: 2/2/23.

Accession Number: 20230202–5021. Comment Date: 5 p.m. ET 2/23/23. Docket Numbers: ER23–1036–000. Applicants: NRG Power Marketing

Description: Compliance filing: Administrative Format Clean-Up to be effective 6/1/2022.

Filed Date: 2/2/23.

Accession Number: 20230202–5026. Comment Date: 5 p.m. ET 2/23/23. Docket Numbers: ER23–1037–000. Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 3211R5 North Iowa Municipal Electric Cooperative Association NITSA and NOA to be effective 2/1/2023.

Filed Date: 2/2/23.

Accession Number: 20230202–5054. Comment Date: 5 p.m. ET 2/23/23. Docket Numbers: ER23–1038–000. Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Revisions to the Billing of Non-Performance Charges to be effective 4/4/ 2023.

Filed Date: 2/2/23.

Accession Number: 20230202–5055. Comment Date: 5 p.m. ET 2/23/23. Docket Numbers: ER23–1039–000. Applicants: Stored Solar Tamworth, LLC.

Description: Notice of Cancellation of Market Based Rate Tariff of Stored Solar Tamworth, LLC.

Filed Date: 2/1/23.

Accession Number: 20230201–5253. Comment Date: 5 p.m. ET 2/22/23.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES23–29–000; ES23–30–000; ES23–31–000; ES23–32– 000; ES23–33–000.

Applicants: Entergy Arkansas, LLC, Entergy Louisiana, LLC, Entergy Mississippi, LLC, Entergy New Orleans, LLC, Entergy Texas, Inc., Entergy Arkansas, LLC, Entergy Louisiana, LLC, Entergy Mississippi, LLC, Entergy New Orleans, LLC, Entergy Texas, Inc., Entergy Arkansas, LLC, Entergy Louisiana, LLC, Entergy Mississippi, LLC, Entergy New Orleans, LLC, Entergy Texas, Inc., Entergy Arkansas, LLC, Entergy Louisiana, LLC, Entergy Mississippi, LLC, Entergy New Orleans, LLC, Entergy Texas, Inc., Entergy Arkansas, LLC, Entergy Louisiana, LLC, Entergy Mississippi, LLC, Entergy New Orleans, LLC, Entergy Texas, Inc.

Description: Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of Entergy Arkansas, LLC, et al.

Filed Date: 1/30/23.

Accession Number: 20230130–5301. Comment Date: 5 p.m. ET 2/21/23. Docket Numbers: ES23–34–000. Applicants: Monongahela Power

Company.

Description: Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of Monongahela Power Company under ES23–34.

Filed Date: 1/31/23.

Accession Number: 20230131–5474. Comment Date: 5 p.m. ET 2/21/23.

The filings are accessible in the Commission's eLibrary system (https://

elibrary.ferc.gov/idmws/search/ fercgensearch.asp) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 2, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–02654 Filed 2–7–23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3472-024]

Aspinook Hydro, LLC; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for a new license for the Wyre Wynd Hydroelectric Project and has prepared an Environmental Assessment (EA). The project is located on the Quinebaug River in New London and Windham Counties, Connecticut. No federal land is occupied by project works or located within the project boundary.

The EA contains Commission staff's analysis of the potential environmental effects of the proposed project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The Commission provides all interested persons with an opportunity to view and/or print the EA via the internet through the Commission's Home Page (http://www.ferc.gov) using the "eLibrary" link. Enter the docket

number, excluding the last three digits in the docket number field, to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208- 3676, or for TTY, (202) 502–8659.

You may also register online at https://ferconline.ferc.gov/eSubscription.aspx to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments should be filed within 45 days from the date of this notice. The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at https://ferconline.ferc.gov/ eFiling.aspx. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at https://ferconline. ferc.gov/QuickComment.aspx. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. In lieu of electronic filings, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-3472-

For further information, contact Kristine Sillett at (202) 502–6575 or kristine.sillett@ferc.gov.

Dated: February 2, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023-02641 Filed 2-7-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2533-062]

Brainerd Public Utilities; Notice of Waiver Period for Water Quality Certification Application

On January 23, 2023, Brainerd Public Utilities submitted to the Federal Energy Regulatory Commission (Commission) a copy of its application for a Clean Water Act section 401(a)(1) water quality certification filed with the Minnesota Pollution Control Agency (Minnesota PCA), in conjunction with the above captioned project. Pursuant to 40 CFR 121.6 and section 5.23(b) of the Commission's regulations, we hereby notify the Minnesota PCA of the following:

Date of Receipt of the Certification Request: February 1, 2023.

Reasonable Period of Time to Act on the Certification Request: One year (February 1, 2024).

If the Minnesota PGA fails or refuses to act on the water quality certification request on or before the above date, then the agency certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: February 2, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023-02638 Filed 2-7-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP17-66-001, CP17-67-001]

Venture Global Plaquemines LNG, LLC; Gator Express Pipeline, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues and Notice of Schedule for the Preparation of an Environmental Assessment for the Proposed Plaquemines LNG Amendment

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA), that will discuss the environmental impacts of the Venture Global Plaquemines LNG, LLC (Plaquemines LNG) Amendment (Amendment). If authorized, the Amendment would allow additional workspace (a parking/laydown area) and

increase both the traffic volume and work week/hour limits associated with the construction of its terminal in Plaquemines Parish, Louisiana from that analyzed in the final Environmental Impact Statement for the Plaquemines LNG Project (Docket Nos. CP17-66-000 and CP17-67-000), which the Commission authorized on September 30, 2019. The proposed Amendment would increase construction to 24 hours per day and 7 days a week for select activities at the Plaquemines LNG Terminal. The Commission will use the EA in its decision-making process to determine whether the Amendment is in the public interest.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the Amendment. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of an authorization. This gathering of public input is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. Additional information about the Commission's NEPA process is described below in the NEPA Process section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the EA. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on March 6, 2023. Comments may be submitted in written form. Further details on how to submit comments are provided in the Public Participation section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Commission staff will consider all written comments during the preparation of the EA.

This notice is being sent to the Commission's current environmental mailing list for this Amendment. State and local government representatives should notify their constituents of this proposed Amendment and encourage them to comment on their areas of concern.

^{1 18} CFR 5.23(b).